

# CONSOLIDATED COMMISSION ON UTILITIES

Guam Power Authority • Guam Waterworks Authority P.O.BOX 2977 • Agana, Guam 96932

#### **RESOLUTION NO. 2017–11**

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## RATIFICATION OF ADDITIONAL EXPENSES FOR AGGREKO'S TEMPORARY POWER SERVICES

WHEREAS, the Guam Power Authority (GPA) experienced a major failure of its base load units at the Cabras 3&4 power plant when an explosion and a fire occurred in the Cabras 4 engine on August 31, 2015; and

WHEREAS, the power system has lost about 79 MW of base load capacity placing GPA in the position of having difficulty meeting system demand upon an additional base load or large emergency unit outage; and

WHEREAS, the Authority has contracted Aggreko under GPA-RFP-15-008 to provide for 40 MW capacity of leased generation for the first year to mitigate part of the capacity loss in order to maintain other base load units; and

WHEREAS, GPA had approved change orders for the total amount of \$540,213.90 for additional work necessary for the plant construction completion and operation (Exhibit A); and

WHEREAS, the total change order amount had exceeded the GM's authority of \$250,000.00; and

WHEREAS, GPA is requesting for approval to ratify the additional expenses in the amount of \$540,213.90. Expenses were deemed immediately necessary in order to expedite the commissioning of the units due to generation capacity shortfall.

**NOW, THEREFORE, BE IT RESOLVED,** by the CONSOLIDATED COMMISSION ON UTILITIES as follows:

1. GPA to increase the additional expenses with Aggreko in the amount of \$540,213.90 is hereby approved.

28	RESOLVED, that the Ch	airman of the Commission certifies and the Secretary of the	:
29	Commission attests the adoptic	n of this Resolution.	
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31	DULY and REGULARY AI	OPTED this 18 <sup>th</sup> day of April 2017.	
32			
	Certified by:	Attested by:	
	JOSEPH T. DUENAS	J. GEORGE BAMBA	n
	CHAIRMAN	SECRETARY	
		~	
33	<b>I, J. George Bamba,</b> Sec	retary for the Consolidated Commission on Utilities do hereby	,
34	certifies as follow:		
35	The foregoing is a full, tr	ue, and correct copy of the resolution duly adopted at a regular	
36	meeting of the members of Gua	m's Consolidated Commission on Utilities, duly and legally held	
37	at the meeting place thereof or	April 18, 2017, at which meeting of all said members had due	
38	notice and at which at least a m	ajority thereof were present;	
39	At said meeting said reso	lution was adopted by the following vote:	
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41	AYES:	<del></del>	
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43	NAYS:		
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45	ABSENT:		
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47	ABSTAIN:		

### Summary of Invoices - Aggreko

INVOICE		Davied Course		CADACITY		ENERGY		F					20					
Date	Number	From	Period Covered From To		CAPACITY		CONVERSION		Fixed O&M		Transit Charge	Penalties	Other Agreed-upon Costs Change Order Amount					Total
	ASIA/16/0034	7.0	10	\$	CIPAROL	\$	-	\$	-	\$	- Charge	reliaities	Fire Lane	-	249.00		s	249,000.00
2/10/2016	ASIA/16/0036	1/9/2016	2/7/2016	\$	692,400.00	\$	55,994.00	\$	185,630.00	\$	104,456.00	\$ (161,329.00)		\$		-	\$	877,151.00
3/10/2016	ASIA/16/0053	2/8/2016	3/8/2016	\$	692,400.00	\$	82,456.00	\$	185,630.00	\$	104,456.00			\$			\$	1,064,942.00
4/12/2016	ASIA/16/0077	3/9/2016	4/7/2016	\$	692,400.00	\$	107,466.00	\$	185,630.00	\$	104,456.00		Metering/Control Cabling	\$	19,628	8.00	\$	1,109,580.00
5/16/2016	ASIA/16/0101	4/8/2016	5/7/2016	\$	692,400.00	\$	91,740.00	\$	185,630.00	\$	104,456.00		Replacement of Fuel Meter and Construction of Ramp	\$	62,416	5.70	\$	1,136,642.70
6/8/2016	ASIA/16/0117	5/8/2016	6/6/2016	\$	692,400.00	\$	63,360.00	\$	185,630.00	\$	104,456.00			\$		-	\$	1,045,846.00
7/7/2016	ASIA/16/0132	6/7/2016	7/6/2016	\$	692,400.00	\$	84,502.00	\$	185,630.00	\$	104,456.00			\$		-	\$	1,066,988.00
8/8/2016	ASIA/16/0149	7/7/2016	8/5/2016	\$	692,400.00	\$	91,555.20	\$	185,630.00	\$	104,456.00			\$		-	\$	1,074,041.20
9/6/2016	ASIA/16/0172	8/6/2016	9/4/2016	\$	692,400.00	\$	109,212.40	\$	185,630.00	\$	104,456.00			\$		-	\$	1,091,698.40
10/10/2016	ASIA/16/0172	9/5/2016	10/4/2016	\$	692,400.00	\$	89,000.30	\$	185,630.00	\$	104,456.00						\$	1,071,486.30
				\$6	5,231,600.00	\$	775,285.90	\$1	L,670,670.00	\$	940,104.00	\$ (161,329.00)		\$3	31,044	4.70	\$	9,787,375.60
11/10/2016	ASIA/16/0223	10/5/2016	11/3/2016	\$	692,400.00	\$	63,360.00	\$	185,630.00	\$	104,456.00			\$			\$	1,045,846.00
12/10/2016	ASIA/16/0253	11/4/2016	12/3/2016	\$	692,400.00	\$	63,360.00	\$	185,630.00	\$	104,456.00			\$		-	\$	1,045,846.00
1/9/2017	ASIA/17/0007	12/4/2016	1/2/2017	\$	692,400.00	\$	81,217.80	\$	185,630.00	\$	104,456.00			\$		-	\$	1,063,703.80
1/9/2017	ASIA/17/0008	1/3/2017	1/8/2017	\$	138,480.00	\$	12,672.00	\$	37,126.00	\$	20,891.20			\$		-	\$	209,169.20
				\$2	,215,680.00	\$	220,609.80	\$	594,016.00	\$	334,259.20	\$ -		\$				
Temporary Power Services Contract \$8,447,280.00 Amount authorized in PUC Order Twelve Months Energy Conversion Charge						\$	995,895.70	\$ 2	2,264,686.00	\$1	,274,363.20	\$ (161,329.00)	\$ -	\$3	31,044	1.70 - -		2,317,373.90 1,781,392.00 535,981.90
1	Change Orders and Period of 1/3 to 1/8/2017															-	\$	540,213.90