CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671) 648-3002 | guamccu.org

GUAM POWER AUTHORITY WORK SESSION

CCU Conference Room
4:30 p.m., Thursday, FEBRUARY 20, 2020

AGENDA

1. **ISSUES FOR DECISION**
   - 1.1 **NEM Policy Requiring Installation of ESS for New NEM Solar PV & Wind Turbine Customers / Resolution 2020-01**
   - 1.2 **Cost of Service Change of Rate / Resolution 2020-05**
   - 1.3 **Contract for Bulk Supply of Residual Fuel Oil NO. 6 / Resolution 2020-06**

2. **GM REPORT**
   - 2.1 **Updates**

3. **ISSUES FOR DISCUSSION**

4. **OTHER DISCUSSION**

5. **DIVISION REPORTS**
   - 5.1 **Administration: Customer Service, HR, Procurement, Safety**
   - 5.2 **Communications**
   - 5.3 **Engineering & Technical: Engineering, IT, Planning & Regulatory, SPORD**
   - 5.4 **Finance**
   - 5.5 **Operations: Facilities, Generation, PSCC, T&D, Transportation**

6. **ANNOUNCEMENTS**
   - 6.1 **Next Meeting: CCU Meeting: February 21**

7. **ADJOURNMENT**

GUAM POWER AUTHORITY
ATURIDÅT ILEKTRESEDÅT GUAHAN
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

Issues for Decision

Resolution No. 2020-01

Relative to Authorizing Management to Require All Future Net Metering Solar PV and Wind Turbine Systems to also have Frequency Control Capability or Energy Storage System (ESS) in Order to be Tied in to GPA's Grid

What is the project's objective and is it necessary and urgent?
Guam Public Law 27-132 (December 2004) created Net Metering for Guam and assigned the Guam Public Utilities Commission (PUC) the responsibility for setting the Net Metering Rate for excess renewable energy fed into GPA's Distribution System. NEM customers receive services from the grid subsidized by non-NEM customers including but not limited to:

1) Use of the grid to sell power (get credit at full retail rate for excess production);
2) Use of the grid to energize their homes at night, but credited back from their production (uses GPA Grid as storage);
3) Frequency regulation absorbed by grid for intermittencies;
4) Reactive power supply;
5) Voltage regulation;
6) Stand-by power on overcast days when the sun does not shine.

Solar PV production is intermittent and would require an accompanying energy storage system such as a battery or Frequency Control Capability to provide smooth energy into the customer premise or power grid. A 25 MW utility scale solar PV farm and an estimated 24 MW of net metering capacity tied in to the grid without ESS or Frequency Control Capability, resulting in significant intermittency which degrades the reliability of the island wide power system (IWPS). Production graphs of the utility-scale Dandan solar PV farm during several consecutive weeks of rainy weather, aptly illustrates the solar PV production is inconsistent and requires substantial battery storage reserves.

The number of automatic under-frequency load shedding events have increased substantially over the past few years due to intermittency of solar PV tied into the island's power grid. As of October 31, 2019, GPA customers experienced 27 feeder trips or outages due to solar PV systems without ESS or Frequency Control Capabilities. Although, the pending utility-scale 40 MW ESS will control system frequencies and decrease these outages, the addition of more intermittent energy into the grid will continue to degrade system reliability.

GPA cannot continue to add intermittent energy production into the grid without requiring all future customer owned solar PV and wind turbine systems to also have ESS or Frequency Control Capability.

When will it be completed? GPA recommends that new utility-scale, and NEM solar PV and wind turbine systems must have ESS or Frequency Control Capability by **June 01, 2020**, in order to be tied in to island power grid. However, in the event that PUC creates an Energy Storage Rate

Schedule, a new NEM customer may select the new Rate Schedule in lieu of providing ESS or Frequency Control Capability. GPA recommends the initial Energy Storage Rate Schedule be set at $2.43 per kW per month, as installed.

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RESOLUTION NO. 2020-01

AUTHORIZING MANAGEMENT TO REQUIRE ALL FUTURE UTILITY-SCALE AND NET ENERGY METERING SOLAR PHOTOVOLTAIC (PV) AND WIND TURBINE SYSTEMS TO HAVE FREQUENCY CONTROL CAPABILITY OR ENERGY STORAGE SYSTEM (ESS) IN ORDER TO BE TIED INTO ISLAND POWER GRID

WHEREAS, Guam Public Law 27-132 (December 2004) created Net Energy Metering (NEM) for Guam and assigned the Guam Public Utilities Commission (PUC) the responsibility for setting the Net Metering Rate for excess renewable energy fed into GPA's Distribution System; and

WHEREAS, NEM customers receive services from the grid subsidized by non-NEM customers including but not limited to:

1) Use of the grid to sell power (get credit at full retail rate for excess production);
2) Use of the grid to energize their homes at night, but credited back from their production (uses Island power grid as storage);
3) Frequency regulation absorbed by grid for intermittencies;
4) Reactive power supply;
5) Voltage regulation;
6) Stand-by power on overcast days that cannot produce sufficient power generation; and

WHEREAS, on February 9, 2020, GPA conducted a stakeholder outreach meeting concerning this proposed Resolution; and

WHEREAS, Exhibit A illustrates the intermittency of solar photovoltaic (PV) production and highlights that an Energy Storage System (ESS), such as a battery, or Frequency Control Capability is necessary to provide smooth energy into the customer premise or power grid; and

WHEREAS, a 25 MW utility-scale solar PV farm and an estimated 24 MW of net metering capacity are currently tied into the grid without ESS or Frequency Control Capability, resulting in significant intermittency which degrades the reliability of the island wide power system; and

WHEREAS, production graphs of the utility-scale Dandan solar PV farm (**Exhibit B**) during several consecutive weeks of rainy weather, aptly illustrates that solar PV production is inconsistent and requires substantial battery storage reserves; and

WHEREAS, Exhibit C illustrates the number of automatic under-frequency load shedding events have increased substantially over the past few years due to intermittency of solar PV systems tied into the island's power grid. As of October 31, 2019, GPA customers experienced 27 feeder trips or outages due to solar PV systems without ESS or Frequency Control Capabilities. Although the pending utility-scale 40 MW ESS will

control system frequencies and decrease these outages, the addition of more intermittent energy into the grid will continue to degrade system reliability; and

WHEREAS, the customers paying for the system grid are non-NEM customers who have been experiencing substantial outages due to solar PV intermittency; and

WHEREAS, GPA completed its Joint Renewable Integration Study (JRIS) with the United States Navy in July 2018, and made the following observations: (1) all PV added with and after Phase II Renewables project require additional ESS support during transient events; (2) all PV added with and after Phase II Renewables project require additional Short-Circuit Ratio (SCR) support supplied by GPA; (3) all ESS should have frequency droop control modes available; and (4) the PV systems and the energy storage should share the same DC bus configuration behind one inverter system to reduce the SCR burden on GPA and reduce the PV ramping effects due to intermittent solar irradiation; and

WHEREAS, JRIS recommends current and future projects, including the new flexible generation power plant, help ameliorate the above effects; and

WHEREAS, GPA cannot continue to add intermittent energy production into the grid without requiring all future customer owned solar PV and wind turbine systems to have Frequency Control Capability or Energy Storage System (ESS). Thus, GPA recommends that all new NEM customers must have Frequency Control Capability or Energy Storage System (ESS) by June 01, 2020.

NOW, THEREFORE, BE IT RESOLVED, by the CONSOLIDATED COMMISSION ON UTILITIES as follows:

1. The General Manager has determined that the number of automatic under-frequency load shedding due to solar PV systems has increased substantially over the past few years and uncontrolled solar PV energy has significantly degraded system reliability. Those whose reliability is impacted substantially are the non-NEM customers, which expect to have improved reliability when the 40 MW Energy Storage System (ESS) is completed.

2. GPA's existing policy is to have all future utility-scale solar PV or wind turbine systems, beginning with GPA's Phase II Renewables projects, be equipped with ESS in order to improve reliability.

3. GPA cannot continue to add intermittent energy production into the grid without requiring all future customer owned solar PV and wind turbine systems to also have frequency control capability or ESS.

4. Effective **June 01, 2020**, all new utility-scale, and NEM solar PV and wind turbine systems must have Frequency Control Capability or ESS in order to be tied in to island power grid.

5. However, in the event that PUC creates an Energy Storage Rate Schedule, a new NEM customer may select the new Rate Schedule in lieu of providing ESS or Frequency Control Capability. GPA recommends the initial Energy Storage Rate Schedule be set at $2.43 per kW per month, as installed.

RESOLVED, that the Chairman of the Commission certifies and the Secretary of the Commission attests the adoption of this Resolution.

DULY and REGULARY ADOPTED and APPROVED THIS 21st DAY OF FEBRUARY, 2020.

Certified by:	Attested by:
_____	_____
JOSEPH T. DUENAS	MICHAEL T. LIMTIACO
Chairperson	Secretary
Consolidated Commission on Utilities	Consolidated Commission on Utilities

I, Michael T. Limtiaco, Secretary for the Consolidated Commission on Utilities (CCU), as evidenced by my signature above do certify as follows:

The foregoing is a full, true, and accurate copy of the resolution duly adopted at a regular meeting of the members of Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

Ayes: _____

Nays: _____

Absent: _____

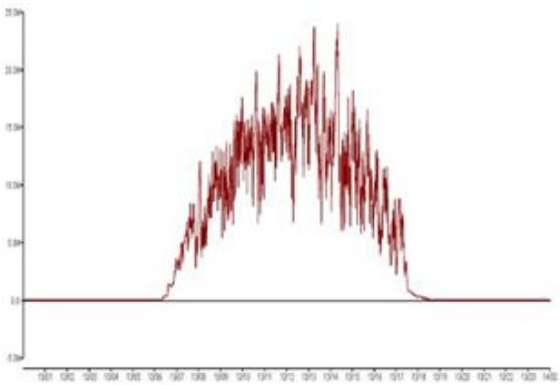
Abstain: _____

Exhibit A

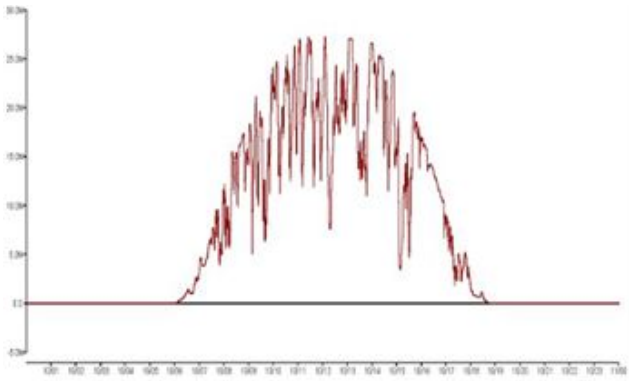
NEM (SOLAR PV) CUSTOMER PROFILE

INTERMITTENCY

Peak Output
26.5 MW



Peak Output
23 MW



Residential NEM Solar PV System Size = 24.70 kW		
TIME OF DAY	**kWh**	
	GPA → NEM	**GPA ← NEM**
0000 – 0700	22.56	-
0700 – 1800	7.44	69.35
1800 – 0000 (Evening Peak)	24.67	
Net GPA	**-14.68**	

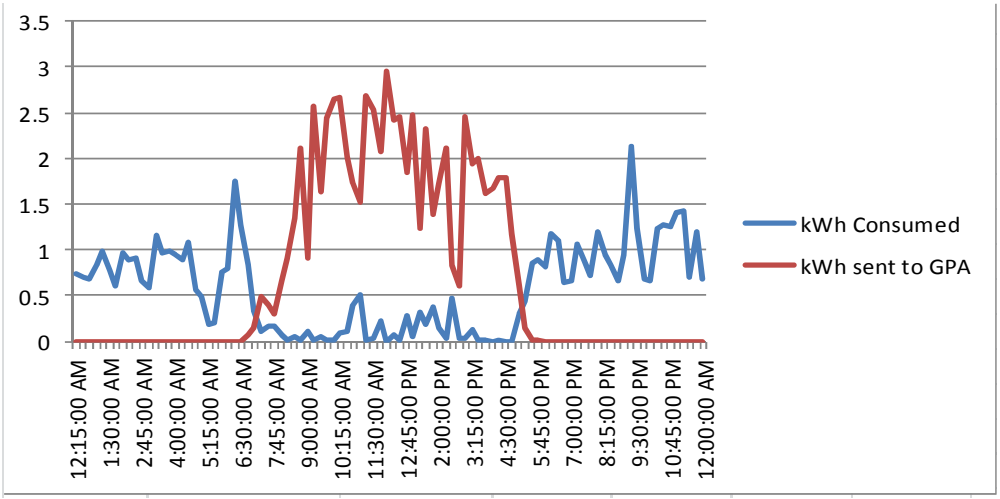


Exhibit B

Solar PV Production is Inconsistent and Requires Substantial Battery Reserves

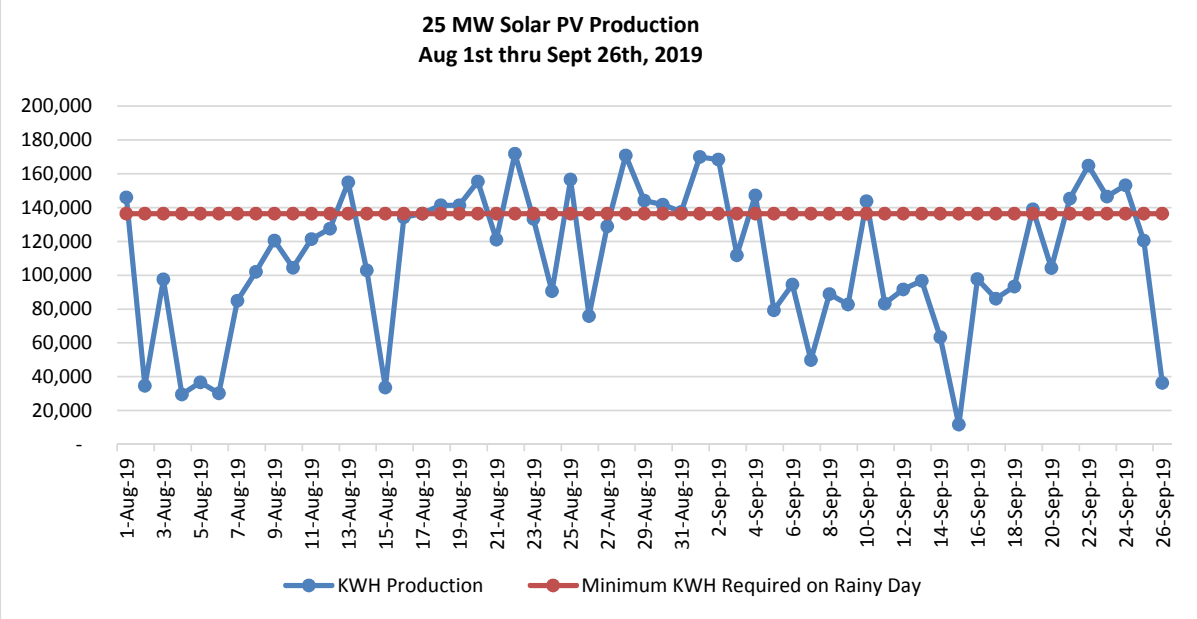
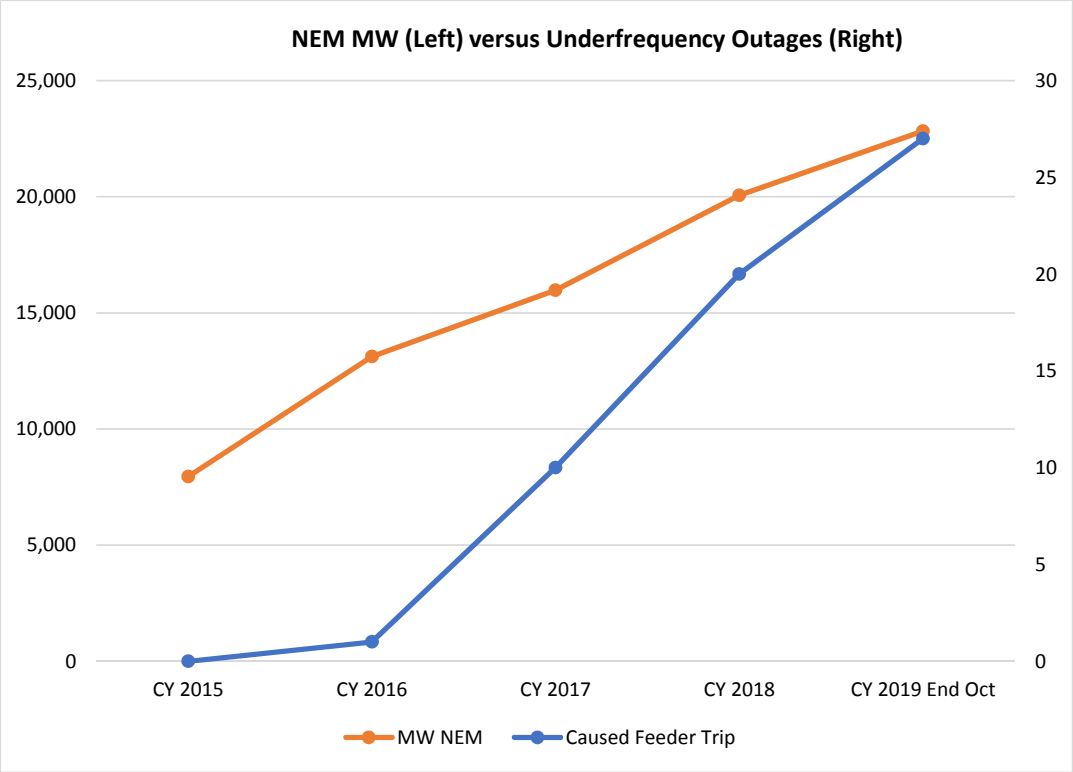


Exhibit C



STAKEHOLDER OUTREACH ON CCU NET METERING RESOLUTIONS

John M. Benavente, P.E.
General Manager

January 9, 2020
CCU Conference Room, 3rd Fl
Gloria B. Nelson Public Service Building
Fadian, Mangilao

OVERVIEW

GPA is proposing two (2) changes to the current Net Metering (NEM) program:

1. Require all future solar PV & wind turbine systems to have frequency control capability or energy storage systems (batteries) in order to be tied into GPA's grid; and

2. Remove the annual cash payment and credit roll-over options.

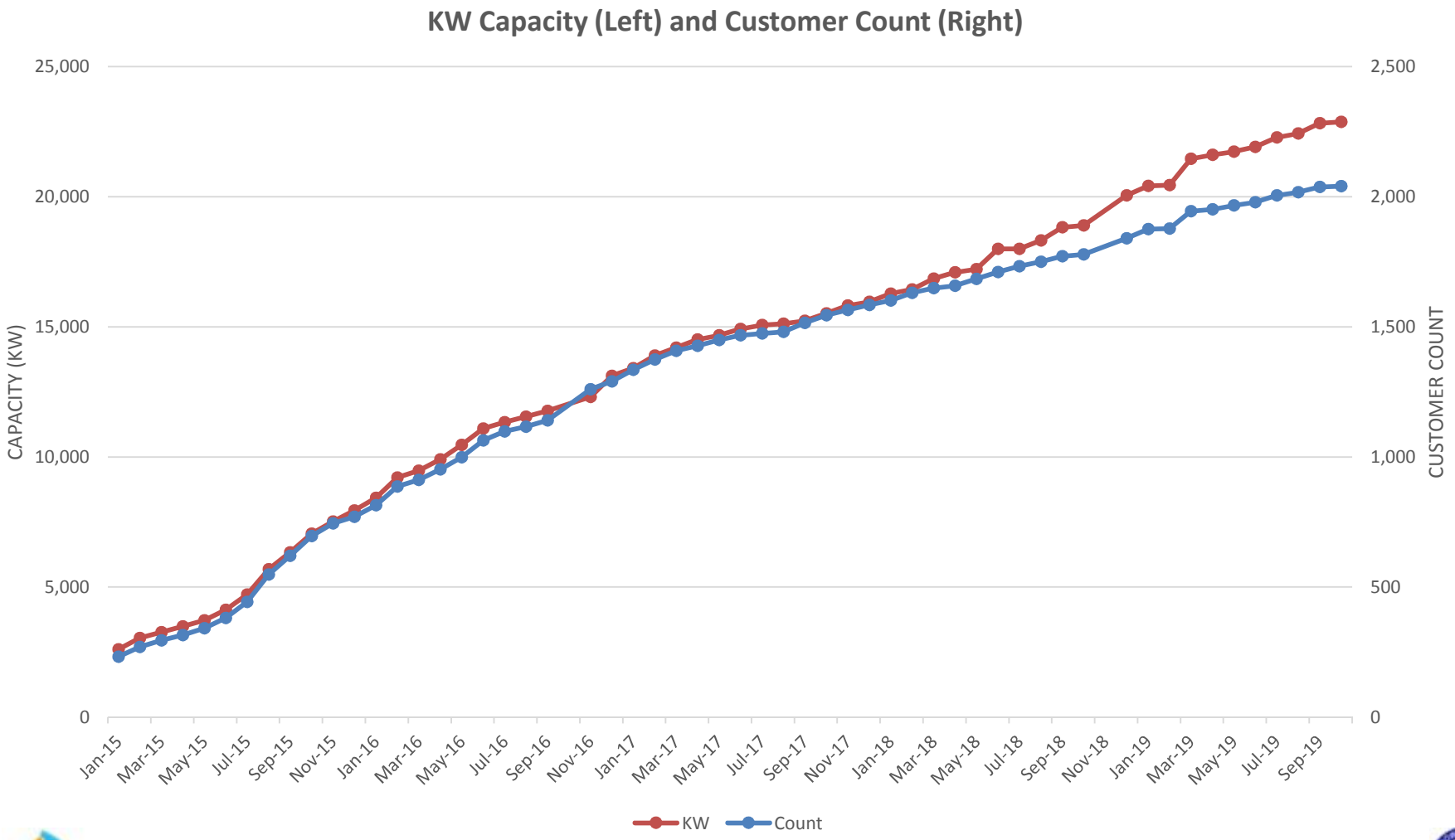
Brief summaries of the issues are provided in this presentation.

Resolution 2020-01

AUTHORIZING MANAGEMENT TO REQUIRE ALL FUTURE NET METERING SOLAR PV AND WIND TURBINE SYSTEMS TO ALSO HAVE FREQUENCY CONTROL CAPABLITY OR ENERGY STORAGE SYSTEM (ESS) IN ORDER TO BE TIED IN TO GPA'S GRID

NET METERING (NEM) GROWTH

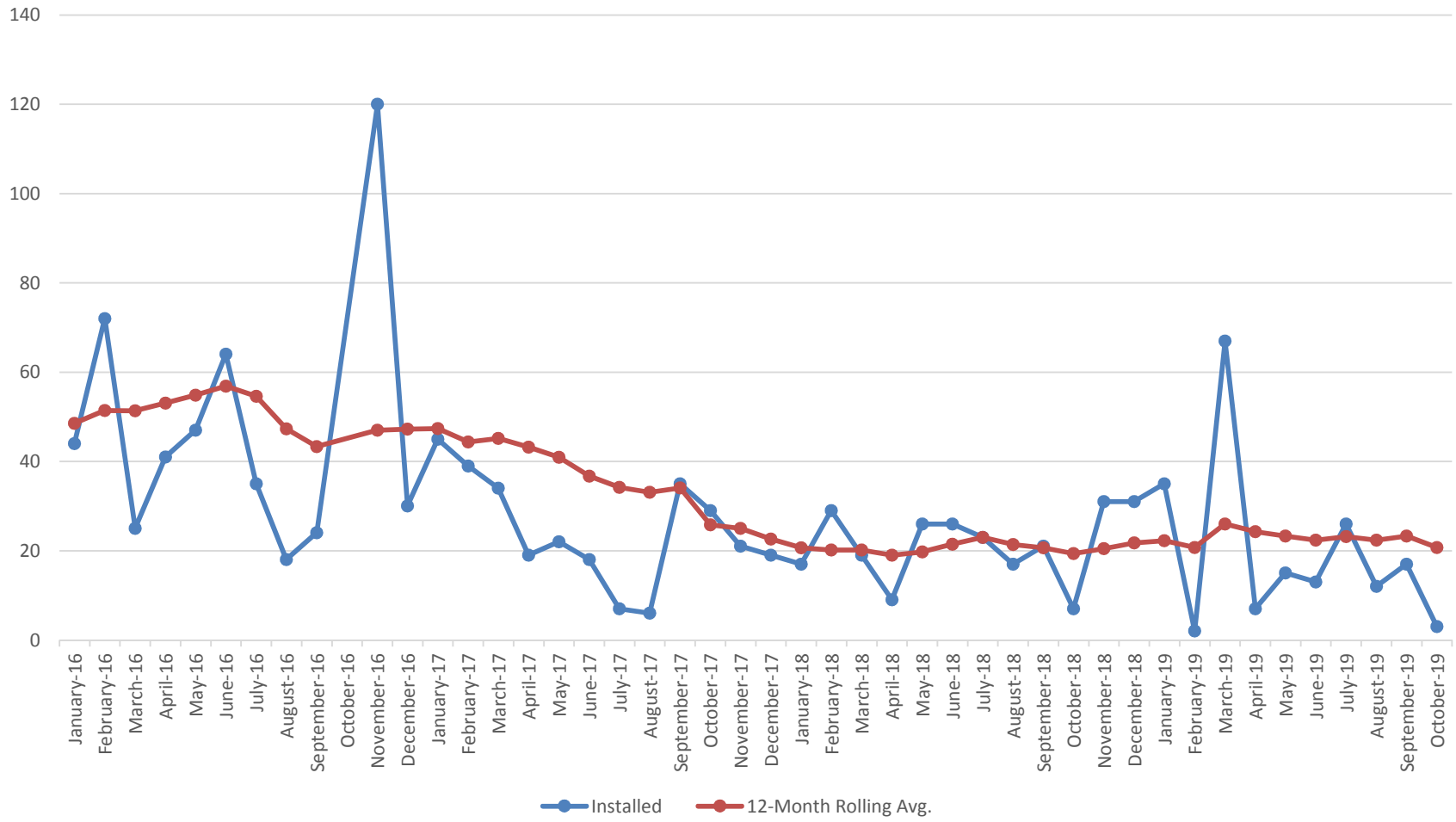
NEM Growth through October 2019



NET METERING (NEM) GROWTH

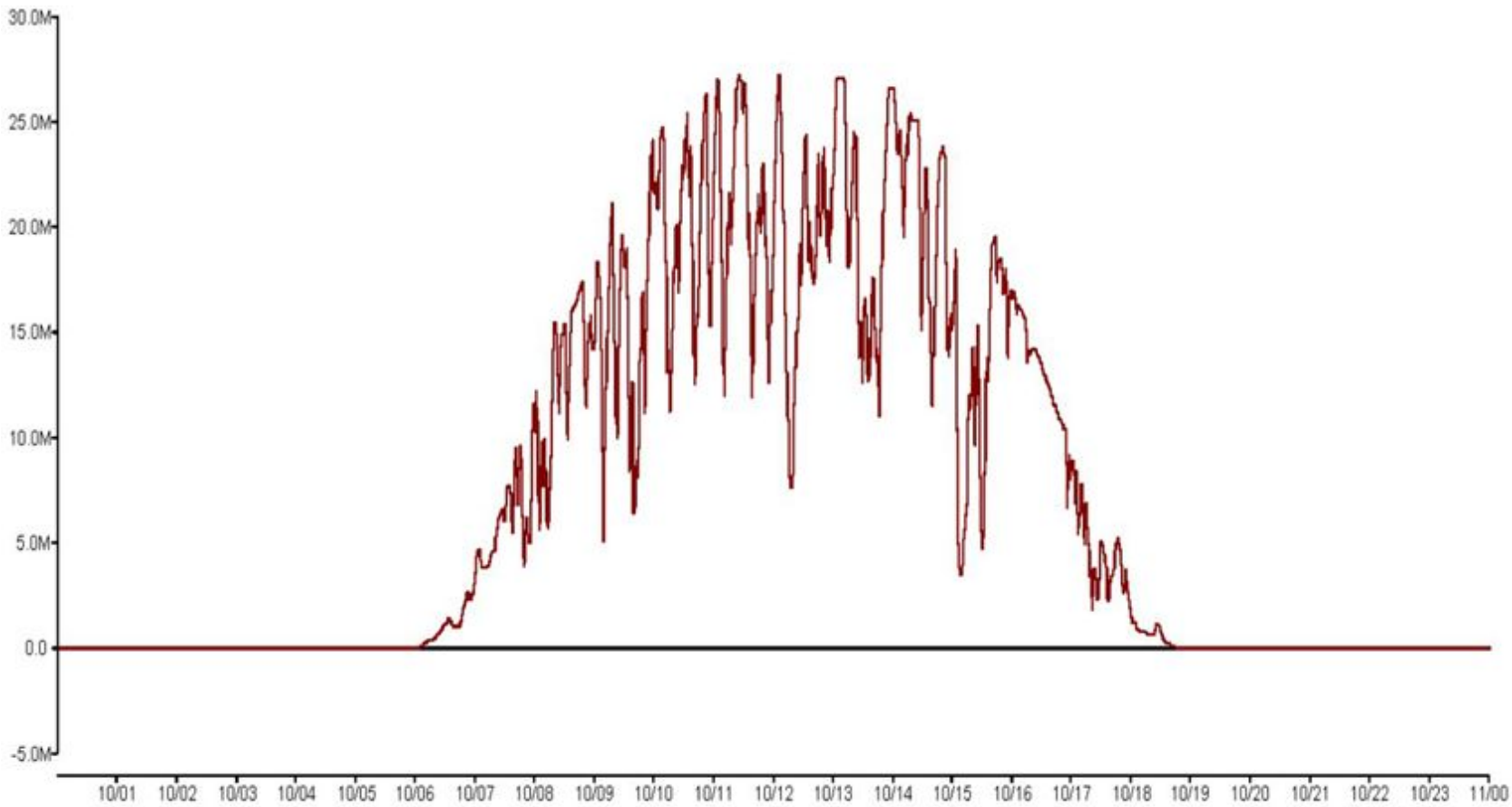
NEM Monthly Installations

Through October 2019



INTERMITTENCY DEGRADES RELIABILITY

GPA 25MW Solar PV Production Intermittent - Causing Reliability Issues

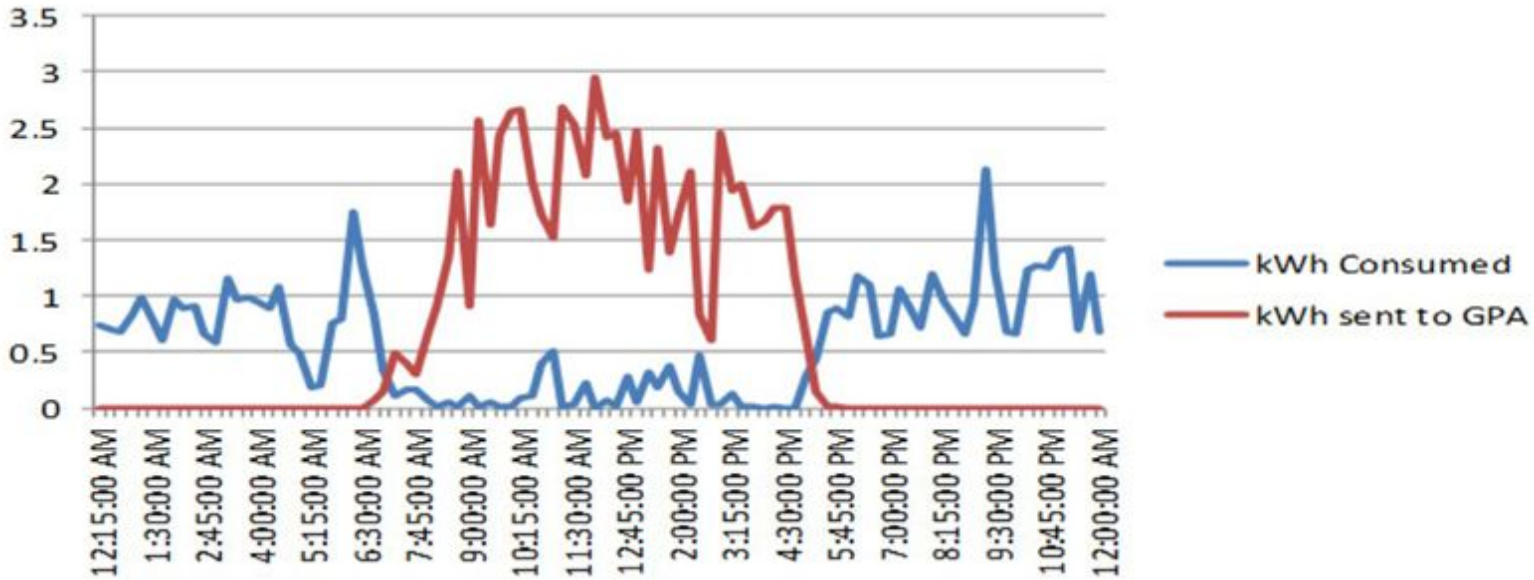


Solution: Installation of 16 MW Energy Storage Batteries in Talofofo

INTERMITTENCY DEGRADES RELIABILITY

NEM 22MW Solar PV Production Intermittent - Causing Reliability Issues

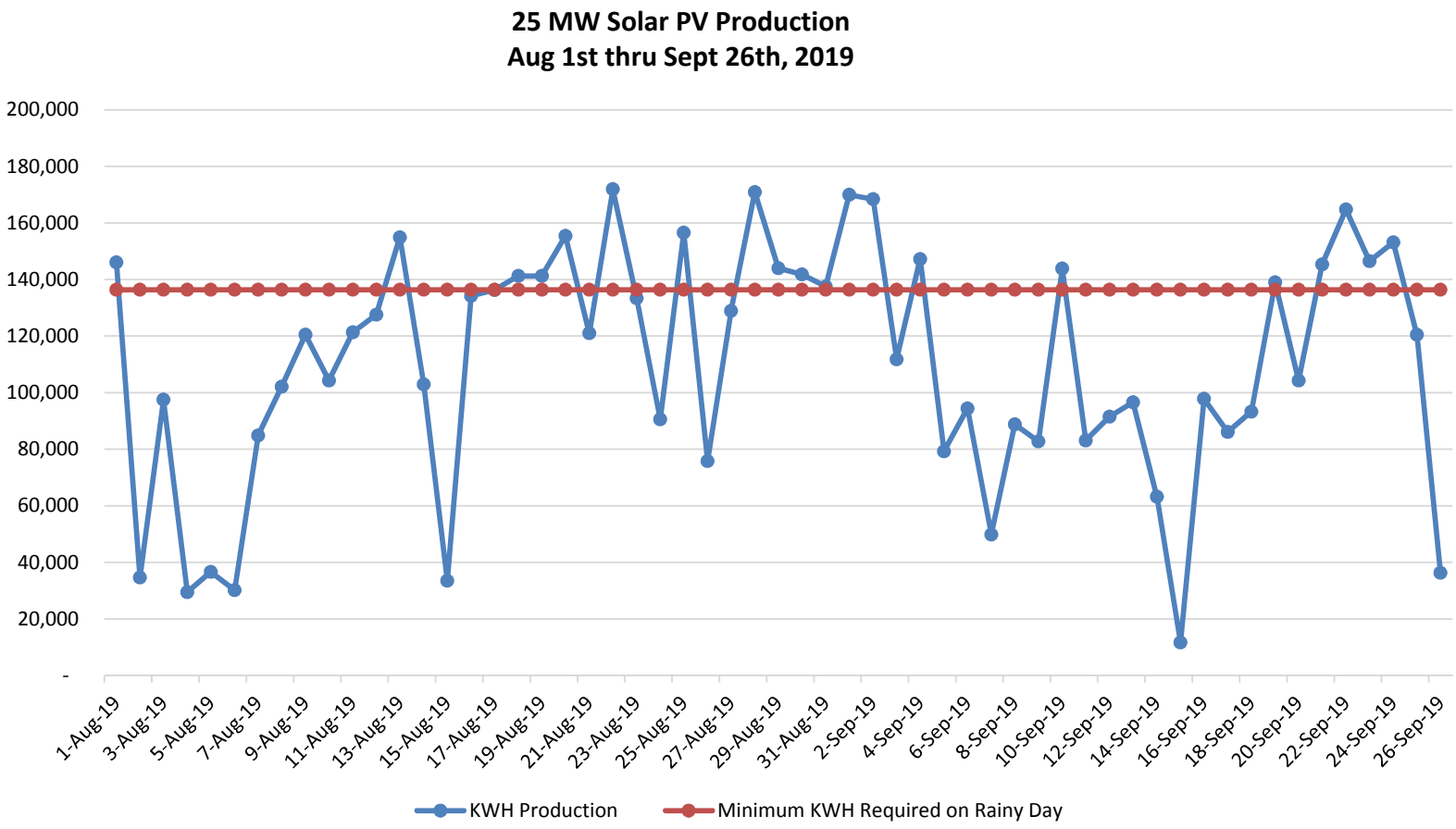
Date:		14-Jun-16		
PV System KW Size		24.7		
GPA KWH 12am to 7am		22.56		
GPA KWH 7am to 6pm		7.44		
GPA KWH 6pm to 12am		**24.67**	**Evening Peak**	
NEM KWH 7am to 6pm		69.35		
Net GPA KWH		-14.68		



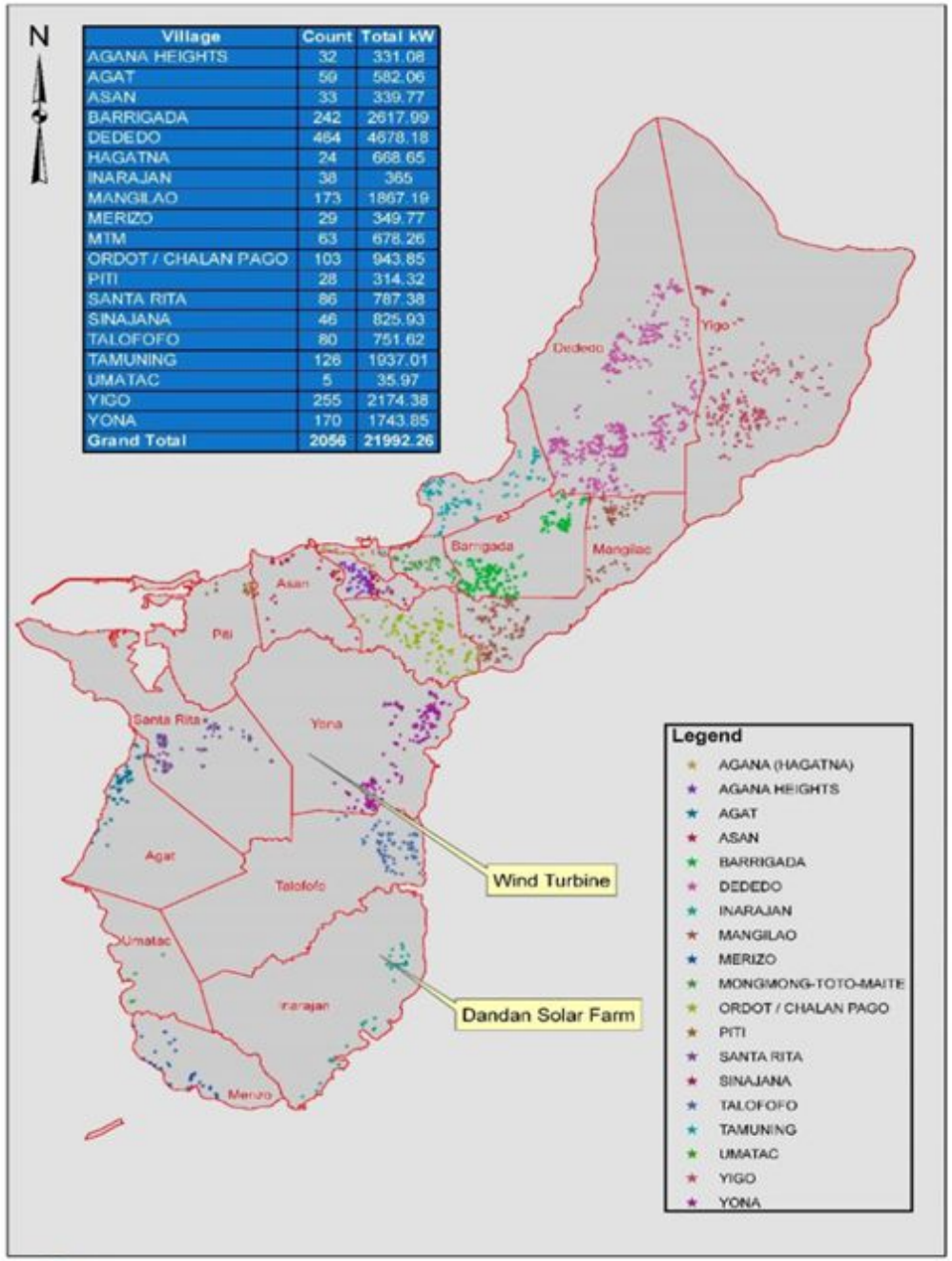
Solution: Installation of 24 MW Energy Storage Batteries in Hagåtña

SOLAR PV PRODUCTION INCONSISTENT

Solar PV Production Inconsistent & Depends on GPA System for Reliability

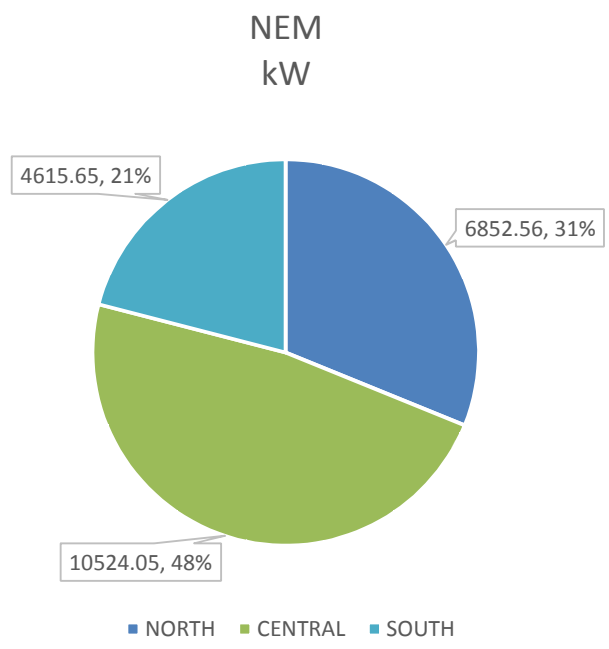


Solution: Inconsistency Mitigated by Availability of GPA Conventional Generators



Village	Count	Total kW
AGANA HEIGHTS	32	331.08
AGAT	59	582.06
ASAN	33	339.77
BARRIGADA	242	2617.99
DEDEDO	464	4678.18
HAGATNA	24	668.65
INARAJAN	38	365
MANGILAO	173	1867.19
MERIZO	29	349.77
MTM	63	678.26
ORDOT / CHALAN PAGO	103	943.85
PITI	28	314.32
SANTA RITA	86	787.38
SINAJANA	46	825.93
TALOFOFO	80	751.62
TAMUNING	128	1937.01
UMATAC	5	35.97
YIGO	255	2174.38
YONA	170	1743.85
Grand Total	2056	21992.26

Guam Power Authority
Net Metering Locations



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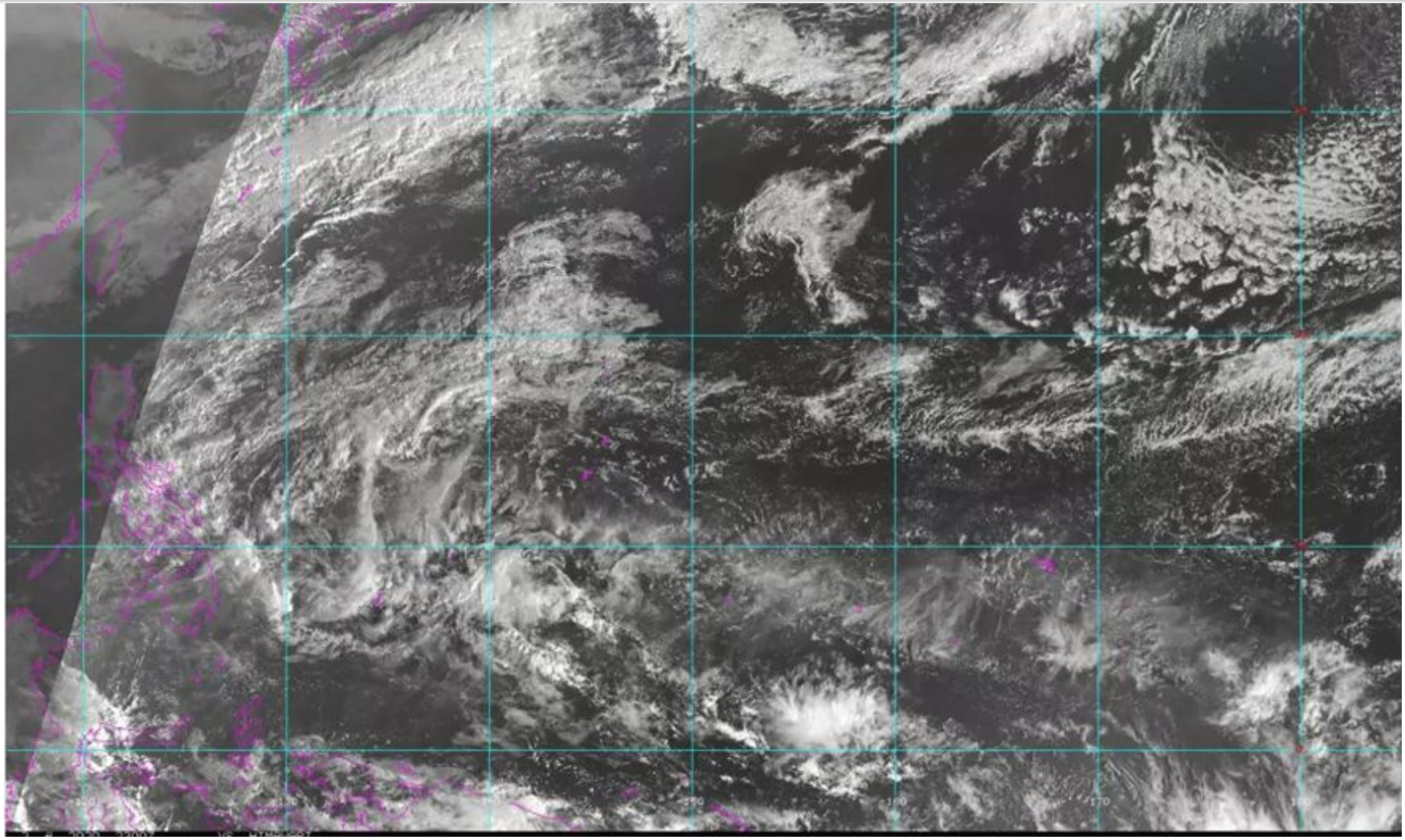
	Count	kW
NORTH	**35%**	**31%**
CENTRAL	**42%**	**48%**
SOUTH	**23%**	**21%**

NORTH	Dededo
NORTH	Yigo
SOUTH	Agat
SOUTH	Inarajan
SOUTH	Merizo
SOUTH	Santa Rita
SOUTH	Talofofo
SOUTH	Umatac
SOUTH	Yona

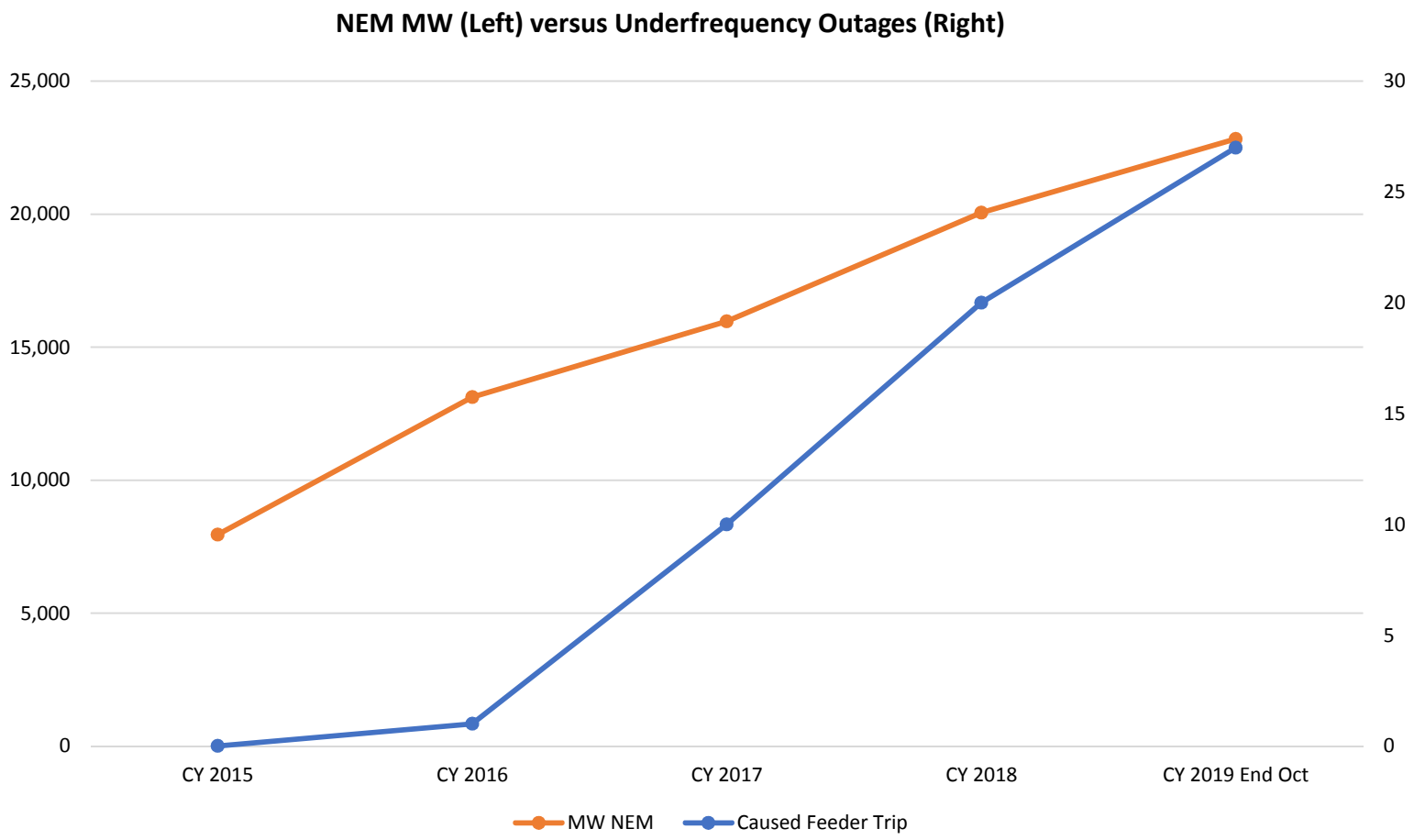
CENTRAL	Agana Hts
CENTRAL	Asan
CENTRAL	Barrigada
CENTRAL	Hagatna
CENTRAL	Mangilao
CENTRAL	MTM
CENTRAL	O/CP
CENTRAL	Piti
CENTRAL	Sinajana
CENTRAL	Tamuning

IMMEDIATE OUTPUT DECREASE FROM CLOUD COVER



ENSURING SYSTEM RELIABILITY

Continued NEM Growth Without Batteries Will Significantly Degrade Reliability



Solution: Future NEM Customers Install Batteries

SUMMARY – Resolution 2020-01

- GPA is installing two Energy Storage System (ESS) batteries totaling 40 MW of batteries to address reliability issues when conventional generators trip off line.
  - The 40 MW ESS commissioning is within next two months.

- The continued addition of Solar PV Systems without batteries would result in continued degrading of reliability despite ratepayers paying for new $35M ESS to decrease outages.

- GPA has previously issued policy that all future utility-scale solar PV systems must be installed with batteries. GPA's Phase II and III projects include batteries.

- Net Metering Capacity without Batteries has grown to 22 MW. The continued uncontrolled growth without Batteries increases outages and must be curbed.

- In the event that PUC sets a rate for energy storage per user, the new user may choose to pay the rate instead of providing Frequency Control Capability or Energy Storage System (ESS).

- CCU Resolution 2020–01, if passed, will require all future NEM customers to install batteries in order to connect to GPA grid.
  - GPA recommends the requirement be effective June 1, 2020.

Resolution 2019-20

AUTHORIZED MANAGEMENT OF THE GUAM POWER AUTHORITY (GPA) TO FILE A REVISON TO INTERIM NET METERING RIDER ADDRESSING THE GUAM PUBLIC UTILITIES COMMISSION (PUC) ORDER DOCKET NO. 08-10

NET METERING (NEM) PROGRAM

NEM customers currently receive services from the grid including:

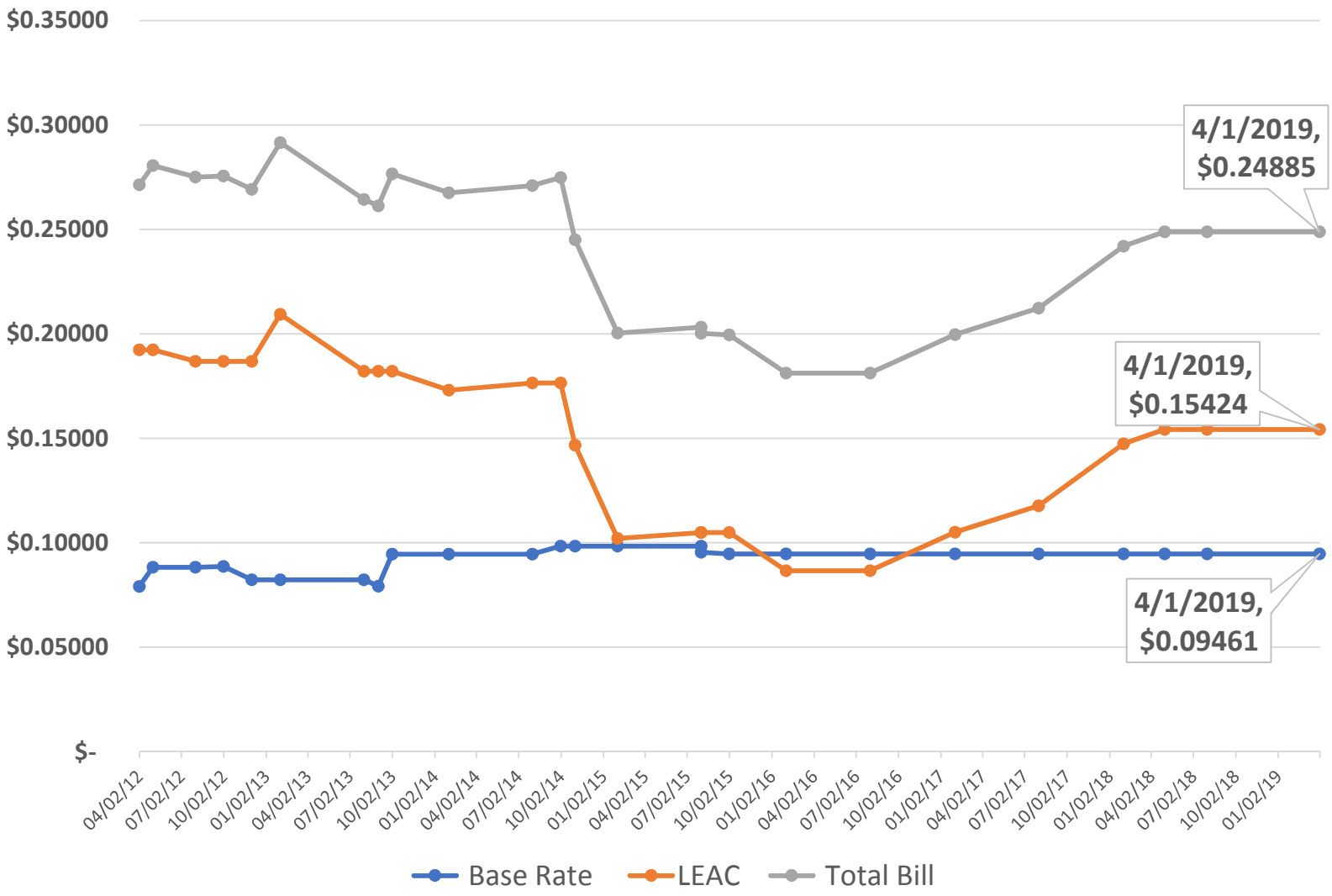
- Use the grid to sell power (get credit at full retail rate for excess production)
- Use the grid to energize their homes at night, but credited back from their production (uses GPA grid as storage)
- Using grid at night results in increased fuel cost to non-NEM Customers because costlier less efficient generation is used to generate their energy needs
- Frequency regulation absorbed by grid for intermittencies
- Reactive power supply
- Voltage regulation
- Stand-by power on overcast days when the sun does not shine

Monthly fixed charge of $15 does not recover cost to serve from grid

- Most of GPA fixed cost is recovered in the energy use (kWh) rate component which is typically zero for NEM customers

GPA continues to request PUC to set credit at avoided cost

HISTORIC RESIDENTIAL RATE



COST BURDEN ANALYSIS

System FY 2018 Cost
kWh Sales: 1,567,052,144

Description:	Amount	$/KWH
Debt	$ 30,167,800	$ 0.019
Capital Improvement	$ 16,599,038	$ 0.011
Transmission and Distribution Grid	$ 12,338,142	$ 0.008
Customer Accounting	$ 6,354,272	$ 0.004
Admin/General	$ 33,971,438	$ 0.022
Production - Non Fuel	$ 61,331,145	$ 0.039
Total Base Rate (Fixed Cost)-Non Fuel	**$ 160,761,835**	**$ 0.103**
Fuel Cost	$ 217,567,039	$ 0.139
Total Cost	$ 378,328,874	$ 0.241

Solar PV Production Does Not Avoid Base Rate of $0.103/kWh
Solar PV Production Does Avoid Fuel Cost

Full Burden of Fixed Cost Shifted to Non-NEM Ratepayer

Total GPA Ratepayers:	**52,000**	**$3,092**
Ratepayers Without Solar PV:	**50,000**	**$3,215**
Additional Cost Per Non-NEM Ratepayer:		**$123**

NEM Customers Not Paying for System
Non-Solar Customer Cost are Increased !!!

CONSEQUENCE OF NEM RIDER

GPA is requesting the PUC revert the current Net Metering Rider to the original language, which stated:

> "In no event shall the excess credit from a single month be carried forward beyond twelve (12) months as a credit against the current monthly billing. At the end of each calendar year, or in the event of termination of service under this rider, any excess kWh credits; if any will be granted by the customer to the GPA without compensation to the customer."

This rider was revised by the PUC on December 10, 2015 to allow solar PV (NEM) customers the option to receive cash payments for excess credit or to carry over credits into the following calendar year.

NEM customers are already being provided an annual subsidy of ~$3,527,745. NEM programs elsewhere do not provide carry over credits.

Additionally in 2018, GPA issued $86,283 in cash payments to NEM customers, and carried forward $241,217 in excess credits under the current NEM program. These credits are more that what it cost to produce the same amount of energy thru GPA. This tends to encourage higher capacity systems in order to receive higher returns. Bad for Non-NEM customers

SUMMARY – Resolution 2019-20

The amended rider negatively impacts non-NEM customers because:

- Non-NEM ratepayers are burdened with a cost for a benefit not received
- Excess credits are paid out at higher cost than what it takes to produce same energy.
  - Excess credit being paid out at ~$0.25/kWh while it cost GPA only $0.154/kWh to produce.
- The current rider encourages NEM customers to install excess capacity in order to maximize their credits

Other jurisdictions zero-out excess credit at no cost to the utility and its non-NEM customers

CCU Resolution 2019–20 authorized GPA to petition the PUC to amend Docket 08-10. **This resolution was passed by the CCU on November 26, 2019.**

Summary of Testimonies

Testimonies – Jan 9th Stakeholder's Outreach Meeting

Speaker	Discussion Summary
Stan Wilson *Current NEM Customer who produces excess.*	1) Battery storage for his system will cost him $4,500 for batteries alone and if the resolution passes then solar will no longer be a feasible investment. 2) Mentioned PG&E in California and state law passed that all new homes be equipped with solar and they do not require battery storage and that the utility agency provides the energy storage. 3) Suggested that GPA explore other solutions where GPA provides the solar batteries to flatten the load. He gives a theoretical example of having the power system run its baseload units all day even at off peak or low demand times to continually charge batteries and use batteries during peak times. 4) He is okay with paying the $15/month fee or even doubling it. He is okay adjusting the price of solar from $0.24 to $0.10.
Brook Powers *Chief Engineer of Adventist World Radio (AWR), Interested in installing solar technology on facilities.*	1) Wanted information on what percentage of storage is required per production of solar? 2) What inverter technology will GPA be requiring to stabilize the frequency? 3) Is there any option where customer takes on the cost using batteries during peak times and gets additional compensation during those times? He is talking about Time-Of-Use modeling (TOU).
Paulette Coulter *Customer who owns a 9 year old system with a battery backup system.*	1) Wants to know what protections would GPA provide for customers who provide their own PV and battery storage systems? 2) What support or information will GPA provide to assist customers with the technical aspects and requirements of PV and energy storage.
Moneka De Oro **"***Policy and Curriculum Fellow"* *Micronesia Climate Change Alliance*	1) Concerned about the utilities impacts towards climate change and de-incentivizing renewables. 2) Requesting GPA and CCU to be more aggressive towards renewables. 3) Against the justification of the cost of the $640M new plant versus supporting of costs towards renewable energy.
Henry Simpson *Solar customer for 6 years and has an EV*	1) Feels solar customers will be an asset to GPA. 2) Recommends having solar distributed and not clustered throughout the island. 3) Suggests a phased in type of approach where customer gets 5 years to amortize their investment in their system then chose to do a battery or avoided fuel cost vs. upfront requirements. 4) Suggest for GPA to work with nonprofits to provide and advocate solar power with a long term 15 year deal at full retail rate, so he can get investors to invest in his race track for solar panels.
Rob Frohne *Adventist World Radio (AWR)*	1) Requesting more information for studies and specs on our requirements for inverters and other technologies. 2) Looking to work with GPA for ways AWR can connect to the grid with renewables and inverters and other requirements. 3) Doing a feasibility study for their company solar PV system.

Testimonies – Jan 9th Stakeholder's Outreach Meeting (Cont'd)

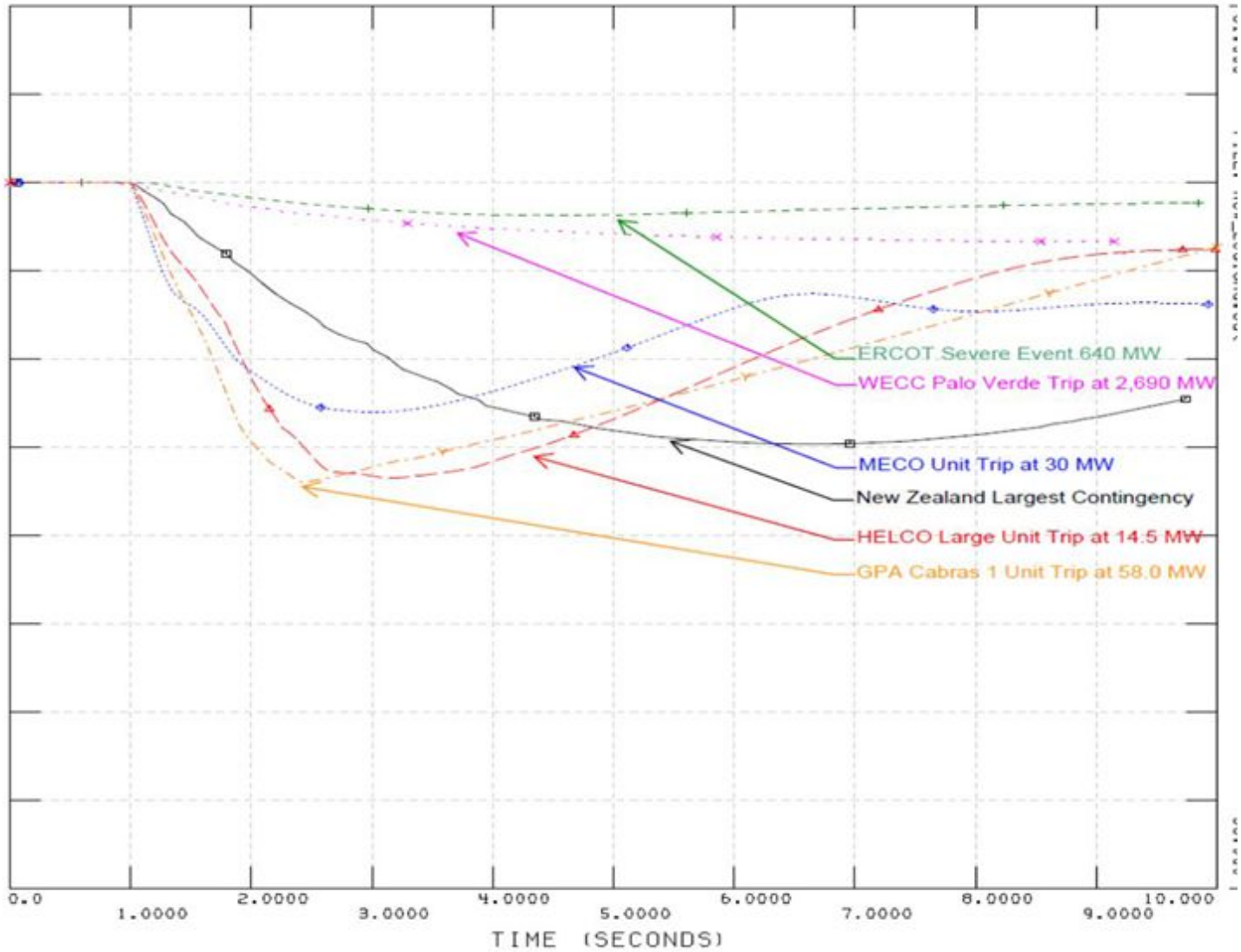
Speaker	Discussion Summary
Jeff Voacolo *COO of MRE*	1) Agrees with the issue on "Over-build" of PV systems. He uses New Jersey as a recommendation of how GPA should proceed to handle excess payments of NEM customers who over-build their PV systems. 2) Worried that resolution 2020-01 "de-incentivize" any business, home, or government entity from installing solar and feels that it will be counter-productive towards GPA's 50% renewable portfolio goal and other renewable aspects. 3) Concerned about it hindering solar in the schools. 4) Believes the widespread dysfunction caused by NEM customers on the GPA grid is true for the Dandan solar farm due to its concentration of solar arrays. 5) Concerned how the 25MW of Solar is having such a large impact on our grid and saying our Grid might be what is the issue instead of NEM customers. 6) Mentioned they have inverts that meet California rule 21 and the IEEE 1547-2018 requirements. States that the resolution is lacking requirements or parameters for frequency control and storage. 7) Feels there are disconnects between GPA and the Solar Industry and mentions FW Star Frequency ramp down rates. 8) Wants the industry and the utility to work together and provides three recommendations: a) Acquire a 3rd party independent engineering study be conducted on the grid to propose transformation grid changes and a root cause analysis for the issues and fit the support of PV. b) GPA work with the industry to establish timelines for introductions of PV and NEM. c) Battery rebate program should be established.

Previous Testimony of MRE

Date	Legislative Hearing	Witness	Summary of Testimony/Information
10/10/ 2019	Round Table Hearing with Industry Professionals about the type of renewable energy available on Guam	Jeffrey Voacolo, Chief Operations Officer Micronesia Renewable Energy, Inc. (MRE)	- Information provided on Battery Storage, MRE has been installing batteries for 2 years. In the last 2-3 years technology has come so far. Tesla & LG CAM Batteries, 2 batteries needed for average home (around 13.5 kWh for Tesla & 10 kWh for LG CAM) to fully power it through the night. - At wholesale level, cost is estimated around $5K to $6K per battery with 10-year warranty. Two batteries in a solar is cheaper than the utilities right now. - Utilities scale batteries been experiencing explosion, ongoing issue.
10/14/2019	Written Testimony on Bill 80-35, AN ACT TO AMEND § 8311 OF ARTICLE 3, CHAPTER 8, TITLE 12, GUAM CODE ANNOTATED, RELATIVE TO RAISING THE RENEWABLE PORTFOLIO STANDARDS OF THE GUAM POWER AUTHORITY	Jeffrey Voacolo, Chief Operations Officer Micronesia Renewable Energy, Inc. (MRE)	- Testimony provided regarding Sustainability as one of the three main parameters to reaching the bill's goal of reaching 50% renewable by 2015. - Advocating for greater Distributed Energy (DG) solar utilization on Guam and in favor to add a component of DG onto Bill 80-35. - In 2017, MRE invited CPS Energy's Executive team to Guam. CPS Energy is the nation's largest municipal/publicly owned energy company. - They met with GPA's Executive team & CCU members and spoke about Distributed Energy and Solar Farms. - There model is using existing commercial buildings and residential customers adding solar energy and now energy storage at the point of consumptions make more sense.
10/14/2019	Written Testimony on Bill 80-35, AN ACT TO AMEND § 8311 OF ARTICLE 3, CHAPTER 8, TITLE 12, GUAM CODE ANNOTATED, RELATIVE TO RAISING THE RENEWABLE PORTFOLIO STANDARDS OF THE GUAM POWER AUTHORITY	Joe Rosario, Business Dev Director Micronesia Renewable Energy, Inc. (MRE)	- Testimony provided advocating for greater DG solar utilization on Guam - He stated to imagine "40MW's of distributed generation developed by a local company in the solar industry and constructed by local companies in the solar industry. I can imagine a KWH rate of 13 cents (with storage)."

GPA Supplemental Data

Shows GPA System Most Affected by Loss of Generation



Comparison of Island Communities

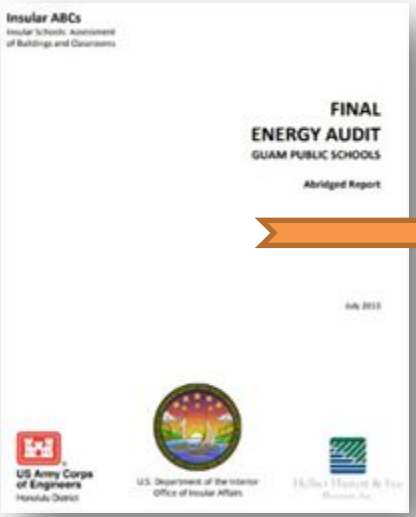
	Guam	Oahu	Maui	Hawaii	Kauai
Land Area (sq mi) *(includes lakes and rivers)*	210	598	772	4,028	552
Population	167,930	953,207	144,444	200,983	66,921
Peak System Demand (kW)	256,000	1,206,000	202,000	192,000	78,000
Electric Customers	51,400	304,948	71,352	85,925	37,705
NEM Customers	2,068		71,000		4,300
NEM kW	23,702	524,000	112,000	95,000	31,300
EV Count	20	7,989	1,136	562	316
Type Utility (IOU, Public, COOP)	Public	IOU	IOU	IOU	COOP
Annual Revenue	$378,300,000	$1,801,439,279	$368,184,936	$374,734,337	$162,659,638
Residential Average Rate ($/kWh) *Oct 2018*	$ 0.249	$ 0.310	$ 0.340	$ 0.370	$ 0.370
Latitude/Longitude	13.4443° N 144.7937° E	21.4389° N 158.0001° W	20.7984° N 156.3319° W	19.5429° N 155.6659° W	22.0964° N 159.5261° W
Income per capita	$ 16,549	$ 32,194	$ 30,599	$ 25,827	$ 28,791
Average kW/Customer	5.0	4.0	2.8	2.2	2.1
Average kW/Person	1.5	1.3	1.4	1.0	1.2
Average NEM kW/NEM Customer	11.5		10.3		7.3
Average kWh Usage	940	493	533	471	503
Average Monthly Bill	$234	$153	$181	$174	$186

ESS Cost Sharing Analysis:

Frequency Control Energy Storage System:			
Benefits:		Non-NEM	NEM/Non-NEM
Location:		Talofofo GlidePath	Hagatna NEM / System
Battery KW Size	40,000	16,000	24,000
Investment	$35,000,000	$14,000,000.00	$21,000,000.00
Annual Debt Service 5%, 20 years	$2,006,065	$802,426.00	$1,203,639.00
Annual O&M	$300,000	$120,000.00	$180,000.00
Total Annual Cost	$2,306,065	$922,426.00	$1,383,639.00
Total NEM Customers - Dec, 2019			2,068
Total NEM KW			23,702
Annual Cost NEM/Non-NEM			$1,383,639
NEM 50% Share			$691,820
Cost/NEM Customer/Month			$27.88
NEM Annual Energy			37,373,314
$/Kwh ESS for NEM Customers			$0.019
Cost/KW/Month			$2.43
Average NEM KW			11.46
$/Month/NEM Avg. KW			$27.88

Guam Department of Education

Energy Assessment/Audit → Energy Conservation → Energy Efficiency → Preventative Maintenance



RECOMMENDED ENERGY CONSERVATION MEASURES

- Programmable thermostats
- LED fixtures & lamps
- Solar hot water heaters
- Heat recovery/ desuperheater systems

RECOMMENDED ENERGY & WATER REDUCTION MEASURES

$ 41,499,900 Investment = **$ 4,261,531 Annual Savings**

GDOE DATA (FY2019)

Annual Energy Usage	43,411,121
Annual kW Demand	68,260
Annual Cost	$ 13,049,536.84
$/kWh	$ 0.301
GDOE Load Factor	7.3%

80% SOLAR PV REQUIREMENTS

kWh Required	34,728,896
Capacity Factor	18.0%
kW Required	22,025

80% ANNUAL ENERGY $

Rate	$/kWh	$/year
LEAC	$ 0.154	$ 5,348,250
Base	$ 0.147	$ 5,091,379

GDOE Savings is a Ratepayer Subsidy!

GDOE SOLAR PV COST ESTIMATION

	WITHOUT ESS *(per kWh)*	WITH FREQUENCY ESS *(per kWh)*
Installation $/Watt	$ 3.00	$ 4.50
Total Watts	22,024,922	22,024,922
Annual kWh	34,728,896	34,728,896
Investment Required	**$ 66,074,765**	**$99,112,147**
Life (years)	20	20
Interest Rate	5.0%	5.0%
Debt Service	$ 5,302,029	$ 7,953,043
O&M @ 5% DS	$ 265,101	$ 397,652
Annual Cost	**$ 5,567,130**	**$8,350,695**
Cost/kWh	$ 0.160	$ 0.240
FY2020 without Solar PV	$ 0.285	$ 0.285
Solar PV $/kWh	$ 0.160	$ 0.160
ESS $/kWh	$ -	$ 0.080
Savings $/kWh	$ 0.124	$ 0.044
Cost Reduction	**$ 4,316,837**	**$ 1,538,525**

RESULT

GPA System Cost Avoided

$5,091,379

Burden Shifted to Non-NEM Customers

GUAM POWER AUTHORITY
ATURIDÅT ILEKTRESEDÅT GUAHAN
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

Issues for Decision

Resolution No. 2020-05:

Relative to Authorizing the Management of GPA to Petition the GPUC to Create a condominium Rate Schedule

What is the project's objective? Is it necessary and urgent?

As a Public Corporation and an enterprise fund it is expected that GPA will set its rates in a manner that will cover the costs of operation of the Authority. The rates of the Authority are subject to regulation by the Public Utilities Commission (PUC). Condominium customers are currently charged under Rate Schedules G (General Service Non-Demand), J (General Service Demand), or P (Large Power Service). Several condominium owners, occupants and representatives thereof seek to apply Rate Schedule R (Residential Service, for single phase service metered dwellings) to condominium customers.

The PUC has requested a recommendation from GPA and CCU on the petition before them to provide residential rates for condominium homes. GPA seeks an equitable rate plan which reflects actual cost of service. The Authority is to file a petition to create a rate for condominium with master meter servicing multiple dwelling units not individually metered, and amend Rate Schedule R to include three phase service metered single family dwellings.

The proposed tariff will be available for condominium buildings in service or within the active building permit process as of the approved date of the tariff by Public Utilities Commission. Some condominium customers might not wish to change their Rate Schedule (G, J or P). A customer shall be given a one-time option to elect to transfer to Rate Schedule D.

GPA requests the Consolidated Commission on Utilities to authorize the Authority to file such petition with the Guam Public Utilities Commission.

CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

RESOLUTION NO. 2020-05

AUTHORIZING THE MANAGEMENT OF THE GUAM POWER AUTHORITY TO PETITION THE GUAM PUBLIC UTILITIES COMMISSION TO CREATE A CONDOMINIUM RATE SCHEDULE

WHEREAS, under 12 G.C.A. §8104, the Consolidated Commission on Utilities ("CCU") has plenary authority over financial, contractual and policy matters relative to the Guam Power Authority; and

WHEREAS, the Guam Power Authority (GPA) is a Public Corporation and an enterprise fund of the Government of Guam; and

WHEREAS, as a Public Corporation and an enterprise fund it is expected that GPA will set its rates in a manner that will cover the costs of operation of the Authority; and

WHEREAS, the rates of the Authority are subject to regulation by the Public Utilities Commission (PUC); and

WHEREAS, condominium customers are currently charged under Rate Schedules G (General Service Non-Demand), J (General Service Demand), or P (Large Power Service); and

WHEREAS, several condominium owners, occupants and representatives thereof seek to apply Rate Schedule R (Residential Service, for single phase service metered dwellings) to condominium customers; and

WHEREAS, the PUC has requested a recommendation from GPA and CCU on the petition before them to provide residential rates for condominium homes; and

WHEREAS, GPA seeks an equitable rate plan which reflects actual cost of service; and

WHEREAS, the Authority is to file a petition to create a rate for condominium with master meter servicing multiple dwelling units not individually metered, and amend Rate Schedule R to include three phase service metered single family dwellings; and

WHEREAS, the proposed tariff and amendment to the tariff are included in **Exhibit A** to this filing; and

WHEREAS, the proposed tariff will be available for condominium buildings in service or within the active building permit process as of the approved date of the tariff by Public Utilities Commission; and

WHEREAS, some condominium customers might not wish to change their Rate Schedule (G, J or P); and

WHEREAS, a customer shall be given a one-time option to elect to transfer to Rate Schedule D as shown in **Exhibit A**; and

WHEREAS, GPA requests the Consolidated Commission on Utilities to authorize the Authority to file such petition with the Guam Public Utilities Commission; and

NOW, THEREFORE BE IT RESOLVED, by the Consolidated Commission on Utilities as follows:

1. The General Manager of the Guam Power Authority is authorized to petition the Public Utilities Commission to create rates for condominium residential homes and amend Rate Schedule R – Residential Services to include three phase service metered single family dwellings as shown in **Exhibit A**.

2. The General Manager of the Guam Power Authority is authorized to implement the revised tariff as provided in **Exhibit A,** upon approval by the Public Utilities Commission.

RESOLVED, that the Chairman certifies and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED AND APPROVED THIS 21st DAY OF FEBUARY 2020.

Certified by:	Attested by:
JOSEPH T. DUENAS Chairperson Consolidated Commission on Utilities	MICHAEL T. LIMTIACO Secretary Consolidated Commission on Utilities

SECRETARY'S CERTIFICATE

I, Michael T. Limtiaco, Secretary for the Consolidated Commission on Utilities (CCU), as evidenced by my signature above do certify as follows: The foregoing is a full, true, and accurate copy of the resolution duly adopted at a regular meeting of the members of Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

Ayes: _____

Nays: _____

Absent: _____

Abstain: _____

Summary

- Proposed Condominium Rate Comparisons to Residential rates, Cost of Service Rate.

Rate Class	Current Revenue	Residential Rates	Cost of Service Rates	Proposed Rates
Rate J	$ 1,474,788	$ 1,405,723	$ 1,466,119	$ 1,424,812
Rate P	4,525,948	4,083,834	3,987,933	4,057,080
Rate G	326,337	305,405	323,812	311,591
Total	**$ 6,327,073**	**$ 5,794,962**	**$ 5,777,864**	**$ 5,793,483**
Revenue Change		**$ (532,110)**	**$ (549,209)**	**$ (533,590)**

- Residential rates revenue loss - $532,110
- Cost based rates revenue loss - $549,209
- Proposed rates annual revenue loss: $533,590
- Most customers will see reductions

Proposed Condominium Rate

		Rate Schedule D
Monthly Charge	**$**	**59.25**
Energy Charges- per kWh	**$**	**0.060600**
Demand Charges	**$**	**12.00**
Water-Well Charge	**$**	**0.002790**
Fuel Recovery Charge	**$**	**0.134474**

Customer Impacts

Rate P Customers	Proposed Rates
Customer 1	-21.3%
Customer 2	-15.8%
Customer 3	-17.0%
Customer 4	-13.6%
Customer 5	-13.8%
Customer 6	-9.7%
Customer 7	-8.7%
Customer 8	-8.7%
Customer 9	-6.8%
Customer 10	-5.7%

Rate J Customers	Proposed Rates
Customer 1	-27%
Customer 2	-27%
Customer 3	-17%
Customer 4	-14%
Customer 5	-5%
Customer 6	-11%
Customer 7	-4%
Customer 8	-5%
Customer 9	-4%
Customer 10	-2%
Customer 11	-1%
Customer 12	0%
Customer 13	1%
Customer 14	1%
Customer 15	-13%

Rate Comparison

Proposed Condominium Rate			Rate Schedule P			Difference	
Monthly Charge	$	59.25	Monthly Charge	$	59.25	$	-
Energy Charges- per kWh	$	0.060600	1st 55,000 kWh	$	0.141700	$	(0.08110)
			Over 55,000 kWh	$	0.064440	$	(0.00384)
Demand Charges	$	12.00	Demand Charges	$	8.94	$	3.06
Water-Well Charge	$	0.002790	Water-Well Charge	$	0.002790	$	-
Fuel Recovery Charge	$	0.134474	Fuel Recovery Charge	$	0.134474	$	-

Rate Comparison (Continued)

Proposed Condominium Rate			Rate Schedule J			Difference	
Monthly Charge	$	59.25	Monthly Charge	$	38.33	$	20.92
Energy Charges- per kWh	$	0.060600	1st 5,000 kWh	$	0.194370	$	(0.13377)
			Over 5,000 kWh	$	0.064440	$	(0.00424)
Demand Charges	$	12.00	Demand Charges	$	8.94	$	6.20
Water-Well Charge	$	0.002790	Water-Well Charge	$	0.002790	$	-
Fuel Recovery Charge	$	0.134474	Fuel Recovery Charge	$	0.134474	$	-

Rate Comparison (Continued)

Proposed Condominium Rate					Rate Schedule G		Difference
Monthly Charge	$	59.25	Monthly Charge	$	14.16	$	45.09
Energy Charges- per kWh	$	0.060600	1st 500 kWh	$	0.197850	$	(0.13725)
			Over 500 kWh	$	0.064440	$	(0.04548)
Demand Charges	$	12.00	Demand Charges	$	-	$	12.00
Water-Well Charge	$	0.002790	Water-Well Charge	$	0.002790	$	-
Fuel Recovery Charge	$	0.134474	Fuel Recovery Charge	$	0.134474	$	-

Rate Comparisons to Rate Schedule P– (3 Phase Meter)

Rates	Residential Rates	Current Rates	Cost-Based Rates	Proposed Rates
Monthly Facilities Charge:				
All Customers	$ 15.00	$ 59.25	**$ 214.54**	$ 59.25
Non-Fuel Energy Charge:				
Base Block 1 (0 - 500 kWh)	**$ 0.06955**		**$ 0.00407**	
Base Block 2 (Excess)	**$ 0.08687**		**$ 0.00407**	
Insurance Adder (All Blocks)	$ -	$ -	**$ -**	
Demand		8.94	**37.34**	12.00
Water Wastewater Adder (Excess Block Only)	$ 0.00279	$ 0.00279	**$ 0.00279**	$ 0.00279
Working Capital (All Blocks)	$ -	$ -	**$ -**	
Total Non-Fuel Energy Charge:				
Block 1 (0 - 55,000 kWh)		$ 0.14170		$ 0.06060
Block 2 (Excess)		$ 0.06444		$ 0.06060
LEAC				
All Energy	$ 0.15569	$ 0.15569	**$ 0.15569**	$ 0.15569
Revenue from Rate	4,083,834	4,525,948	3,987,933	4,057,080
Change from Previous	-9.8%		-11.9%	-10.4%

Sample Bill for Rate Schedule P Customer

	Customer A
EXISTING RATE P: (3-Phase Meter)	
Number of Units	220
kWh	179,257

Rate Schedule P	Rate	Amount
Monthly Charge	$ 59.25	$ 59.25
Energy Charges		
1st 55,000 KWH	$ 0.141700	$ 7,793.50
Over 55,000 KWH	$ 0.064440	$ 8,007.11
Demand Charges	$ 8.94	$ 2,641.41
Water-Well Charge	$ 0.002790	$ 500.13
Fuel Recovery Charge	$ 0.134474	$ 24,105.38
Power Factor		$ (593.32)
Total		$ 42,513.46

Proposed	Rate	Amount
Monthly Charge	$ 59.25	$ 59.25
Energy Charges:	$ 0.060600	$ 10,862.96
Demand Charges	$ 12.00	$ 3,545.52
Water-Well Charge	$ 0.002790	$ 500.13
Fuel Recovery Charge	$ 0.134474	$ 24,105.38
Total		$ 39,073.24

Difference		$ - 3,440.22
		- 8.1%

Rate Comparisons to Rate Schedule J

Rates	Residential Rates	Current Rates	Cost-Based Rates	Proposed Rates
Monthly Facilities Charge:				
All Customers	$ 15.00	$ 38.33	$ 214.54	$ 59.25
Non-Fuel Energy Charge:				
Base Block 1 (0 - 500 kWh)	$ 0.06955		$ 0.00407	
Base Block 2 (Excess)	$ 0.08687		$ 0.00407	
Insurance Adder (All Blocks)	$ -	$ -	$ -	
Demand		$ 5.80000	37.34	$ 12.00
Water Wastewater Adder (Excess Block Only)	$ 0.00279	$ 0.00279	$ 0.00279	$ 0.00279
Working Capital (All Blocks)	$ -	$ -	$ -	
Total Non-Fuel Energy Charge:				
Block 1 (0 - 500 kWh)		$ 0.19437		$ 0.0606
Block 2 (Excess)		$ 0.06484		$ 0.0606
LEAC				
All Energy	$ 0.15569	$ 0.15569	$ 0.15569	$ 0.1557
Revenue from Rate	1,403,595	1,472,643	1,465,208	1,422,813
Change from Previous	-4.7%		-0.5%	-3.4%

Sample Bill for Rate Schedule J Customer

	Customer B
EXISTING RATE J: (3-Phase Meter)	
Number of Units	22
kWh	45,378

Rate Schedule P	Rate	Amount
Monthly Charge	$ 38.33	$ 38.33
Energy Charges		
1st 5,000 kWh	$ 0.194370	$ 971.85
Over 5,000 kWh	$ 0.064840	$ 2,618.11
Demand Charges	$ 5.800000	$ 663.52
Water-Well Charge	$ 0.002790	$ 126.60
Fuel Recovery Charge	$ 0.134474	$ 6,102.17
Total		$ 10,520.58

Proposed	Rate	Amount
Monthly Charge	$ 59.25	$ 59.25
Energy Charges:	$ 0.060600	$ 2,749.91
Demand Charges	$ 12.00	$ 1,372.80
Water-Well Charge	$ 0.002790	$ 121.60
Fuel Recovery Charge	$ 0.134474	$ 6,102.17
Total		$ 10,410.73

Difference		$ - 109.85
		- 1.0%

Rate Comparisons to Rate Schedule G

Rates	Residential Rates	Current Rates	Cost-Based Rates	Proposed Rates
Monthly Facilities Charge:				
All Customers	$ 15.00	$ 14.16	$ 214.54	$ 59.25
Non-Fuel Energy Charge:				
Base Block 1 (0 - 500 kWh)	$ 0.06955	$ 0.19785	$ 0.00407	
Base Block 2 (Excess)	$ 0.08687	$ 0.10608	$ 0.00407	
Insurance Adder (All Blocks)	$ -	$ -	$ -	
Demand		$ -	37.34	$ 12.00
Water Wastewater Adder (Excess Block Only)	$ 0.00279	$ 0.00279	$ 0.00279	$ 0.00279
Working Capital (All Blocks)	$ -	$ -	$ -	
Total Non-Fuel Energy Charge:				
Block 1 (0 - 500 kWh)				$ 0.0606
Block 2 (Excess)				$ 0.0606
LEAC				
All Energy	$ 0.15569	$ 0.15569	$ 0.15569	$ 0.1557
Revenue from Rate	305,405	326,337	323,812	311,591
Change from Previous	-6.4%		-0.8%	-4.5%

Cost of Service

Customer Class	Cost of Service	Projected Rate Revenue	Projected LEAC Revenue	Projected Revenues	% Change
Residential (R)	$ 148,939,030	$ 48,257,671	$ 77,953,487	$ 126,211,158	18.0%
Small General (G 1ϕ)	11,339,693	6,028,481	6,460,535	12,489,016	-9.2%
Small General (G 3ϕ)	12,457,385	6,142,248	7,348,304	13,490,552	-7.7%
Small Govt. (S 1ϕ)	1,643,672	959,180	866,744	1,825,923	-10.0%
Small Govt. (S 3ϕ)	2,066,786	1,114,738	1,242,041	2,356,779	-12.3%
General Service (J 1ϕ)	2,359,078	1,132,261	1,373,753	2,506,014	-5.9%
General Service (J 3ϕ)	41,580,441	20,056,660	26,102,741	46,159,401	-9.9%
Large Power (P)	71,804,117	31,131,633	47,077,759	78,209,392	-8.2%
Small Govt. (K 1ϕ)	584,731	347,143	320,950	668,092	-12.5%
Small Govt. (K 3ϕ)	22,386,975	12,626,883	14,486,586	27,113,468	-17.4%
Large Govt. (L)	17,503,306	9,297,553	11,361,256	20,658,809	-15.3%
Navy (N)	70,040,361	19,905,605	50,544,393	70,449,997	-0.6%
IPP (I)	194,910	48,891	65,077	113,968	71.0%
Condos	5,777,881	2,654,392	3,676,318	6,330,710	-8.7%
Total	$ 414,743,525	$ 164,340,467	$ 250,403,058	$ 414,743,525	0.0%

Exhibit A

Issued April 1, 2020
Effective with meters read
on and after April 1, 2020

Rate Schedule "D"

GUAM POWER AUTHORITY

SCHEDULE "D"

Condominium Service

Availability:

Applicable to condominium with master meter servicing multiple dwelling units not individually metered.

The schedule is available for condominium in service or applied before April 1, 2020 and have made a one-time election to move to rate schedule D from rate schedule G, J, or P. Once the customer is transferred to rate schedule D, the customer cannot move to another rate schedule.

Monthly Rate:

Energy Charge:	-per kWh	$0.06060
Demand Charge:		
Per kW of billing demand per month	- per kW	12.00
Customer Charge:	- per month	$59.25

Determination of Demand:

The maximum demand for each month shall be the maximum average load in kW during any fifteen-minute period as indicated by a demand meter. The billing demand for each month shall be the maximum demand for such month or, 85% of the customer's highest metered maximum demand for the preceding (11) eleven months.

Issued April 1, 2020
Effective with meters read
on and after April 1, 2020

Rate Schedule "D"

SCHEDULE "D" (Continued)

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of $0.00290 per kWh shall be billed monthly unless suspended by the Authority when Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An Emergency Water Well and Wastewater charge of $0.00279 per kWh will be billed monthly unless otherwise ordered by the Commission.

Working Capital Fund Surcharge:

A Working Capital Fund (WCF) Surcharge of was established by the Public Utilities Commission (PUC) on June 20, 2011. The surcharge allows adjustments every six months to enable the Authority to recover increases or decreases in the Working Capital Fund Requirement caused by the increasing or decreasing price of fuel. GPA will petition the PUC in conjunction with its Levelized Energy Adjustment Clause filings every June 15 and December 15 for the increase or decrease required to ensure the Authority is able to meet this funding requirement.

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges
Schedule C – Net Metering

Issued March 21, 1984 **Rate Schedule "R"**
Revised ~~October 01, 2015~~ April 1, 2020
Effective with meters read
on and after ~~October 01, 2015~~ April 1, 2020

GUAM POWER AUTHORITY

SCHEDULE "R"

Residential Service

Availability:

Applicable to single phase and three phase residential lighting, heating, cooking, air conditioning and power in a single family dwelling unit metered and billed separately by the Authority. This schedule does not apply where residence and business are combined nor where the average daily consumption is more than 200 kilowatt hours per day. A Residential (Schedule R) customer will be transferred to the Small General Demand rate schedule (Schedule J), if the customer's average daily kWh consumption exceeds 200 kWh per day for any (6) six of the customer's last (12) twelve billing months.

When transferred to a new rate schedule, the customer must remain on that rate schedule for a minimum of (6) six billing months.

Monthly Rate:

Non-Fuel Energy Charge

First 500 kWh per month	- per kWh	$0.06955
Over 500 kWh per month	- per kWh	$0.08687
Customer Charge	- per month	$15.00

Fuel Recovery Charge:

The Fuel Recovery Charge, as specified in Schedule "Z", will be added to each bill for service.

Insurance Charge:

An insurance charge of $0.00290 per kWh shall be billed monthly unless suspended by the Authority when the Commission insurance reserve criteria have been met. The Authority may reinstate the insurance charge when the Commission reinstatement criteria have been met. The insurance charge will be suspended or reinstated in conjunction with the Navy insurance charge.

Emergency Water Well and Wastewater Charge:

An Emergency Water Well and Wastewater charge of $0.00279 per kWh in excess of 500 kilowatt hour usage, will be billed monthly.

Issued March 21, 1984 **Rate Schedule "R"**
Revised ~~October 01, 2015~~ April 1, 2020
Effective with meters read
on and after ~~October 01, 2015~~ April 1, 2020
SCHEDULE "R" (Continued)

Working Capital Fund Surcharge:

A Working Capital Fund (WCF) Surcharge of was established by the Public Utilities Commission (PUC) on June 20, 2011. The surcharge allows adjustments every six months to enable the Authority to recover increases or decreases in the Working Capital Fund Requirement caused by the increasing or decreasing price of fuel. GPA will petition the PUC in conjunction with its Levelized Energy Adjustment Clause filings every June 15 and December 15 for the increase or decrease required to ensure the Authority is able to meet this funding requirement.

Apartment House Collection Arrangement:

Any apartment owner having (3) three or more apartments at one location, each apartment being separately metered and billed on the above rate, may elect to accept a discount of ten percent (10%) of the amount of the bills rendered for each apartment, but not to exceed $5.00 per month for each apartment, upon entering into the following collection agreement with the Authority under the following terms and conditions:

1. All accounts shall be kept in the name of the apartment house owner who shall assume the responsibility for the prompt payment of all bills.

2. All accounts shall remain active at all times. Individual apartments cannot be added to or deleted from this agreement more often than once in (12) twelve months.

3. The Authority will render individual bills for each apartment on a regular billing period basis and will also furnish a statement showing gross and net billings.

Multi-Family Dwellings:

In apartment buildings or other residential premises where additional dwelling units are created by alterations or modifications to the premises and where the separate metering and billing by the Authority of the service used in each dwelling unit is impractical, the service may be supplied through a single meter. In such instances the above rate shall be increased by $1.50 per month for each dwelling unit on the premises.

Issued March 21, 1984 **Rate Schedule "R"**
Revised ~~October 01, 2015~~ April 1, 2020
Effective with meters read
on and after ~~October 01, 2015~~ April 1, 2020

SCHEDULE "R" (Continued)

Rules:

Service supplied under this rate shall be subject to the Service Rules of the Authority.

Riders:

Charges in addition to the above are applicable under certain conditions more specifically set forth and incorporated herein.

Schedule A - Accommodation Service Charges
Schedule B - Service Establishment Charges
Schedule C – Net Metering

GUAM POWER AUTHORITY
ATURIDÅT ILEKTRESEDÅT GUAHAN
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

Issues for Decision

Resolution No. 2020-06:

Relative to: Authorizing the Management of Guam Power Authority to Solicit Bids (IFB) for the Supply of Residual Fuel Oil No.6 for the Baseload Plants.

What is the project's objective? Is it necessary and urgent?

The Guam Power Authority's current contract for Supply of Residual Fuel Oil No.6 for the Baseload Plants is expiring in August 31, 2020. The fuel supply contract is necessary to provide uninterrupted supply of fuel for the Baseload plants.

Where is the location?

Residual Fuel Oil No.6 will be supplied to the baseload plants

1. Cabras 1&2
2. MEC 8&9

How much will it cost?

The 2-year contract is estimated to exceed $1.5M requiring prior approval from the PUC.

When will it be completed?

The contract is planned for an initial period of three (3) years to commence on or about September 01, 2020 and to expire on August 31, 2023, with the option to extend for two (2) additional one-year terms.

What is its funding source?

Fuel revenue funds

The RFP/BID responses:

The IFB solicitation will commence after CCU and PUC approval.

CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

RESOLUTION NO. 2020-06

AUTHORIZING THE MANAGEMENT OF THE GUAM POWER AUTHORITY TO PROCEED WITH THE PROCUREMENT OF A CONTRACTOR FOR THE BULK SUPPLY OF RESIDUAL FUEL OIL NO.6 FOR THE BASELOAD POWER GENERATING PLANTS

WHEREAS, the two (2) year base period for the current contract with Mobil Oil Guam, Inc ("Mobil") for the Supply of Residual Fuel Oil (RFO) for the Baseload Power Generating Units under GPA-009-18 will expire on August 31, 2020; and

WHEREAS, the contract allows for a 3 one-year extension option with mutual agreement of both parties; and

WHEREAS, GPA negotiated with Mobil for the contract extension option with the existing terms and conditions; and

WHEREAS, Mobil declined the contract extension either for the first (1st) year or the full three (3) year extension period and would prefer participating in a new tender; and

WHEREAS, GPA intends to issue a new Invitation for Bid for the procurement of Residual Fuel Oil No.6 for a base period of three (3) years, to commence on or about September 01, 2020 through August 31, 2023, with two (2) additional one-year extension options; and

WHEREAS, the draft bid solicitation documents for the procurement of a new Residual Fuel Oil No.6 supply contract is hereby attached as **Exhibit A**; and

WHEREAS, the total cost for the new contract is anticipated to exceed $1.5M requiring GPA to seek authorization for this procurement from the PUC; and

WHEREAS, GPA is requesting the approval of the CCU to petition the PUC for the issuance of an Invitation for Bid for a new Residual Fuel Oil No.6 supply contract.

NOW THEREFORE, BE IT RESOLVED, by the Consolidated Commission on Utilities, subject to the review and approval of the Public Utilities Commission, as follows:

1. GPA's request to solicit competitive bids for a new Residual Fuel Oil No.6 supply contract through a Multi-Step Bid process is reasonable, prudent and beneficial to its customers.

2. GPA is authorized to petition the Public Utilities Commission for approval to issue bids to procure a Contractor for the supply of Residual Fuel Oil No.6 for the Baseloads Units.

RESOLVED, that the Chairman of the Commission certifies and the Secretary of the Commission attests the adoption of this Resolution.

DULY AND REGULARLY ADOPTED AND APPROVED THIS 21st DAY OF FEBUARY 2020.

Certified by:	Attested by:
_____	_____
JOSEPH T. DUENAS Chairperson Consolidated Commission on Utilities	MICHAEL T. LIMTIACO Secretary Consolidated Commission on Utilities

SECRETARY'S CERTIFICATE

I, Michael T. Limtiaco, Secretary for the Consolidated Commission on Utilities (CCU), as evidenced by my signature above do certify as follows: The foregoing is a full, true, and accurate copy of the resolution duly adopted at a regular meeting of the members of Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

Ayes: _____

Nays: _____

Absent: _____

Abstain: _____

Invitation For Multi-Step Bid

No. GPA- -20

SUPPLY OF RESIDUAL FUEL OIL NO.6

Volume II

CONTRACT

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CONTRACT

CONTRACTOR

GUAM POWER AUTHORITY

IFB No. GPA- -20

SUPPLY OF RESIDUAL FUEL OIL NO.6

FORMAL CONTRACT

This Agreement and Formal Contract ("Contract"), is made and entered into on the _____ day of _____, 2020 by and between:

_____, hereinafter referred to as CONTRACTOR, with its principal address at _____;

- and –

GUAM POWER AUTHORITY, hereinafter referred to as the **"Authority"** or **"GPA"**, a Public Corporation with its office located at the Gloria Nelson Public Service Complex, Fadian Mangilao Guam;

R E C I T A L S

WHEREAS, GPA desires to maintain uninterrupted supply of Residual Fuel Oil No.6 (hereinafter referred to as "RFO") to its Baseload Power Plants; and

WHEREAS, the current contract for the supply of RFO will expire on August 31, 2020; and

WHEREAS, GPA seeks to procure a new Contractor for the supply of RFO; and

WHEREAS, the Consolidated Commission on Utilities has determined that the (CONTRACTOR) is a preferred option for GPA to supply the RFO requirements for the Authority; and

WHEREAS, the Guam Public Utilities Commission has, through stipulation, ordered GPA to proceed with the procurement of a CONTRACTOR for the Supply of RFO; and

WHEREAS, GPA has issued an Invitation For a Multi-Step Bid for the Supply of Residual Fuel Oil No.6 under IFB GPA- -20; and

WHEREAS, **CONTRACTOR** submitted a bid in response to the Invitation for Bid for the Supply of RFO; and

WHEREAS, GPA, upon evaluation of the submitted bid proposals, determined that **CONTRACTOR**. is the lowest responsive and responsible bidder.

NOW, THEREFORE, in consideration of the above premises and the mutual promises set forth herein and the terms and conditions hereinafter set forth and for other good and valuable consideration, receipt of which is hereby acknowledged; **CONTRACTOR** and GPA hereby agree as follows:

SECTION 1. DEFINITIONS

**"$"** The term "$" refers to currency in U.S. dollars.

"ASTM" The term "ASTM" shall mean the American Society for Testing and Materials.

"API" The term "API" shall mean the American Petroleum Institute.

"Barrel" The term "Barrel" means a volume equivalent to 42 U.S. gallons.

"Contract" The term "Contract" means the Fuel Oil Supply Contract executed as a result of IFB GPA- -20.

"Contract Agreement (Agreement)" The written agreement between GPA and CONTRACTOR covering the Supply of Fuel Oil any other Contract Documents either attached to the Agreement or made a part thereof by reference therein.

"Contract Documents" The Contract Agreement, Bonds (where required), these General Conditions, any Supplementary Conditions, the Specifications, and any other documents specifically identified in the Contract Agreement, together with all Modifications issued after execution of the Contract Agreement.

"Contracting Officer" The term "Contracting Officer" as used herein means the General

Manager of the Guam Power Authority and shall include his authorized representatives.

"CONTRACTOR" The term "CONTRACTOR" as used herein means the party or parties who or which shall have duly entered into a contract with the Guam Power Authority to perform the work herein contemplated or his or their authorized assignee.

"**Day"** A calendar day of twenty-four (24) hours measured from midnight to the next midnight.

"Delivery Time" The total number of days or the dates stated in the Agreement for furnishing the product.

"General Manager" The General Manager is the Chief Executive Officer of the Guam Power Authority. The office and title of General Manager shall apply to any person acting in a regular or in an acting capacity as the Chief Executive Officer of the Guam Power Authority.

"Notice" The term "Notice" as used herein shall mean and include all written notice demands, instructions, claims, approvals and disapprovals required to obtain compliance with contract requirements. Any written notice by either party to the contract shall be sufficiently given if delivered to or at the last known business address of the person, firm, or corporation constituting the other party to the contract, or to his, their, or its duly authorized agent, representative, or officers, or when enclosed in a postage prepaid envelope addressed to such last known business address and deposited in a United States mail box and file the same with the Contracting Officer.

"Procurement Officer" The General Manager of the Guam Power Authority or the General Manager's designee.

"PURCHASER" The Guam Power Authority with whom CONTRACTOR has entered into the Contract Agreement.

"Seller" The CONTRACTOR.

"Territory" The Territory of Guam.

"OPA'90" means the Oil Pollution Act of 1990 by the U.S. Congress.

"Platt's Asia-Pacific/ Arab Gulf Marketscan" refers to the source document for the ` fuel Contract pricing.

"Metric Ton" unit of mass equal to 1,000 kilograms (2,205 pounds)

"D.E.S." means Delivered Ex- Ship as set forth in Incoterms 2000, except as modified by the Contract.

"Fuel Oil" means "Residual Fuel Oil No. 6" or "RFO", a liquid hydrocarbon product satisfying the specifications in Schedule A.

"Gallon" shall mean a U.S. standard gallon of 231 cubic inches at sixty degrees Fahrenheit.

"Receiving facility" means any wharf, dock, jetty, pier, quay, sea terminal, buoy, lighter, barge, vessel, or other suitable apparatus capable of receiving fuel oil in bulk.

SECTION 2. FUEL OIL TO BE SUPPLIED

CONTRACTOR agrees to furnish and **GPA** agrees to accept and pay for all of **GPA**'s fuel oil requirements for power generating plants in Guam for the term of the Contract. Fuel Oil to be supplied to **GPA** shall conform to the product quality requirements specified in Schedule A and shall come from reputable sources not sanctioned by the United States government.

The **estimated** total fuel oil requirement is about TWO MILLION BARRELS PER YEAR (2,000,000 bbls/yr). The Minimum Purchase under the Contract is estimated at ONE MILLION BARRELS PER YEAR (1,000,000 bbls/yr).

The first delivery of fuel oil pursuant to the Contract is anticipated to be on or about **September 01, 2020**.

Estimated combined quantities:

MINIMUM: ONE MILLION BARRELS PER YEAR (1,000,000 bbls/yr)

MAXIMUM: TWO MILLION BARRELS PER YEAR (2,000,000 bbls/yr)

Estimated Annual Requirement (Barrels per Year)			
Fuel Grade	**First (1st) Year**	**Second (2nd) Year**	**Third (3rd) Year**
Low Sulfur Fuel Oil (LSFO), 1.19%$_w$ Sulfur (Maximum)	**500,000**	**1,500,000**	**1,500,000**
High Sulfur Fuel Oil (HSFO), 2.00%$_w$ Sulfur (Maximum)	**1,500,000**	**500,000**	**0**

This information is provided as reference material only. Although every attempt has been made to ensure its accuracy, **GPA** makes no guarantees that these quantities will be achieved but they may be exceeded. **GPA** expressly disclaims any liability whatsoever arising from reliance or non-reliance of the data provided.

SECTION 3. CONTRACT TERM

The Contract Term shall be for THREE (3) years and shall commence on or about after 0:00 hour on **September 01, 2020**, and shall continue until midnight of **August 31, 2022** with options to extend for TWO (2) additional One (1) year term, upon mutual agreement of both parties.

SECTION 4. CONTRACT PRICE

The total contract price in U.S. Dollars per Metric Ton ($/MT) for all residual fuel oil delivered D.E.S. Guam (discharge port) to **GPA** shall be inclusive of all costs and liabilities incurred prior to delivery at discharge port, Cabras Island, Guam.

DES (Delivered Ex- Ship) PROVISIONS:

Under this term, the **CONTRACTOR** quotes a price including the cost of the goods, the marine insurance, and all transportation charges to the designated point of destination (**GPA**). Under this quotation, the **CONTRACTOR** must:

(1) provide and pay for transportation to named point of destination (**GPA**);

(2) pay applicable taxes or charges levied on the cargo prior to passage of title to GPA;

(3)provide and pay for marine insurance;

(4)provide war risk insurance;

(5) obtain and dispatch promptly to **GPA,** or its agent, copies from the original document of a clean bill of lading, and also insurance policy or negotiable insurance certificate;

(6) provide **GPA** with copies from the original document of certificates of origin, or any documents issued in the country of origin, or of shipment, or both, which **GPA** may require for importation of goods and, where necessary, for their passage in transit into another country.

(7) where received-for-shipment ocean bill of lading may be tendered, be responsible for any loss or damage, or both, until the goods have been delivered into the custody of the ocean carrier to **GPA**;

(8) where on-board ocean bill of lading is required, be responsible for any loss or damage, or both, until the goods have been delivered on board the vessel to **GPA**;

The **CONTRACT PRICE** shall be the **BID PRICE OFFER** calculated as the **BID REFERENCE PRICE** plus the Contractor's **FIXED PREMIUM FEE** in U.S. dollars per Metric Ton ($/MT) for all residual fuel oil delivered to **GPA** at the Port of Guam.

The BID PRICE is the sum of the FIXED SERVICE FEE (per Metric Ton) and the BID REFERENCE PRICE as of December 2, 2019 as posted in the Platts' Asia-Pacific Marketscan Oil Prices.

BID REFERENCE PRICE:

The BID REFERENCE PRICE shall be based on the Platt's Singapore Products Assessment for Fuel Oil Cargoes "HSFO 180 CST" for December 2, 2019.

Reference date: December 2, 2019

	Low ($/MT)	High ($/MT)
HSFO 180 CST	$ 214.62	$ 214.66

The following is a sample calculation of the mean price for HSFO 180 cst published in the **Platt's Marketscan, Singapore Products Assessments** for Fuel Oil Cargoes for December 2, 2019.

Mean Singapore Spot = Low + High Price Assessments:

$$= \frac{\$\ 214.62 + \$\ 214.66}{2} \text{ per Metric Ton (MT)}$$

= $ 214.640 per Metric Ton (MT)

BID REFERENCE PRICE = $ 214.640 per Metric Ton

BID PRICE OFFERS (D.E.S. Ex-Ship Guam):

LSFO 1.19% w Sulfur Max	THREE (3)-YEAR CONTRACT BASE PERIOD US$/MT (3 decimals)			TWO (2) -YEAR CONTRACT EXTENSION OPTION US$/MT (3 decimals)	
	First (1st) Year Base Period	Second (2nd) Year Base Period	Third (3rd) Year Base Period	First (1st) Year Extension	Second (2nd) Year Extension
A. Bid Reference Price	$312.180	$312.180	$312.180	$312.180	$312.180
B. Fixed Premium Fee	(Enter value)	(Enter value)	(Enter value)	(Enter value)	(Enter value)
BID PRICE (A+B)					

HSFO 2.00% w Sulfur Max	THREE (3)-YEAR CONTRACT BASE PERIOD US$/MT (3 decimals)			TWO (2) -YEAR CONTRACT EXTENSION OPTION US$/MT (3 decimals)	
	First (1st) Year Base Period	Second (2nd) Year Base Period	Third (3rd) Year Base Period	First (1st) Year Extension	Second (2nd) Year Extension
A. Bid Reference Price	$312.180	$312.180	$312.180	$312.180	$312.180
B. Fixed Premium Fee	(Enter value)	(Enter value)	(Enter value)	(Enter value)	(Enter value)
BID PRICE (A+B)					

SECTION 5. INVOICE PRICE DETERMINATION

Price shall be based on the arithmetic average of the mean of the high/low quotations for "HSFO 180 CST" as published in Platts Asia Pacific/Arab Gulf Marketscan under the heading "FOB Singapore" priced for five (5) valid consecutive quotations immediately prior to B/L date and five (5) immediately after the B/L date plus the fixed premium fee.

In case of "No Posting" on the B/L date, no price will be used and the remaining 10-days average will be used. All price postings are at the prices effective dates.

Sample Calculation:

B/L date = December 2, 2019

Marketscan Postings HSFO 180cst ($/MT)

Avg	Date	Low	High	
5	November 25, 2019 (Monday)	239.99	240.03	240.010
4	November 26, 2019 (Tuesday)	236.69	236.73	236.710
3	November 27, 2019 (Wednesday)	241.33	241.37	241.350
2	November 28, 2019 (Thursday)	238.19	238.23	238.210
1	November 29, 2019 (Friday)	227.36	227.40	227.380
B/L	December 2, 2019 (Monday)	214.62	214.66	214.640
1	December 3, 2019 (Tuesday)	225.11	225.15	225.130
2	December 4, 2019 (Wednesday)	233.69	233.73	233.710
3	December 5, 2019 (Thursday)	240.37	240.41	240.390
4	December 6, 2019 (Friday)	250.10	250.14	250.120
5	December 9, 2019 (Monday)	258.55	250.14	254.450
		Mean Arithmetic Average ($/MT) =		**$236.454**

Invoice Reference Price = $236.454/MT

Invoice Price Calculation:

Product Grade	Invoice Reference Price ($/MT)	Fixed Premium Fee (Sample) ($/MT)	**Invoice Price ($/MT)**
LSFO, 1.19%S	236.454	35.000	**271.454**
HSFO, 2.00%S	236.454	25.000	**261.454**

If for any reason the quotation "HSFO 180 CST" ceases to exist, the parties shall renegotiate a new price quotation and premium in order to continue the contract.

For invoice calculation purposes, quantity shall be reported in Metric Tons as declared in the Bill of Lading.

SECTION 6. TITLE, CUSTODY AND RISK OF LOSS

Title to the fuel oil and custody thereof shall pass from **CONTRACTOR** to **GPA** when the fuel oil has passed the vessel's permanent flange hose connection at the discharge port. All risk of loss, cost and liabilities prior to the time of passage of title of the fuel oil to shall be on the **CONTRACTOR**.

SECTION 7. TERMS OF PAYMENT

Documentary Letter of Credit shall be opened two (2) days prior to the beginning of loading.

Payment shall be made in U.S. Dollars Funds without off-set, deduction, or counter-claim within THIRTY (30) calendar days (30-days net term) after the Bill of Lading date provided vessel tenders its NOR within TWELVE (12) days after the B/L date, otherwise it extends day by day (B/L date inclusive). In case the payment due date falls on a Bank holiday or Saturday in Guam, payment shall be made immediately preceding banking day. However, should payment due falls on Sunday or Monday bank holiday in Guam, payment shall be made on the immediately following banking day.

Payment shall be available at Seller's account on Maturity Date. If Buyer fails to pay on the maturity date, Seller shall be reimbursed for the interests related to the time of delay. Interest Rate shall be calculated based on the one month London Interbank Offered Rate (LIBOR) for US Dollar Deposits offered by Bloomberg Publication at 11:00 A.M. London Time, as quoted on page BBAM in effect on the date buyer's payment was due, plus one and one-half percent (1.5%) per annum.

In the event that a duly executed Documentary Letter of Credit (L/C) is amended or cancelled due to error or adjustments caused by the **CONTRACTOR**, the **CONTRACTOR** shall reimburse **GPA** for any penalties for the amendment or cancellation of the LC.

The **CONTRACTOR** shall endeavor to assist **GPA** to revise the payment due dates if requested by **GPA** accordingly. GPA has the right to request for revision of the payment due dates and Contractor has the right to reject it at its sole discretion.

CONTRACTOR may provide GPA a Line of Credit, but it is not a requirement in the contract. If the amount due under this contract exceeds the **GPA**'s credit line of:

(Amount in Words _____)
(US$_____),

available at **CONTRACTOR** system, then as a loading condition, for the amount not covered under the credit line, **GPA** shall:

(i) Make advance payment not later than one day before the cargo is loaded; OR

(ii) Open a **DOCUMENTARY LETTER OF CREDIT (L/C)** at a first-class international bank mutually agreeable to both **GPA** and the **CONTRACTOR**

SECTION 8. PAYMENT OF TAXES AND OTHER GOVERNMENT CHARGES

All fuels under the terms of this Contract are exempt from the Government of Guam Liquid Fuel Tax and the Government of Guam Gross Receipts Tax as provided by 12 G.C.A., Section 8115.

In the event that any cargoes shall be liable to the payment of Import Duty such Import Duty shall be to the **CONTRACTOR's** account.

CONTRACTOR shall be responsible for filing appropriate tax returns or other filings and requesting rebates, credits, drawbacks or exemptions.

In the event any liquid fuel tax or gross receipts tax or other tax including, but not limited to, excise tax, duty, toll, fee, charge for other exaction or the amount equivalent thereto, and any increase thereof, now or hereafter imposed, levied or assessed by the United States Government, the Government of Guam, the Port Authority of Guam, or other instrumentality or agency thereof in connection with and as a result of the sale of fuel oil herein provided for is collectible or payable by **CONTRACTOR**, (except taxes, penalties, fees or other charges that may be imposed on **CONTRACTOR** because of **CONTRACTOR** 's failure to make proper tax filings including requests for credits, exemptions, drawbacks or rebates) it shall be paid by **GPA** as part of the fuel price set forth herein, on demand by **CONTRACTOR**. Any such payment shall be in addition to the price otherwise herein provided for.

Notwithstanding these provisions, should the payment of any such charges described in this section be unduly burdensome to **GPA**, it shall be grounds for renegotiation for an equitable adjustment in price.

CONTRACTOR shall be solely responsible for filings and payment of income tax or taxes measured on net income.

SECTION 9. WARRANTY AND CLAIMS

CONTRACTOR warrants that the fuel oil shall meet the specification prescribed herein under Section10 and other pertinent sections. If the fuel oil fails to meet the specifications herein, **CONTRACTOR** shall be liable for any direct damages resulting therefrom.

CONTRACTOR shall be solely responsible for any damages caused by the **CONTRACTOR** or its agents during the process of oil shipment and delivery.

Claims against the **CONTRACTOR** for direct costs incurred on account of their negligent actions shall be given in writing together with all supporting documents, invoices and correspondence by **GPA** within thirty days (30) from date of delivery of fuel oil as specified in Section 4.

SECTION 10. PRODUCT AND QUALITY

The fuel oil delivered hereunder shall have the physical and chemical characteristics as described in Schedule A.

SECTION 11. QUANTITY AND QUALITY ASSURANCE

Ship-to-Ship (STS) cargo loading is not allowed.

(a) Inspection of fuel oil cargo loading and discharge to determine quantity and quality shall be witnessed and or conducted by the appointed third party independent Inspector mutually acceptable to **GPA** and the **CONTRACTOR**. **CONTRACTOR** shall appoint the independent inspector at the loadport. **GPA** shall appoint the independent Inspector at the discharge port. Such independent inspector shall also perform or witness the required sampling, gauging, and inspection of vessel and shore tanks before and after loading at load port as well as discharge port, Guam. Final determination shall be based on the discharge port findings. All quantity calculations and correction to volume at sixty (60) degree (Fahrenheit) shall be in accordance with the ASTM-IP Petroleum Measurement Tables, Table 6- the latest edition published shall be applicable. All costs and charges for the inspections for the load port shall be borne by the **CONTRACTOR**, and costs at the discharge port shall be equally shared by **GPA** and the **CONTRACTOR**.

(b) Load port samples from each individual shore loading tanks shall be sampled by the independent inspector who shall perform or witness the required tests for quality certification prior to loading. Shore tank composite from each individual shore loading tanks shall be separately tested and the quality must conform to the specifications under Section 10 of the contract. Vessel's composite samples from all vessel's cargo compartments shall also be obtained by the inspector for the consignee, **GPA**, in care of the ship's master. All Samples shall be equally divided into THREE (3) parts, sealed, properly identified, and designated with the required "Chain of Custody of Samples" documentations.

(c) The quality of the cargo to be delivered shall be determined by an independent inspector mutually acceptable to GPA and the **CONTRACTOR** and is to be based on the ship composite samples taken at the port of discharge in such a manner as to secure samples which are representative of the entire cargo delivery. Discharge tanks samples and ship's composite samples shall be divided into THREE (3) parts. One part shall be for **CONTRACTOR** and TWO (2) parts shall be for **GPA**, and **GPA** shall utilize one sample for recertification and reserve the other sample as a retained referee sample. All discharge port samples shall be presented by the inspector for **GPA** in care of the Master of the ship. All samples shall be retained for not less than ONE HUNDRED TWENTY (120) days after delivery. In the event of dispute as to quality, analysis of the samples taken at the discharge port shall be made by an independent inspector, which analysis shall be final and binding upon both parties.

GPA reserves the right to reject any or all deliveries that fail to conform to the quality requirements specified in Schedule A.

GPA has the right to reject any cargo outside the specifications limits, as these are agreed in the context of this contract. In this respect, copies of the quality analysis certificate together with the other shipping documents (B/L, certificate of origin, cargo manifest, certificate of origin, certificate of quantity with shore tank measurement report, certificate of quantity, etc) must be transmitted by fax or e-mail to GPA immediately but no later than 3 days after completion of loading.

Copies of the originals of the ship's "certificate of cleanliness" issued before loading, and the other shipping documents for the consignee (B/L, Certificate of Origin, Cargo Manifest, certificate of Quality, Certificate of Quantity with tank measurement report, Loadport surveyor's

report, etc.) to be marked for the consignee and handed over upon arrival of vessel at discharge port.

It is understood that any delay as may be incurred in discharge due to unavailability of copy of the Bill of Lading will be for **CONTRACTOR's** account. Furthermore, the correct documentation in original format is required in order to establish to the full satisfaction of GPA.

GPA has the right to reject any cargo outside the specification limits. GPA shall notify the Contractor of any rejected delivery by fax or e-mail. Contractor shall promptly deploy a replacement vessel carrying on-spec products to Guam within 12 days from the date of GPA's notice of rejection.

Notwithstanding the above conditions, Contractor shall not be relieved of any responsibilities or penalties provided for in the Contract. In addition, GPA shall impose all applicable penalties for failure of the Contractor to provide the replacement cargoes in a timely manner. Contractor shall be liable for all direct expenses as a result of the delayed arrival of the shipment beyond the last day of the original 5 days ETA date.

SECTION 12. QUANTITY DETERMNATION

Latest edition of API Standard 2540 (and sub-sections) or its metric equivalent with conversions shall be the method used for quantity determination.

Quantity determination shall be performed by a third party independent inspector mutually acceptable to **GPA** and the **CONTRACTOR.** Quantity shall be based from the load port shore tanks gauges as to be reflected as Bill of Lading quantity NET barrels at sixty degrees Fahrenheit (60 ^{o}F). The Certificate of Quantity shall separately use the density from each individual shore loading tanks. All quantities shall be corrected to volume at sixty degrees Fahrenheit (60 ^{o}F) in accordance with the ASTM-IP Petroleum Measurement Table, Table 6B, the latest edition published shall be applicable. A copy of the load port shore tank measurements shall be included as supplemental documents.

Quantity certification prepared by independent inspector shall be final and binding upon both parties.

In the event of the variances between the B/L quantity and the discharge port (shore tanks) receipts, The **AUTHORITY** shall pay (absorb) a quantity shortfall up to ONE-HALF PERCENT (0.50 %) of the barrel established quantity; shortages beyond the 0.5% shall be covered by the **CONTRACTOR**.

SECTION 13. SECURITY OF SUPPLY

For security of supply, **CONTRACTOR** reserves the right to supply fuel oil meeting **GPA** specifications from any source. Fuel Oil to be supplied to **GPA** shall conform to the product quality requirements specified in Schedule A and shall come from reputable sources not sanctioned by the United States government.

In the event that supplies are taken from such other places, then the price to Guam will remain the same as established in Section 4 above.

SECTION 14. GOVERNMENT LAWS AND REGULATIONS

(a) If at any time during the term of the Contract the Government of the United States or the Territory of Guam enacts laws or issues regulations which would prevent **GPA** from burning the type of fuel oil to be supplied hereunder, **GPA** shall use its best efforts to obtain an exemption. In the event **GPA** cannot obtain an exemption from such laws and regulations, **CONTRACTOR** shall use his best efforts to furnish **GPA** substitute fuel oil which complies with such governmental laws and regulations at the same price set out herein, or if unreasonable, at a price to be renegotiated by the parties. If the substitute fuel oil causes an increase or decrease in **CONTRACTOR** 's cost of performance of the Contract, an equitable adjustment shall be made and the Contract modified in writing accordingly. Any claim of **CONTRACTOR** for adjustment under this section must be asserted in writing within thirty (30) days from date of receipt by **CONTRACTOR** of the notification of substitute fuel oil in compliance with Government laws, rules and regulations. Failure to agree to any adjustment shall be a dispute concerning a question of fact within the meaning of the clause of this Contract entitled "Governing Law and Disputes"(Section 22). However, nothing in this clause shall excuse the **CONTRACTOR** from proceeding with the Contract fuel oil specifications as changed in order to comply with Government laws, rules and regulations. Only in the event that the parties cannot mutually agree upon the price at which **CONTRACTOR** is to furnish such substitute fuel oil, and **CONTRACTOR** refuses to provide

such substitute fuel oil at the Contract price set out herein shall **GPA** then have the option of purchasing from other sources fuel oil at a lower price than that offered by **CONTRACTOR** in such negotiations which complies with such laws and regulations, but in any event, the **CONTRACTOR** shall have no recourse, other than those specified herein.

(b) **CONTRACTOR** shall at all times comply with all applicable laws and regulations of the Territory of Guam and the Federal Government and their respective agencies.

SECTION 15. PERMITS AND RESPONSIBILITIES

The **CONTRACTOR** shall, without additional expense to **GPA**, be responsible for obtaining any necessary licenses and permits, and for complying with any applicable Federal and Territorial laws, codes and regulations necessary for performance of the Contract by **CONTRACTOR**.

SECTION 16. FORCE MAJEURE

No failure or omission by either party to carry out or to observe any of the terms, provisions or conditions of the Contract shall, except in relation to obligations to make payments under the Contract, give rise to any claim by one party against the party in question or be deemed to be a breach of the Contract if such failure or omission arises from any cause reasonably beyond the control of the party, including but without prejudice to the generality of the foregoing:

(a) War, etc. War, hostilities, acts of public enemy or belligerents, sabotage, blockade, revolution, insurrection, riot or disorder;

(b) Restraints. Arrest or restraint of princes, rulers or peoples;

(c) Confiscation. Expropriation, requisition, confiscation or nationalization;

(d) Rationing. Embargoes, export or import restrictions or rationing or allocation, whether imposed by law, decree or regulation or by voluntary cooperation of industry at the insistence or request of any governmental authority or person purporting to act therefore;

(e) Regulations. Interference by restriction or onerous regulations imposed by civil or military authorities, whether legal or de facto and whether purporting to act under some constitution, decree, law or otherwise;

(f) Acts of God. Acts of God, fire, frost or ice, earthquake, storm, lightning, tide, tidal wave, or peril of the sea, accident of navigation or breakdown or injury of vessels;

(g) Loss for Tankers. Loss of tanker tonnage due to sinking by belligerents or to governmental taking whether or not by formal requisition;

(h) Accidents. Accidents to or adjuncts of shipping navigation;

(i) Strikes. Epidemics, quarantine, strikes or combination of workmen, lockouts, or other labor disturbances;

(j) Explosions. Explosion, accidents by fire or otherwise to wells, pipes, storage facilities, refineries, installations, machinery;

(k) Taking by Government. Unavailability of fuel because of the election of the government of the country of its origin to take royalty product in kind;

(l) Other Events. Any event, matter or thing wherever occurring and whether or not of the same class or kind as those set forth, which shall not be reasonably within the control and without the fault or negligence of the party affected thereby.

No failure or omissions to carry out or to observe any of the terms, provisions or conditions of the Contract shall give rise to any claim by one party against the other, or be deemed to be a breach of the Contract from the time of and to the extent occasioned by the Force Majeure, not from the date of notice of the Force Majeure is received.

SECTION 17. NOTICE TO OTHER PARTY

Either party whose obligations may be affected by any of the forces or causes set out in Section 16, supra, shall promptly notify the other party in writing, giving full particulars thereof as soon as possible after the occurrence of such force or cause. Such party shall exercise due diligence to remove such cause with all reasonable dispatch and to resume performance at the earliest practicable time.

SECTION 18. PAYMENT REQUIRED

Notwithstanding the provisions of Section 16, supra, **GPA** shall not be relieved of any obligation to make payments for any fuel delivered to Guam dock/**GPA** tanks hereunder; however, during the force majeure condition the obligation shall be suspended, except for fuel oil deliveries made prior to the force majeure condition.

SECTION 19. PRORATION OR EQUITABLE ALLOATION

If any of the events enumerated in Section 16, supra, have occurred, **CONTRACTOR** shall prorate or otherwise allocate in a fair and equitable manner among its customers, including **GPA**, the supplies of fuel oil **CONTRACTOR** has available for delivery at the time of the occurrence or for the duration of such event taking into account **GPA**'s unique situation as Guam's total dependence on fuel oil. **CONTRACTOR** shall also seek an alternative source of fuel oil to fulfill its contractual obligations.

SECTION 20. ALTERNATE SUPPLY

In the event **CONTRACTOR** is unable to fulfill its obligations under this Contract as a result of Section 16, supra, **GPA** may at its sole discretion seek an alternative source of fuel oil to include, but not limited to, a second contractor for the supply of fuel oil so long as such condition shall exist.

In the event **CONTRACTOR** is unable to fulfill its obligations under this Contract as a result of any negligence on the part of the Contractor, **GPA** may at its sole discretion seek an alternative source of fuel oil to include, but not limited to, a second contractor for the supply of fuel oil so long as such condition of negligence shall exist. If the cost of fuel during such period of negligence shall exceed the Contract price as provided in Section 4, the **CONTRACTOR** shall be liable to **GPA** for the difference, which may be taken from the Performance Bond.

For the purpose of this clause, preference for the second contractor shall be given to the next lowest bidder.

SECTION 21. RESUMPTION OF PERFORMANCE

If **CONTRACTOR** is prevented from delivering or **GPA** is prevented from receiving all or any fuel to be sold under the Contract for the reasons which fall within the provisions of Section 16, supra, then the party so prevented shall, as to the remainder of the fuel not affected thereby,

promptly resume performance of the Contract. No curtailment or suspension of deliveries or payment under the causes listed in Section 16, supra, shall operate to extend the term of or terminate the Contract unless the occurrence of force majeure will materially impair, for an indefinite period of time, the parties' ability to perform the Contract.

SECTION 22. GOVERNING LAW AND DISPUTES

This CONTRACT shall in all respects be governed by the Laws of Guam. The provisions of the United Nations Convention on Contracts for the International Sale of Goods are expressly excluded.

This CONTRACT shall not be construed to confer any benefit on any person not being a party to this Contract not shall it provide any rights to such person to enforce any of its provisions. The provisions of the English Contracts (Rights of Third Parties) Act 1999 are expressly excluded.

In the event of any controversies, dispute or difference of any nature (a "Dispute") between the parties arising from or in connection with this Contract, either party may give notice to the other in writing of the existence of such dispute specifying its nature and the points at issue. If the dispute shall not have been amicably resolved within thirty (30) days from the date of the said notice, then the same shall be exclusively and definitely resolved through final and binding arbitration in New York, by the AMERICAN ARBITRATION ASSOCIATION ('AAA'), in accordance with the rules of arbitration of such institution in effect as of the date the existence of the controversy is notified by one of the parties. The arbitration shall be conducted by three arbitrators, unless all parties to the dispute agree to a sole arbitrator within thirty (30) days after the filing of the arbitration. Each party to the dispute shall appoint one arbitrator within thirty (30) days of the filing of the arbitration, and the two arbitrators so appointed shall select the presiding arbitrator within thirty (30) days after the latter of the two arbitrators have been appointed by the parties to the dispute. If a party to the dispute fails to appoint its party-appointed arbitrators or if the two party-appointed arbitrators cannot reach an agreement on the presiding arbitrator within the applicable time period, then LCIA shall appoint the remainder of the three arbitrators. The arbitration proceedings shall be conducted in English and the arbitrator(s) shall be fluent in the English language. The award of the arbitral tribunal shall be final and binding. Judgment on the award of the arbitral tribunal may be entered and enforced in any court having jurisdiction thereof. The cost of the arbitration proceedings, including attorneys' fees, shall be borne in the manner determined by the arbitral tribunal. Any right to appeal or challenge any arbitral decision or award is hereby waived. The parties may seek a preliminary injunction or other preliminary judicial relief, if in its judgment such action is

necessary to avoid irreparable damage. It is expressly agreed that indirect, special, punitive and consequential damages shall not be awarded.

SECTION 23. CONTRACTOR'S INSURANCE

The **CONTRACTOR** shall maintain an insurance policy or ensure that vessel nominated have in place an insurance policy for oil pollution (throughout the entire period of the voyage to and from the discharge port) with coverage consistent with the provisions in compliance to the requirements of the U.S. Oil Pollution Act of 1990 (OPA 90) and any amendments thereto. This includes, but is not limited to, compliance with oil spill clean-up plan, financial responsibility, and all other provisions of OPA 90.

At a minimum, CONTRACTOR shall carry the following insurance coverages and shall provide evidence of these coverages in the form of a Certificate of Insurance with the applicable wordings and endorsements:

ENVIRONMENTAL POLLUTION LIABILITY

At a minimum, must carry and have in force Environmental Pollution Liability insurance with limits not less than CONTRACTOR $50,000,000 (USD FIFTY MILLION DOLLARS) each condition and in the aggregate to include coverage for First party clean-up costs. The carrier must be rated not less than AM Best A rated and minimum financial size of IX. This coverage must be primary and non-contributory. The Guam Power Authority must be named as an additional insured with a Waiver of Subrogation. On the Certificate of insurance, carrier must agree by endorsement, that in the event of any cancellation and/or material change in coverage the carrier will give minimum 60-day prior written notice to the Policy holder and the Guam Power Authority.

MARINE LIABILITY

At a minimum, must carry and have in force Marine Liability insurance with limits not less than $50,000,000 (USD CONTRACTOR FIFTY MILLION DOLLARS) each occurrence and in the aggregate. The carrier must be rated not less than AM Best A rated and minimum financial size of IX. This coverage must be primary and non-contributory. The Guam Power Authority must be named as an additional insured with a Waiver of Subrogation. On the Certificate of insurance, carrier must agree by endorsement, that in the event of any cancellation and/or material change in

coverage the carrier will give minimum 60-day prior written notice to the Policy holder and the Guam Power Authority.

SECTION 24. INDEMNITY

CONTRACTOR shall indemnify and hold **GPA** harmless from all damages to persons or property or to receiving facilities and delivery facilities, regardless of ownership, including the cost of enforcement of the indemnity, actually and proximately caused by **CONTRACTOR** or its agents in making deliveries hereunder. **CONTRACTOR** shall be responsible for cleaning up any oil spillage caused by it or its agent or **CONTRACTOR**s during the process of oil delivery. **CONTRACTOR** shall carry at all times appropriate levels of insurance as determined by **GPA** to cover any such damage. The **CONTRACTOR** shall ensure that any vessel owned or chartered by the Contractor for deliveries under this agreement shall meet the requirements of the U.S. Oil Pollution Act of 1990 (OPA 90).

SECTION 25. TRANSPORTATION

The Authority shall nominate and advise the **CONTRACTOR** of the 10-day delivery date range not later than 30 days before the 1st calendar day of the delivery date range. The **AUTHORITY** and **CONTRACTOR** shall mutually agree to narrow down to a 5-day delivery date range 21 days prior to the 1st day of the 5-day delivery date range.

(a) **CONTRACTOR** shall arrange for the transportation of the fuel oil from loading port to the Guam dock, and give **GPA** at least FIFTEEN (15) days prior notice of the approximate arrival date of each tanker.

All risk of loss, cost and liabilities prior to the time of passage of title of the fuel oil to shall be on the **CONTRACTOR**. **CONTRACTOR** or its agents shall further arrange for the use of pier receiving facilities owned by the Port Authority of Guam (PAG) or its Facility Manager, U.S. Coast Guard, U.S. Custom and Immigration inspections, Guam Commercial Port authorities, Guam tug services, Port Stevedores services, and others as necessary for the safe berthing of fuel tankers and obtaining clearance for the discharging of the cargo at the sole expense of the CONTRACTOR.

GPA shall exercise due diligence and make its best effort to assist the **CONTRACTOR** in arranging for safe berthing facilities to accommodate vessels at the F-1 dock with the following information:

Maximum LOA	259meters
Maximum Breadth	45 meters
Maximum Vessel Draft Alongside	16.4592 meters
Maximum Displacement	108,840 metric tons
Maximum Free Board	23 meters

The above information is subject to change and **CONTRACTOR** shall at all times abide by the requirements of latest edition of the Port and Terminal Information Handbook.

GPA shall provide the **CONTRACTOR** an estimated total cargo quantity to be delivered approximately THIRTY (30) days from estimated 10-day delivery date range.

GPA shall provide notification to the **CONTRACTOR** as to the final split cargo delivery quantity approximately TWENTY-ONE (21) days prior to the first (1st) day of the estimated 5-day delivery date range which will also be specified in this final notice. **GPA** estimates a single delivery requirement in the range of TWO HUNDRED THIRTY THOUSAND TO TWO HUNDRED EIGHTY THOUSAND BARRELS (230,000 -280,000 bbls). The delivery may be a single cargo of either LSFO or HSFO, or a split SEGREGATED cargo of both LSFO and HSFO, as determined by GPA.

For each delivery, the **CONTRACTOR** will have an operational tolerance of FIVE PERCENT (5%) on the cargo size, as well as the obligation to deliver the shipment within defined delivery date range, as has been notified by **GPA**.

GPA shall have the right to cancel or change the previously notified cargo size and/or delivery date within twenty-one (21) calendar days prior to the first day of the delivery range without penalty.

(b) **Tanker nomination procedures:**

The **AUTHORITY** shall advise the contractor of projected "tankers' schedule and quantities per slate" THIRTY (30) days before the commencement of the contract, and **CONTRACTOR** agrees to provide all fuel requirements of **GPA** as advised and all succeeding cargo requirements thereafter.

(i) **Vessel Specification**:

All vessels nominated by the **CONTRACTOR** for fuel oil deliveries to **GPA** shall meet the vessel vetting requirements and be pre-approved by the F-1 dock Facility Manager.

The **CONTRACTOR** or its agents shall be responsible in seeking vessel clearance from the F-1 dock Facility Manager. In the event that vessels owned or chartered by the **CONTRACTOR** do not meet the F-1 dock Facility Manager's specification, **CONTRACTOR** shall have the vessel shortfalls corrected or have another vessel nominated and ensure that a suitable vessel is cleared for timely delivery of cargo to **GPA**. The **CONTRACTOR** or its agents shall be responsible for the scheduling and reservation of the dock with the F-1 dock Facility Manager.

The **CONTRACTOR** shall ensure that the vessel assigned to perform the voyage should be rid of any slop before reaching the designated port and have adequate slops – storage capacity to ensure that unloading of any slops is avoided.

Cargo temperature shall be maintained between one hundred fifteen to one hundred thirty degrees Fahrenheit (115ºF -130ºF) on arrival and during the discharge at Guam Port.

(c) **Ship Lay time and Demurrage:**

Ship lay time at the discharge port shall commence six (6) hours after the tender of Notice of Readiness (NOR) or when the vessel berths whichever occurs first, and to cease upon last cargo hoses disconnection. Allowable ship laytime shall be thirty-six (36) hours for total cargo B/L quantities up to 240,000 bbls and shall extend by ONE (1) hour for every 10,000 bbls in excess of 240,000 bbls. Official NOR shall be tendered/ re-tendered after completion of inspection and clearance for conducting cargo discharging operations is granted by the Port Authorities.

However, if the vessel arrives before the first day of the agreed arrival date range, lay time shall not commence until 06:00 AM on the first day of the agreed arrival date range or the time discharge commences whichever is earlier. If the vessel arrives after the last day of the agreed arrival date range lay time shall commence at the time discharge commences.

If regulations of the Port Authorities prohibit the discharge of cargo at night, the time so lost shall not count as used lay time.

(i) **<u>Ship Demurrage</u>:**

If lay time allowed is exceeded, GPA shall be liable to pay the **CONTRACTOR** for applicable demurrage. However, any delay due to vessel inspection and clearance by Local and Federal Authorities, breakdown of the vessel's equipment, or failure by vessel to comply with the requirements of the discharge port with respect to equipment aboard, shall not be counted in the lay time used for calculating demurrage. Waiting period for berthing, port formalities, product sampling and testing for quality conformance shall be deducted in the lay time calculation.

The vessel must be able to attain a discharge pressure of up to one hundred (100) psi measured at the F-1 Dock manifold. Time lost for slow discharging shall be deducted from the lay time used for calculating demurrage.

Demurrage cost if payable by **GPA** shall be at the single voyage demurrage rate specified in the single voyage Charter Party of the vessel loading the cargo in question and the **CONTRACTOR** shall furnish **GPA** with a copy of such Charter Party. Such charges must be submitted to **GPA** within 90 days after Bill of Lading date.

CONTRACTOR 's and **GPA**'s rights and duties under Section 24 and Section 25 do not supersede or control the provisions of Section 16 Force Majeure.

(d) **Dock Use Lay time Charges**:

Dock lay time of thirty-six (36) hours at the discharge port, to commence upon commencement of cargo discharging, and to cease upon last cargo hose disconnection. Dock lay time charges in excess of the first thirty-six (36) hours are paid by GPA to the F-1 dock Facility Manager.

In the event that the allowable lay time of thirty-six (36) hours is exceeded due to delays caused by the vessel, the Contractor shall reimburse GPA for any charges in excess of the allowable lay time. Calculation for reimbursement shall be based on the Letter of Protest issued to the Vessel's Officer converted to time units multiplied by the dock excess lay time charge cost.

SECTION 26. COORDINATION – AMMUNITION LOADING

(a) The **CONTRACTOR** is hereby advised and agrees that the unloading of fuel oil is not permitted during the time that the unloading or loading of ammunition is taking place at the U.S. Navy's ammunition wharf.

(b) Coordination to prevent conflict in unloading between ammunition and fuel oil will be effected

jointly by responsible parties representing the U.S. Navy, the Port Authority, **GPA** and the **CONTRACTOR**. Any charges that may result because of demurrage caused by delay in discharge of fuel oil related to ammunition unloading or loading will be borne by the **GPA**, provided that notice of arrival of tanker is given to **GPA** by the **CONTRACTOR** at least FIFTEEN (15) days prior to ETA Guam. In absence of such notice any delay costs shall be borne solely by the **CONTRACTOR**.

SECTION 27. FAILURE TO SUPPLY

If the **CONTRACTOR** refuses or fails to perform any of the provisions of this Contract with such diligence as will ensure the timely delivery of fuel oil supply or commits any other substantial breach of this Contract, **GPA** may notify the **CONTRACTOR** in writing of the delay or non-performance and if not cured within THIRTY (30) days of the date of notification, **GPA** may terminate the Contract in whole or such part of the Contract as to which there has been a delay or a failure to properly perform. In the event of termination in whole or in part, **GPA** reserves the right to procure fuel oil supply from another source or a second contractor immediately upon issuance of such notification or whenever it deems appropriate.

SECTION 28. FAILUE TO PAY

Failure to pay an invoice and any late penalties, if any, within a period of THIRTY (30) days from the due date of such invoice, shall be a default and should such a default not be cured within THIRTY (30) days of default, **CONTRACTOR** may, at its option, do either of the following:

(a) Terminate the Contract forthwith or forthwith suspend delivery under the contract until further notice, on notifying GPA orally or by notice in writing; or

(b) Continue to supply fuel oil and bring suit in the Superior Court of Guam for amounts past due and as they become due.

SECTION 29. FAILURE TO COMPLY WITH LAWS

In the event the **CONTRACTOR** or any person or entity identified as principals in the offer submitted in connection with the bid shall be found by any court or administrative agency having jurisdiction over the subject matter of the violation, to have violated any law, rule or regulation in connection with **CONTRACTOR** 's performance of the obligations under the Contract in any

manner whatsoever directly or indirectly which violation shall constitute a breach of the peace, or an act involving moral turpitude or otherwise constitute endangerment of the health, safety and welfare of the citizens of the Territory of Guam, **GPA** may at its sole discretion terminate this Contract upon THRITY (30) days written notice.

SECTION 30. PENALTY CLAUSES

(a) **Late Deliveries**

(1) In case of five (5) delayed deliveries beyond the last day of the stipulated delivery date range on the discharge port, after the stipulated delivery date as set out in the nomination procedure, **GPA** reserves the right to terminate the present contract by his written notification, without obligation to indemnify the **CONTRACTOR**.

(2) **CONTRACTOR** accepts to pay **GPA** for every delayed delivery beyond the last day of the five (5) days stipulated delivery date range as set out in the nomination procedure, a penalty equivalent to:

- $0.30/MT multiplied by the Bill of Lading quantity for every day of delay if delivery is less than three days late.
- $0.60/MT multiplied by the Bill of Lading quantity for every day of delay if delivery is more than three days late.

In case of delay due to **GPA**'s fault or Force Majeure, the time of delivery shall be correspondingly extended, the **CONTRACTOR** waiving any respective claim against **GPA**.

(b) **Quality Outside Contractual Specifications**

In the event that any fuel, according to the analysis results of either the composite vessel sample or the "Umpire" sample has one or more quality characteristics outside the contractual specifications set in Section 10, then in addition to any other rights or remedies available to the **GPA** under this contract a penalty will be imposed according to the following:

(1) If the Asphaltenes content exceeds the specifications limits then for every ONE-HALF percent (0.5%) or part thereof will be a price reduction of zero point one percent (0.10%) on the price per metric ton.

(2) If the Vanadium content exceeds the specifications limits then for every 10 part per million (10 ppm) or part thereof there will be a price reduction of zero point one per cent (0.10%) on the price per metric ton.

(3) If the Sodium content exceeds the specifications limits then for every 10 part per million (10 ppm) or part thereof there will be a price reduction of zero point one per cent (0.10%) on the price per metric ton.

(4) If the Al+Si content exceeds the specification limit then for every one part per million (1 ppm) there will be a price reduction of zero point zero two per cent (0.02 %) on the price per metric ton.

(5) If the viscosity exceeds the specification limit then for every 10 cSt or part thereof, there will be a price reduction of zero point one per cent (0.10%) on the price per metric ton.

(6) If API exceeds the specification limit then for every zero point one degree (0.10^{o}) thereof, there will be a price reduction of zero point zero two per cent (0.02 %) on the price per metric ton.

(7) If the heating value is less than the specification limit, then there will be a price reduction calculated as the ratio of the Out-of- Specification heating value <u>and</u> the Guaranteed Heating Value specified in Section 10, multiplied by the Bill of Lading Quantity.

(8) If the bottom sediment and water exceeds the specification limit, then a price reduction shall be made for all water and non-petroleum sediment in excess of maximums specified in Section 10 multiplied by the Bill of Lading Quantity.

If any other quality parameter (besides the ones stated in) exceeds the specifications' limits, then a penalty will be agreed between **GPA** and **CONTRACTOR**.

It is expressly agreed that the present penalty clauses shall be imposed regardless of whether damages were or not suffered by the **GPA** due to the delay in delivering the fuel and fuel quality outside contractual specifications, and that the **GPA** reserves the right to claim cumulatively both the amount of the penalty clauses and indemnification for every direct damage suffered by him due to **CONTRACTOR** non-contractual actions or omissions. If during the period of this contract the **GPA** is forced to purchase fuel oil in order to maintain the **GPA**'s Power Stations on full commercial load as a result of failure on the part of the **CONTRACTOR** to deliver fuel oil in accordance with the terms of this contract (save for events of Force Majeure) any additional cost borne by the **GPA** over and above the price provided for in this Contract will be liable to be

refunded to the **GPA** either by payment from the **CONTRACTOR** or by way of reduction from his debts to the **CONTRACTOR** or from the Good Performance Bond of the Contract, or partially from both.

GPA reserves the right to retain the amount of the penalty clauses from his debts to the **CONTRACTOR** or from the Good Performance Bond of the Contract, or partially from both.

Notwithstanding the above conditions, **GPA** reserves the right to reject any or all deliveries that fail to conform to the quality requirements specified in Schedule A.

SECTION 31. DEFAULT

"If the PARTY refuses or fails to perform any of their obligations under this agreement, non-breaching PARTY shall notify the PARTY either by e-mail or in writing within thirty (30) days of the breach. If the PARTY does not remedy the breach within thirty (30) days after the date of notification, non-breaching PARTY may by giving notice to the other PARTY terminate the Agreement in whole or suspend taking of delivery under the Contract.

In the event of partial termination or suspension under this provision, GPA reserves the right to procure fuel supply from another source upon notification to CONTRACTOR either by e-mail or in writing. Fuel to be procured shall be at the prevailing market price at the time of partial termination or suspension.

In the event of termination because of GPA's default, the CONTRACTOR shall not be liable for the difference between the contract price and the prevailing market price at the time of termination.

SECTION 32. ATTORNEYS FEES

Should a default by either party result in litigation, the successful party shall be entitled to recover its reasonable attorney's fees from the defaulting party.

SECTION 33. TERMINATION FOR CONVENIENCE

(a) **Termination**.

The delivery of fuel oil supply under this Contract may be terminated by **GPA** in accordance with this clause in whole, or from time to time in part.

Any such termination shall be effected by delivery to the **CONTRACTOR** of a written Notice of Termination specifying the extent to which supply of fuel oil under the Contract is terminated.

In the case of termination of this Contract, GPA shall reimburse the CONTRACTOR of all the expenses related to the period of the Performance Bond that were not used.

(b) **CONTRACTOR's Obligations.**

The **CONTRACTOR** shall incur no further obligations in connection with the terminated fuel oil supply delivery and on the date set in the Notice of Termination the **CONTRACTOR** will stop delivery of fuel oil to the extent specified. The **CONTRACTOR** shall also terminate outstanding orders and Contracts, if any, as they relate to the terminated Contract for fuel oil supply. The **CONTRACTOR** shall settle the liabilities and claims arising out of the termination of orders and Contracts, if any, connected with the terminated fuel oil supply delivery. **GPA** may direct the **CONTRACTOR** to assign the Contractor's right, title and interest under the terminated orders or Contracts to **GPA**. The **CONTRACTOR** must still deliver fuel oil supply not terminated by the Notice of Termination and may incur obligations as are necessary to do so.

(c) **Right to Supplies.**

GPA may require the **CONTRACTOR** to transfer title of fuel oil cargo in transit to Guam at the time of receipt by Contractor of **GPA**'s Notice of Termination.

(d) **Compensation.**

(1) The **CONTRACTOR** shall submit a termination claim specifying the amounts due because of the termination for convenience. If the **CONTRACTOR** fails to file a termination claim within ONE (1) year from effective date of termination, **GPA** may pay the **CONTRACTOR**, if at all, an amount set in accordance with subparagraph (3) of this paragraph.

(2) **GPA** and the **CONTRACTOR** may agree to a settlement provided the **CONTRACTOR** has filed a termination claim supported by cost or pricing data to the extent required by Section 3-403 (Cost or Pricing Data) of the Guam Procurement Regulations and that the settlement does not exceed the total Contract price plus settlement costs reduced by

payments previously made by **GPA**, the proceeds of any sales of supplies and manufacturing materials under the Guam Uniform Commercial Code, and the Contract price of the fuel supply not terminated.

(3) Absent complete agreement under subparagraph (1) of this paragraph, **GPA** may pay the **CONTRACTOR** the following amounts, provided payments agreed to under subparagraph (2) shall not duplicate payments under this subparagraph:

(i) Fuel oil Contract prices for supplies or services accepted under the Contract by **GPA**;

(ii) Costs incurred in preparing to perform and performing the terminated portion of the delivery of fuel oil plus a fair and reasonable profit on such portion of the delivery (such profit shall not include anticipatory profit or consequential damages) less amounts paid or to be paid for accepted fuel oil supplies or services; provided, however, that if it appears that the **CONTRACTOR** would have sustained a loss if the entire Contract would have been completed, no profit shall be allowed or included and the amount of compensation shall be reduced to reflect the anticipated rate of loss;

(iii) Costs of settling and paying claims arising out of the termination of Contracts or orders pursuant to paragraph (2) of this clause. These costs must not include costs paid in accordance with subparagraph (3)(ii) of this paragraph;

(iv) The reasonable settlement costs of the **CONTRACTOR** including accounting, legal, clerical, and other expenses reasonably necessary for the preparation of settlement claims and supporting data with respect to the terminated portion of the Contract for the termination and settlement of Contracts thereunder, together with reasonable storage, transportation, and other costs incurred in connection with the protection or disposition of property allocable to the terminated portion of this Contract. The total sum to be paid the **CONTRACTOR** under this subparagraph shall not exceed the total Contract price plus the reasonable settlement costs of the **CONTRACTOR** reduced by the amount of payments otherwise made, the proceeds of any sales of supplies and manufacturing materials under the Uniform Commercial Code.

SECTION 34. REMEDIES CUMMULATIVE

Each and all remedies available to a party in the event of the other party's failure to comply timely with any or all the terms and conditions of the Contract may be exercised independently or in combination (such rights being nonexclusive one with the other). The remedies set forth in the Contract are in addition to, and not in lieu of, all of the remedies available at law or in equity.

SECTION 35. COVENANT AGAINST CONTIGENT FEES

The **CONTRACTOR** warrants no person or selling agency has been employed or retained to solicit or secure the Contract upon agreement or understanding for a commission, percentage, brokerage, or contingent fee, excepting bona fide employees or bona fide established commercial or selling agency maintained by the **CONTRACTOR** for the purpose of securing business. For breach or violation of this warranty, **GPA** shall have the right to annul the Contract without liability or, in its discretion, to deduct from the Contract price or consideration, or otherwise recover, the full amount of such commission, percentage, brokerage, or contingent fee.

SECTION 36. NOTICE

Except as otherwise expressly specified herein, any notice to be given hereunder by either party to the other shall be deemed sufficiently given if in writing and enclosed in an envelope properly stamped and addressed to the party at the address set forth in this section, and deposited in the United States mail or by International courier. Either party may change its address by giving FIFTEEN (15) days prior written notice to the other party. Such address until further notice shall be:

GPA: General Manager
Guam Power Authority
Post Office Box 2977
Hagatna, Guam 96932-2977
TELEFAX: (671) 648-9225

CONTRACTOR: _____
_____
_____

_____

_____

SECTION 37. INTEREST OF OTHER PARTIES

CONTRACTOR warrants that no member of the governing body of **GPA**, and no other officer, employee, or agent of **GPA** who exercises any functions or responsibilities in connection with the work to which the Contract pertains, and no employee, agent or member of the Guam Legislature or other public official of the Government of Guam, has or shall have any personal economic or financial interest, direct or indirect, in the Contract.

SECTION 38. ASSIGNMENT

CONTRACTOR declares that the only persons or parties interested in the Contract as principals are named herein and that the Contract is made without participation by or benefit to any other person, firm or corporation, except as specified herein.

CONTRACTOR agrees that it will not assign to nor permit Contract participation in whole or in part by any other person, firm or corporation not specified as a principal without the prior written consent of **GPA**. If such assignment is permitted, **CONTRACTOR** will guarantee the performance of all terms and obligations of the Contract, and such assignment shall not alter **CONTRACTOR**'s obligations hereunder. No assignee of **CONTRACTOR** shall have the right to assign the Contract without **GPA**'s consent which may be given or refused at **GPA**'s absolute discretion.

CONTRACTOR and GPA shall not transfer or assign its rights and obligations under this contract, in whole or in part, without the prior written consent of the other party. Notwithstanding the foregoing, the CONTRACTOR may transfer or assign its rights and obligations under this contract, in whole or in part, to a US based affiliate (as defined hereinafter), with ninety (90) days prior notice to and at the consent of GPA. For the purpose of this contract, “US based affiliate” means any company or legal entity based in the United States of America which (a) controls either directly or indirectly a party hereto, or (b) is controlled directly or indirectly by such party, or (c) is directly or indirectly controlled by a company or entity which directly or indirectly controls such

party. "Control" for purposes of the previous sentence means the ability to direct the management and policies of a company or legal entity, whether through ownership of securities, by contract or otherwise.

SECTION 39. TIME

Time is of the essence in the Contract and in every part hereof.

SECTION 40. AMENDMENT AND WAIVER

Neither the Contract nor any provision hereof may be changed, waived, altered, amended, discharged or terminated orally, but only by an instrument in writing signed by the party against whom enforcement of the change, waiver, alteration, amendment, discharge or termination is sought. For purposes of this Contract, the signature of the Chairman or his designee, of the Consolidated Commission on Utilities is required to bind the **AUTHORITY**.

Failure by either party to object to any failure of performance by the other party of any provision of the Contract shall not constitute a waiver of, or estoppel against, the right of such party to require such performance by the other. Nor shall any such failure to object constitute a waiver or estoppel with respect to any succeeding failure of performance.

SECTION 41. DESCRIPTIVE HEADINGS

The descriptive headings of the several Sections and Subsections in this Invitation are inserted for convenience only and shall not be deemed to affect the meaning or construction of any provision hereof.

SECTION 42. RELATIONSHIP OF PARTIES

Nothing contained in the Contract shall be deemed or construed by the parties or by any third person to create the relationship of principal and agent or of partnership or of joint venture or of any association between **CONTRACTOR** and **GPA**, and no provisions contained in the Contract nor any acts of the parties shall be deemed to create any relationship between **GPA** and **CONTRACTOR**, other than the relationship of buyer and seller.

SECTION 43. NUMBER AND GENDER

In the Contract the masculine gender includes the feminine and neuter, the singular number includes the plural, and the word "person" includes corporation, partnership, firm or association wherever the context so requires.

SECTION 44. SUCCESSORS IN INTEREST

Each and all of the covenants, conditions, and restrictions in the Contract shall inure to the benefit of and shall be binding upon the permitted assignees and successors in interest of either party.

SECTION 45. PARTIAL INVALIDITY

Should any part of the Contract for any reason be declared to be invalid, such decision shall not affect the validity of any remaining portion thereof, which remaining portion shall remain in force and effect as if the Contract had been executed with the invalid portion thereof eliminated, and it is hereby declared the intention of the parties that they would have executed the remaining portion of the Contract without including any such part, parts, or portions which may, for any reason, be hereafter declared invalid.

SECTION 46. EQUAL OPPORTUNITY CLAUSE

During the performance of the Contract the **CONTRACTOR** agrees as follows:

(a) The **CONTRACTOR** will not discriminate against any employee or applicant for employment because of race, color, religion, sex, political opinion or affiliation, or national origin. The **CONTRACTOR** will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, sex, political opinion or affiliation, or national origin. Such action shall include, but not be limited to, the following: employment, upgrading, demoting, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The **CONTRACTOR** agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the **GPA** setting forth the provisions of this equal opportunity clause.

(b) The **CONTRACTOR** will, in all solicitations or advertisements for employees placed by or on behalf of the **CONTRACTOR**, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, political opinion or affiliation, or national origin.

SECTION 47. PROHIBITION AGAINST GRATUITIES, KICKBACKS, AND FAVORS TO THE TERRITORY

GCA 5 §5630(c) prohibits the CONSULTANT against gratuities, kickbacks, and favors to the Territory.

SECTION 48. RESTRICTION AGAINST CONTRACTOR EMPLOYING CONVICTED SEX OFFENDERS FROM WORKING AT GOVERNMENT OF GUAM VENUES

GCA 5 §5253(b) restricts the CONTRACTOR against employing convicted sex offenders from working at Government of Guam venues. It states:

> (b) All contracts for services to agencies listed herein shall include the following provisions: (1) warranties that no person providing services on behalf of the CONTRACTOR has been convicted of a sex offense under the provisions of Chapter 25 of Title 9 GCA or an offense as defined in Article 2 of Chapter 28, Title 9 GCA, or an offense in another jurisdiction with, at a minimum, the same elements as such offenses, or who is listed on the Sex Offender Registry; and (2) that if any person providing services on behalf of the CONTRACTOR is convicted of a sex offense under the provisions of Chapter 25 of Title 9 GCA or an offense as defined in Article 2 of Chapter 28, Title 9 GCA or an offense in another jurisdiction with, at a minimum, the same elements as such offenses, or who is listed on the Sex Offender Registry, that such person will be immediately removed from working at said agency and that the administrator of said agency be informed of such within twenty-four (24)

hours of such conviction.

SECTION 49. CONTRACT BINDING EFFECT

All EXHIBITS attached hereto are incorporated herein by reference in its entirety.

This Contract is binding upon the **CONTRACTOR** only if **CONTRACTOR** has been awarded the Contract in response to the **IFB-GPA- -20**. This Contract is subject to the approval of **GPA** and the Public Utilities Commission and it shall not be binding on part of **GPA** until such approval is made as evidenced by the signatories below.

For the **Guam Power Authority** (**GPA**):

_____ _____

John M. Benavente, P.E. **DATE**
General Manager

For **(CONTRACTOR)**:

(Company Name and Seal)

_____ _____

CONTRACTOR, Duly Authorized **DATE**
REPRESENTATIVE OF COMPANY

APPROVED AS TO FORM:

_____ _____

Graham Botha, Legal Counsel **DATE**
GUAM POWER AUTHORITY

SCHEDULE A: PRODUCT QUALITY SPECIFICATION

RESIDUAL FUEL OIL NO.6

Item	Test Parameter	Unit of Measure	Approved Test Method	Acceptable Alternate Test Methods	Minimum Allowed Value	Maximum Allowed Value	Comments
1	**Sulphur Content**	% mass	ASTM D-4294	ASTM D-2622	N/A	LSFO = 1.19 HSFO = 2.00	
2	**Sulphur Mercaptan**	Ppm (g/kg)	ASTM D-3227	UOP 163		100	
3	**Pour Point**	Deg C	ASTM D-97	N/A	N/A	21	
4	**Flash Point**	Deg C	ASTM D-93	N/A	66	N/A	
5	**Kinematic Viscosity**	cSt at 50 ºC	ASTM D-445	ASTM D-2161		175	
6	**Sediment By Extraction**	% mass	ASTM D-473	N/A	N/A	0.05	
7	**Water By Distillation**	% by Volume	ASTM D-95	N/A	N/A	0.50	
8	**Vanadium Content**	Parts Per Million	ASTM D-5708	a)ASTM D-5184 b)ASTM D-5863 c) IP 501 d) IP 433 e) ISO 14597	N/A	90	
9a	**Silicon Content**	Parts Per Million	ASTM D-5184	a) IP 470 b) IP 377 c) ISO 10487 d) IP 501	N/A	Combined Al + Si Not to exceed 70 ppm. Al not to exceed 30 ppm.	Individual results to be reported separately
9b	**Aluminum Content**	Parts Per Million	ASTM D-5184	a) IP 470 b) IP 377 c) ISO 10487 d) IP 501	N/A		
10	**Guaranteed Gross Heating Value (HHV)**	Million BTU Per US Barrel	ASTM D-240	N/A	6.10	N/A	
11	**Micro- Carbon Residue**	% mass	ASTM D-4530	ASTM D-5245 ASTM D-189 (see comments)	N/A	10	
12	**Ash**	% mass	ASTM D-482	N/A	N/A	0.10	
13	**Asphaltenes**	% mass	ASTM D-6560	IP 143	N/A	5	
14	**Sodium**	Ppm	ASTM D-5863/B	ASTM D-5708/B IP288 IP 501	N/A	40	
15	**Total Sediment (Existent)**	% mass	ISO 10307-2	ASTM D-4870 IP 377	N/A	0.10	
16	**Compatibility**	a) Cleanliness ratio b) Compatibility ratio	ASTM D-4740	N/A	N/A	a) 1 b) 1	a) to be reported from load port b) to be determined on arrival Guam unless otherwise notified in the specific instance. See Note.
17	**API Gravity**		ASTM D-287	ASTM D-1298 and conversion	12.1	23.0	
18	**Density @ 15 ºC**	Kg/L	ASTM D-287	ASTM D-1298 ASTM D-4052		0.9855	
19	**Odor**				Report		See Note
20	**Hydrogen Sulfide content (in liquid phase)**	Mg/kg	IP-399	IP-570	N/A	2.0	See Note
21	**Used lubricating Oil (ULO)**				The fuel shall be free of ULO		See note
	Zinc	Mg/kg	IP 501	IP 470		10	
	Phosphorus	Mg/kg	IP 501	IP 500		10	
	Calcium	Mg/kg	IP 501	IP 470		30	

The Authority reserves the right to require the supplier to add and to conduct additional tests as necessary.

Notes on Schedule A:

Item 16: **Compatibility**

CONTRACTOR shall ensure that each shipment of fuel oil is compatible with a representative sample of the previous shipment of the same grade. Testing for compatibility will be conducted at load port according to the test method ASTM D-4740 mutually agreed between both parties and the **CONTRACTOR** will guarantee spot rating of 1.

Item 19: Odour.

The odor shall be typical and characteristic of mild hydrocarbon smell, but must not be unusually strong, repulsive, or obnoxious. The fuel delivered shall be subject to inspection by regulatory agencies such as the United States Environmental Protection Agency (USEPA), or by an independent third party inspector, should issues related to odour arise. In the event that such unusually strong, repulsive, or obnoxious odor is detected and is deemed due to the quality of the product delivered by the Contractor, the product shall be replaced at the Contractor's expenses.

Item 20:

Hydrogen Sulfide in Liquid Phase. Individual samples shall be drawn on the ship compartments. Report shall be based on the mathematical average of the test results.

Hydrogen Sulfide in Vapour. The Contractor or its agent is required to disclose the Hydrogen Sulfide concentration for each cargo compartment on a daily basis upon sailing from the load port. The Contractor shall ensure that the Hydrogen Sulfide concentration in vapour phase on board the vessel does not exceed 80 ppm prior to cargo arrival on Guam. In the event that the Hydrogen Sulfide levels are exceeded on cargo arrival, the vessel will be required to leave the Guam port and de-gas to the required concentration and all costs shall be borne by the Contractor.

Item 21: Used Lubricating Oil.

A fuel shall be considered to be free of ULO if one or more of the elements zinc, phosphorus and calcium are below or at the specified limits.

All three elements shall exceed the same limits before a fuel shall be deemed to contain ULO.

SCHEDULE B: F-1 DOCK PORT AND TERMINAL INFORMATION HANDBOOK

SCHEDULE C: F-1 DOCK FACILITY- VESSEL VETTING PROCEDURE

Historical	LSFO			HSFO			Combined (LSFO + HSFO)		
Purchases	Barrels	Unit Cost	Total Cost	Barrels	Unit Cost	Total Cost	Barrels	Unit Cost	Total Cost
FY2014	753,374	$108.26	$81,561,949.13	1,863,600	$102.70	$191,397,995.50	2,616,975	$104.30	$272,959,944.63
FY2015	635,993	$67.93	$43,199,852.31	1,774,753	$63.12	$112,015,484.45	2,410,746	$64.38	$155,215,336.76
FY2016	441,711	$50.71	$22,397,736.93	1,423,982	$38.23	$54,441,706.15	1,865,693	$41.19	$76,839,443.08
FY2017	561,230	$60.33	$33,857,228.37	1,568,283	$55.61	$87,211,140.43	2,129,513	$56.85	$121,068,368.80
FY2018	385,312	$80.64	$31,071,812.91	1,599,357	$69.56	$111,252,327.20	1,984,669	$71.71	$142,324,140.11
FY2019	531,616	$73.67	$39,166,441.94	1,173,083	$69.29	$81,286,235.11	1,704,699	$70.66	$120,452,677.05
FY2020									

Cargo Summary Report - FY 2020
Residual Fuel Oil No. 6 Cargoes

Cargo No.	Vessel	Supplier	Loading Port														
			Low Sulfur Fuel Oil (LSFO), 1.19% Sulfur Max						High Sulfur Fuel Oil (HSFO), 2.00% Sulfur Max.						Combined (RFO)		
	Guam Discharge Date		B/L Date	BBL	MOPS $/BBL	Premium $/BBL	Unit Cost $/BBL	Amount ($)	B/L Date	BBL	MOPS $/BBL	Premium $/BBL	Unit Cost $/BBL	Amount ($)	BBL	Unit Cost (Avg) $/BBL	Amount ($)
RFO-FY19-01 (44 days turn-around)	MT "Elbrus" 01-03 Oct2019	Mobil	09/19/19	100,192.00	$ 67.652	$11.871	$ 79.523	$7,967,618.14	09/21/19	129,948.00	$ 67.892	$6.211	$ 74.102	$9,629,462.46	**230,140.00**	**$76.463**	**$17,597,080.60**
RFO-FY19-02 (34 days turn-around)	MT "Yankul Silver" 06-08Nov2019	Mobil	10/28/19	133,208.00	$ 45.156	$11.871	$ 57.027	$7,596,489.28	10/27/19	86,432.00	$ 45.428	$6.211	$ 51.639	$4,463,232.52	**219,640.00**	**$54.907**	**$12,059,721.80**
RFO-FY19-03 (46 days turn-around)	MT "Tuchkov Bridge" 22-24Dec2019	Mobil	12/09/19	31,486.00	$ 37.754	$13.915	$ 51.669	$1,626,841.46	12/10/19	199,182.00	$ 40.561	$7.311	$ 47.872	$9,535,249.55	**230,668.00**	**$48.390**	**$11,162,091.01**
RFO-FY19-04 (44 days turn-around)	MT "NS Spirit" 03-05Feb2020	Mobil	01/25/20	0.00	$ 48.158	$13.915	$ 62.073	$0.00	01/25/20	233,301.00	$ 48.158	$7.311	$ 55.469	$12,940,970.51	**233,301.00**	**$55.469**	**$12,940,970.51**
Total Cargoes =	**4**																
Y-T-D Totals :			**3**	**264,886.00**				**$17,190,948.88**	**4**	**648,863.00**				**$36,568,915.04**	**913,749.00**		**$53,759,863.92**
Average :			**Cargoes**	**88,295.33**			**$64.899**	**$5,730,316.29**	**Cargoes**	**162,215.75**			**$56.358**	**$9,142,228.76**	**228,437.25**	**$58.834**	**$ 13,439,965.98**

MS IFB GPA-009-18: RFO Supply Contract

STEP 2- BID PRICE ANALYSIS

Basis:	API	bbl/MT	(Reference: Petroleum Table 13)
	12.1	6.396	

	bbls/yr	bbl/MT	mt/yr
LSFO	600,000	6.396	93,809
HSFO	1,400,000	6.396	218,887
Total RFO	2,000,000		312,695

2 year Base Contract — CURRENT and BASE CONTRACT- 1st of 2 YEARS

2 year Base Contract	CURRENT Hyundai Corp.	Bidder #1 Hyundai Corp.	Bidder #2 Mobil Oil Guam	Bidder #3 Hanwa	Bidder #4 FreePoint	Bidder #5 Vitol, Inc.
1. LSFO, 1.19% Sulfur max.						
Quantity (mt/yr)	93,809	93,809	93,809	93,809	93,809	93,809
Bid Price ($/mt)	$822.000	$613.180	$387.680	$399.390	$411.980	$478.880
ESTIMATED CONTRACT COST / YR	$77,110,694.18	$57,521,575.98	$36,367,729.83	$37,466,228.89	$38,647,279.55	$44,923,076.92
Bid Reference Price ($/mt) (Bid Reference Price)	$742.31	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt) (Bid Price less reference Price)	$79.690	$301.000	$75.500	$87.210	$99.800	$166.700
Variance with Current Premium Fees		($221.310)	$4.190	($7.520)	($20.110)	($87.010)
Premium Fee Cost ($/bbl)	$12.550	$47.402	$11.890	$13.734	$15.717	$26.252
Variance with Current Premium Fees		($34.852)	$0.660	($1.184)	($3.167)	($13.702)
% of Reference Price	26%	96%	24%	28%	32%	53%
Premium Fee Cost ($/yr) (Premium fee in $/MT x Quantity in MT/yr)	$7,475,610	$28,236,398	$7,082,552	$8,181,051	$9,362,101	$15,637,899
Savings (Additional Expense) (Current vs. Bidder's Annual Premium Fee)		($20,760,788)	$393,058	($705,441)	($1,886,492)	($8,162,289)
		-278%	5%	-9%	-25%	-109%
		Expense	Savings	Expense	Expense	Expense
2. HSFO, 2.00% Sulfur max.						
Quantity (mt/yr)	218,887	218,887	218,887	218,887	218,887	218,887
Bid Price ($/mt)	$784.000	$413.180	$351.680	$390.640	$379.960	$424.880
ESTIMATED CONTRACT COST / YR	$171,607,254.53	$90,439,649.78	$76,978,111.32	$85,505,941.21	$83,168,230.14	$93,000,625.39
Reference Price ($/mt) (Bid Reference Price)	$742.310	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt) (Bid Price less reference Price)	$41.690	$101.000	$39.500	$78.460	$67.780	$112.700
Variance with Current Premium Fees		($59.310)	$2.190	($36.770)	($26.090)	($71.010)
Premium Fee Cost ($/bbl)	$6.565	$15.91	$6.22	$12.36	$10.67	$17.75
Variance with Current Premium Fees		$9.34	($0.34)	$5.79	$4.11	$11.18
% of Reference Price	13%	32%	13%	25%	22%	36%
Premium Fee Cost ($/yr) (Premium fee in $/MT x Quantity in MT/yr)	$9,125,391	$22,107,567	$8,646,029	$17,173,859	$14,836,148	$24,668,543
Savings (Additional Expense) (Current vs. Bidder's Annual Premium Fee)		($12,982,176)	$479,362	($8,048,468)	($5,710,757)	($15,543,152)
		-142%	5%	-88%	-63%	-170%
		Expense	Savings	Expense	Expense	Expense
3. Total RFO						
Quantity (mt/yr)	312,695	312,695	312,695	312,695	312,695	312,695
ESTIMATED CONTRACT COST ($/YR)	$248,717,948.72	$147,961,225.77	$113,345,841.15	$122,972,170.11	$121,815,509.69	$137,923,702.31
LEVELIZED UNIT COST ($/mt)	$795.40	$473.18	$362.48	$393.27	$389.57	$441.08
Premium Fee Cost ($/mt) (Bid Price less reference Price)	$53.090	$161.000	$50.300	$81.085	$77.386	$128.900
Premium Fee Cost ($/bbl)	$8.361	$25.354	$7.921	$12.769	$12.187	$20.299
Premium Fee Cost ($/yr) (Premium fee in $/MT x Quantity in MT/yr)	$16,601,001	$50,343,965	$15,728,580	$25,354,909	$24,198,249	$40,306,442
Savings (Additional Expense) (Current vs. Bidder's Annual Premium Fee)		($33,742,964)	$872,420	($8,753,909)	($7,597,248)	($23,705,441)
		-203%	5%	-53%	-46%	-143%
		Expense	Savings	Expense	Expense	Expense

BASE CONTRACT- 2nd of 2 YEARS

2 year Base Contract	Bidder #1 Hyundai Corp.	Bidder #2 Mobil Oil Guam	Bidder #3 Hanwa	Bidder #4 FreePoint	Bidder #5 Vitol, Inc.
1. LSFO, 1.19% Sulfur max.					
Quantity (mt/yr)	93,809	93,809	93,809	93,809	93,809
Bid Price ($/mt)	$613.180	$400.680	$497.040	$411.980	$478.880
ESTIMATED CONTRACT COST / YR	$57,521,575.98	$37,587,242.03	$46,626,641.65	$38,647,279.55	$44,923,076.92
Bid Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$301.000	$88.500	$184.860	$99.800	$166.700
Variance with Current Premium Fees	($221.310)	($8.810)	($105.170)	($20.110)	($87.010)
Premium Fee Cost ($/bbl)	$47.402	$13.937	$29.112	$15.717	$26.252
Variance with Current Premium Fees	($34.852)	($1.387)	($16.562)	($3.167)	($13.702)
% of Reference Price	96%	28%	59%	32%	53%
Premium Fee Cost ($/yr)	$28,236,398	$8,302,064	$17,341,463	$9,362,101	$15,637,899
Savings (Additional Expense)	($20,760,788)	($826,454)	($9,865,854)	($1,886,492)	($8,162,289)
	-278%	-11%	-132%	-25%	-109%
	Expense	Expense	Expense	Expense	Expense
2. HSFO, 2.00% Sulfur max.					
Quantity (mt/yr)	218,887	218,887	218,887	218,887	218,887
Bid Price ($/mt)	$413.180	$358.680	$458.540	$379.960	$424.880
ESTIMATED CONTRACT COST / YR	$90,439,649.78	$78,510,318.95	$100,368,355.22	$83,168,230.14	$93,000,625.39
Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$101.000	$46.500	$146.360	$67.780	$112.700
Variance with Current Premium Fees	($59.310)	($4.810)	($104.670)	($26.090)	($71.010)
Premium Fee Cost ($/bbl)	$15.91	$7.32	$23.05	$10.67	$17.75
Variance with Current Premium Fees	$9.34	$0.76	$16.48	$4.11	$11.18
% of Reference Price	32%	15%	47%	22%	36%
Premium Fee Cost ($/yr)	$22,107,567	$10,178,236	$32,036,273	$14,836,148	$24,668,543
Savings (Additional Expense)	($12,982,176)	($1,052,846)	($22,910,882)	($5,710,757)	($15,543,152)
	-142%	-12%	-251%	-63%	-170%
	Expense	Expense	Expense	Expense	Expense
3. Total RFO					
Quantity (mt/yr)	312,695	312,695	312,695	312,695	312,695
ESTIMATED CONTRACT COST ($/YR)	$147,961,225.77	$116,097,560.98	$146,994,996.87	$121,815,509.69	$137,923,702.31
LEVELIZED UNIT COST ($/mt)	$473.18	$371.28	$470.09	$389.57	$441.08
Premium Fee Cost ($/mt)	$161.000	$59.100	$157.910	$77.386	$128.900
Premium Fee Cost ($/bbl)	$25.354	$9.307	$24.868	$12.187	$20.299
Premium Fee Cost ($/yr)	$50,343,965	$18,480,300	$49,377,736	$24,198,249	$40,306,442
Savings (Additional Expense)	($33,742,964)	($1,879,300)	($32,776,735)	($7,597,248)	($23,705,441)
	-203%	-11%	-197%	-46%	-143%
	Expense	Expense	Expense	Expense	Expense

TOTAL- 2-YEAR BASE CONTRACT PERIOD

2 year Base Contract	Bidder #1 Hyundai Corp.	Bidder #2 Mobil Oil Guam	Bidder #3 Hanwa	Bidder #4 FreePoint	Bidder #5 Vitol, Inc.
1. LSFO, 1.19% Sulfur max.					
Quantity (mt/yr)	187,617	187,617	187,617	187,617	187,617
Bid Price ($/mt)	$613.180	$394.180	$448.215	$411.980	$478.880
ESTIMATED CONTRACT COST / YR	$115,043,151.97	$73,954,971.86	$84,092,870.54	$77,294,559.10	$89,846,153.85
Bid Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$301.000	$82.000	$136.035	$99.800	$166.700
Premium Fee Cost ($/bbl)	$47.402	$12.913	$21.423	$15.717	$26.252
Premium Fee Cost ($/yr)	$56,472,795	$15,384,615	$25,522,514	$18,724,203	$31,275,797
Savings (Additional Expense)	($48,997,186)	($7,909,006)	($18,046,904)	($11,248,593)	($23,800,188)
	Expense	Expense	Expense	Expense	Expense
2. HSFO, 2.00% Sulfur max.					
Quantity (mt/yr)	437,774	437,774	437,774	437,774	437,774
Bid Price ($/mt)	$413.180	$355.180	$424.590	$379.960	$424.880
ESTIMATED CONTRACT COST / YR	$180,879,299.56	$155,488,430.27	$185,874,296.44	$166,336,460.29	$186,001,250.78
Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$101.000	$43.000	$112.410	$67.780	$112.700
Premium Fee Cost ($/bbl)	$15.91	$6.77	$17.70	$10.67	$17.75
% of Reference Price	32%	14%	36%	22%	36%
Premium Fee Cost ($/yr)	$30,753,596	$25,819,887	$32,010,006	$39,504,690	$24,668,543
Savings (Additional Expense)	($12,502,814)	($7,569,106)	($13,759,225)	($21,253,909)	($15,543,152)
	Expense	Expense	Expense	Expense	Expense
3. Total RFO					
Quantity (mt/yr)	625,391	625,391	625,391	625,391	625,391
ESTIMATED CONTRACT COST ($/YR)	$295,922,451.53	$229,443,402.13	$269,967,166.98	$243,631,019.39	$275,847,404.63
LEVELIZED UNIT COST ($/mt)	$473.18	$366.88	$431.68	$389.57	$441.08
Premium Fee Cost ($/mt)	$161.000	$54.700	$119.498	$77.386	$128.900
Premium Fee Cost ($/bbl)	$25.354	$8.614	$18.819	$12.187	$20.299
Premium Fee Cost ($/yr)	$100,687,929.96	$34,208,880.55	$74,732,645.40	$48,396,497.81	$80,612,883.05
Savings (Additional Expense)	($67,485,928.71)	($1,006,879.30)	($41,530,644.15)	($15,194,496.56)	($47,410,881.80)
	Expense	Expense	Expense	Expense	Expense
Ranking (1 as the Lowest Bidder)	5	1	4	2	3

1st of 3-Yr Exten Period

2 year Base Contract	Bidder #1 Hyundai Corp.	Bidder #2 Mobil Oil Guam	Bidder #3 Hanwa	Bidder #4 FreePoint	Bidder #5 Vitol, Inc.
1. LSFO, 1.19% Sulfur max.					
Quantity (mt/yr)	93,809	93,809	93,809	93,809	93,809
Bid Price ($/mt)	$613.180	$408.180	$508.180	$409.730	$468.880
ESTIMATED CONTRACT COST / YR	$57,521,575.98	$38,290,806.75	$47,671,669.79	$38,436,210.13	$43,984,990.62
Bid Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$301.000	$96.000	$196.000	$97.550	$156.700
Variance with Current Premium Fees	$221.310	$16.310	$116.310	$17.860	$77.010
Premium Fee Cost ($/bbl)	$47.402	$15.118	$30.866	$15.362	$24.677
% of Reference Price	96%	31%	63%	31%	50%
Premium Fee Cost ($/yr)	$28,236,398	$9,005,629	$18,386,492	$9,151,032	$14,699,812
Savings (Additional Expense)	($20,760,788)	($1,530,019)	($10,910,882)	($1,675,422)	($7,224,203)
2. HSFO, 2.00% Sulfur max.					
Quantity (mt/yr)	218,887	218,887	218,887	218,887	218,887
Bid Price ($/mt)	$413.180	$362.180	$468.180	$377.710	$414.880
ESTIMATED CONTRACT COST / YR	$90,439,649.78	$79,276,422.76	$102,478,424.02	$82,675,734.83	$90,811,757.35
Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$101.000	$50.000	$156.000	$65.530	$102.700
Variance with Current Premium Fees	#REF!	#REF!	#REF!	#REF!	#REF!
Premium Fee Cost ($/bbl)	$0.000	$0.000	$0.000	$0.000	$0.000
% of Reference Price	32%	16%	50%	21%	33%
Premium Fee Cost ($/yr)	$22,107,567	$10,944,340	$34,146,341	$14,343,652	$22,479,675
Savings (Additional Expense)	($12,982,176)	($1,818,949)	($25,020,951)	($5,218,261)	($13,354,284)

2nd of 3-Yr Exten Period

2 year Base Contract	Bidder #1 Hyundai Corp.	Bidder #2 Mobil Oil Guam	Bidder #3 Hanwa	Bidder #4 FreePoint	Bidder #5 Vitol, Inc.
1. LSFO, 1.19% Sulfur max.					
Quantity (mt/yr)	93,809	93,809	93,809	93,809	93,809
Bid Price ($/mt)	$613.180	$408.180	$508.180	$409.230	$468.880
ESTIMATED CONTRACT COST / YR	$57,521,575.98	$38,290,806.75	$47,671,669.79	$38,389,305.82	$43,984,990.62
Bid Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$301.000	$96.000	$196.000	$97.050	$156.700
Premium Fee Cost ($/bbl)	$47.402	$15.118	$30.866	$15.283	$24.677
% of Reference Price	96%	31%	63%	31%	50%
Premium Fee Cost ($/yr)	$28,236,398	$9,005,629	$18,386,492	$9,104,128	$14,699,812
Savings (Additional Expense)	($20,760,788)	($1,530,019)	($10,910,882)	($1,628,518)	($7,224,203)
2. HSFO, 2.00% Sulfur max.					
Quantity (mt/yr)	218,887	218,887	218,887	218,887	218,887
Bid Price ($/mt)	$413.180	$362.180	$468.180	$377.210	$414.880
ESTIMATED CONTRACT COST / YR	$90,439,649.78	$79,276,422.76	$102,478,424.02	$82,566,291.43	$90,811,757.35
Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$101.000	$50.000	$156.000	$65.030	$102.700
Variance with Current Premium Fees	#REF!	#REF!	#REF!	#REF!	#REF!
Premium Fee Cost ($/bbl)	$0.000	$0.000	$0.000	$0.000	$0.000
% of Reference Price	32%	16%	50%	21%	33%
Premium Fee Cost ($/yr)	$22,107,567	$10,944,340	$34,146,341	$14,234,209	$22,479,675
Savings (Additional Expense)	($12,982,176)	($1,818,949)	($25,020,951)	($5,108,818)	($13,354,284)

3rd of 3-Yr Exten Period

2 year Base Contract	Bidder #1 Hyundai Corp.	Bidder #2 Mobil Oil Guam	Bidder #3 Hanwa	Bidder #4 FreePoint	Bidder #5 Vitol, Inc.
1. LSFO, 1.19% Sulfur max.					
Quantity (mt/yr)	93,809	93,809	93,809	93,809	93,809
Bid Price ($/mt)	$613.180	$408.180	$508.180	$408.480	$468.880
ESTIMATED CONTRACT COST / YR	$57,521,575.98	$38,290,806.75	$47,671,669.79	$38,318,949.34	$43,984,990.62
Bid Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$301.000	$96.000	$196.000	$96.300	$156.700
Premium Fee Cost ($/bbl)	$47.402	$15.118	$30.866	$15.165	$24.677
% of Reference Price	96%	31%	63%	31%	50%
Premium Fee Cost ($/yr)	$28,236,398	$9,005,629	$18,386,492	$9,033,771	$14,699,812
Savings (Additional Expense)	($20,760,788)	($1,530,019)	($10,910,882)	($1,558,161)	($7,224,203)
2. HSFO, 2.00% Sulfur max.					
Quantity (mt/yr)	218,887	218,887	218,887	218,887	218,887
Bid Price ($/mt)	$413.180	$362.180	$468.180	$376.460	$414.880
ESTIMATED CONTRACT COST / YR	$90,439,649.78	$79,276,422.76	$102,478,424.02	$82,402,126.33	$90,811,757.35
Reference Price ($/mt)	$312.180	$312.180	$312.180	$312.180	$312.180
Premium Fee Cost ($/mt)	$101.000	$50.000	$156.000	$64.280	$102.700
Variance with Current Premium Fees	#REF!	#REF!	#REF!	#REF!	#REF!
Premium Fee Cost ($/bbl)	$0.000	$0.000	$0.000	$0.000	$0.000
% of Reference Price	32%	16%	50%	21%	33%
Premium Fee Cost ($/yr)	$22,107,567	$10,944,340	$34,146,341	$14,070,044	$22,479,675
Savings (Additional Expense)	($12,982,176)	($1,818,949)	($25,020,951)	($4,944,653)	($13,354,284)

RFO SUPPLY CONTRACT HISTORY

CONTRACT NO.	CONTRACTOR	CONTRACT PERIOD	REMARKS	PREMIUM FEE COST *			
				HSFO		LSFO	
				$/bbl	$/MT	$/bbl	$/MT
GPA-009-18	Mobil Oil Guam, Inc.	Dec 01, 2019-Aug31, 2020	2nd Yr of 2 Years base period	$7.311	$46.500	$13.915	$88.500
GPA-009-18	Mobil Oil Guam, Inc.	Dec 01, 2018-Nov30, 2019	1st Yr of 2 Years base period	$6.211	$39.500	$11.871	$75.500
GPA-068-12	Hyundai Corporation	Sep 01, 2015-Aug31, 2018	3 Years Extension Option	$6.555	$41.690	$12.530	$79.690
GPA-068-12	Hyundai Corporation	Sep 01, 2013-Aug31, 2015	2 Years base period	$6.869	$43.690	$13.159	$83.690
GPA-001-10	Petrobras (Singapore)	DEC 01, 2012 - DEC 31, 2014	6 Months Extension	$14.211	$92.800	$18.040	$117.800
GPA-001-10	Petrobras (Singapore)	3 Yrs (Mar 01, 2010- Feb 28, 2013)	2 Yrs Renewable annually	$4.499	$29.828	$6.501	$42.452
GPA-028-06	BP (Singapore)	Feb 01, 2007- Jan 31, 2010	2 Yrs Extension not exercised	$5.303	$35.000	$8.788	$58.001
GPA-007-03	BP (Singapore)	AUG 01, 2003 - JUL 31, 2006	AUG 01, 2006 - JAN 31, 2007	$2.432	$16.051	$3.946	$26.044
GPA-105-98	BP (Singapore)	AUG 01, 1998 - JUL 31, 2001	AUG 01, 2001 - JUL 31, 2003	$1.970	$13.002	$2.990	$19.734
N/A	Daxin (Singapore)	1996 - 1998		$2.230	$14.718	$3.150	$20.790
N/A	VITOL (Singapore)	1995 - 1996		$2.646	$17.464	$3.570	$23.562
N/A	PEDCO	1991 - 1994		$3.070	$20.262	**	
N/A	PEDCO	1986 - 1991		$3.570	$23.562	**	
N/A	PETROMAR	1986 - 1991		$2.230	$14.718	**	
N/A	GORCO	1981 - 1986		N/A		**	

* Per Contract Premium Fee Schedule (In addition to direct fuel cost based on RFO MOPS average)

** LSFO supplied by the USN/PWC under Customer Service Agreement.

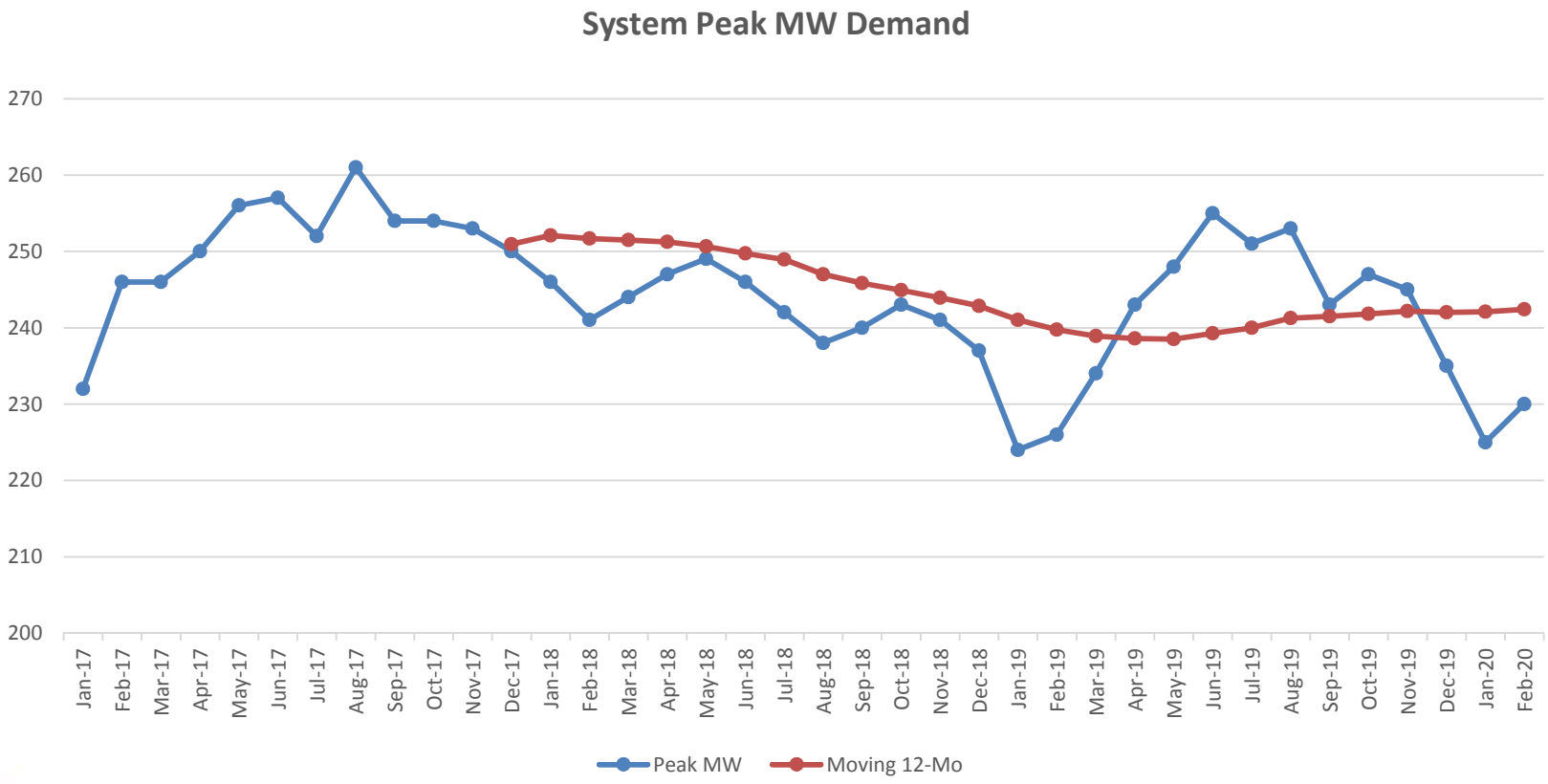
GENERAL MANAGER'S REPORT

FEBRUARY 2020

1. **Generation System:** The following is the generation forecast for March 2020:

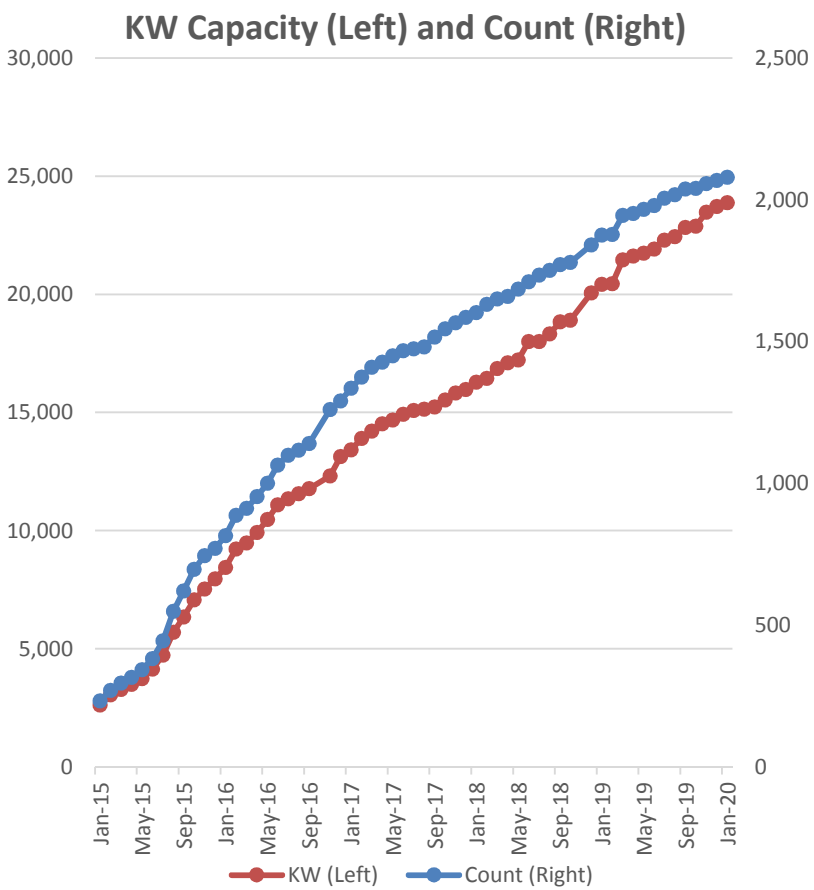
Projected Available Capacity:	321 MW
Projected Demand:	238 MW
Anticipated Reserve Margin:	83 MW

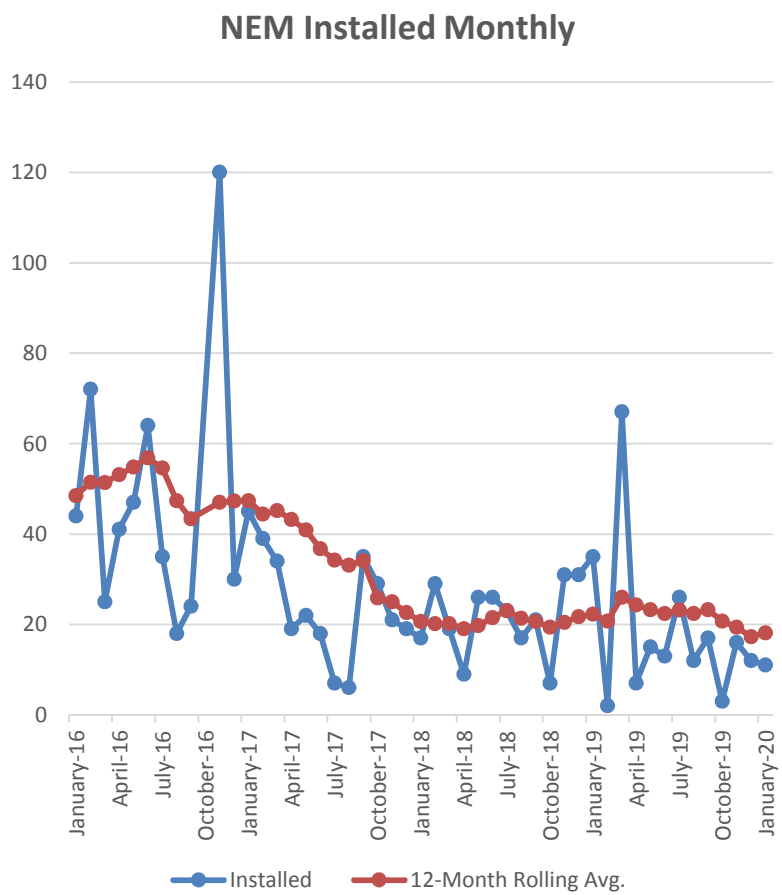
Cabras Unit 2 to undergo 35 days overhaul from March 15th thru April 18th



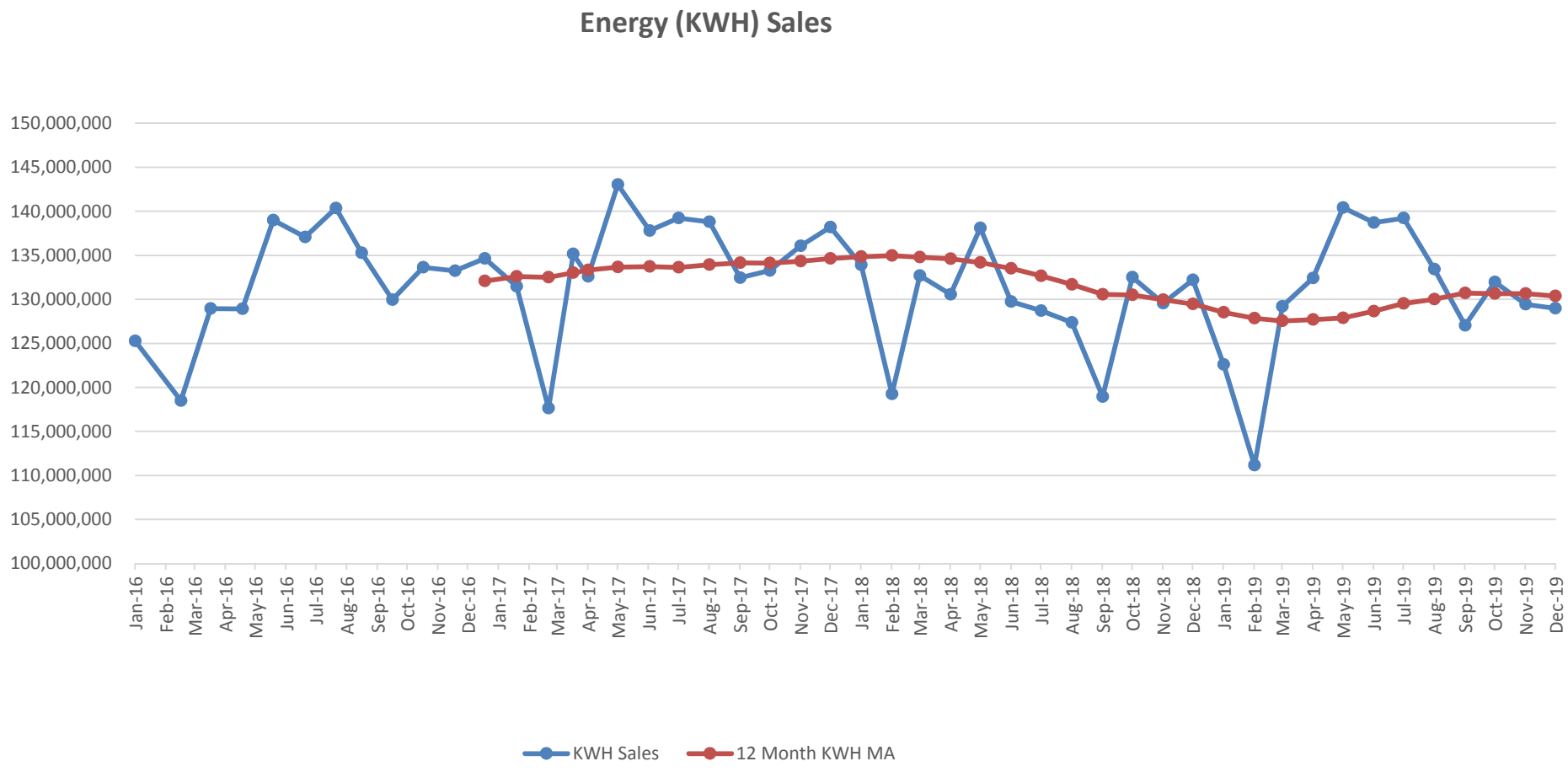
Monthly peak MW demand ending February 10, 2020

2. Net Metering (NEM) Growth Thru January 2020:





3. Energy Sales Thru December 2019:



Demand Side Management (DSM)

4. Program directly reduces energy cost to customer at a one-time fixed rebate. These expenses funded from base rate. I have added $500K from FY 2020 budget to cover expenses thru March 2020 in order to provide time for PUC to approve placing DSM under LEAC.

DSM PROGRAM SUMMARY

Description	FY16	FY17	FY18	FY19	FY20 As of 1/31/20	Total to Date
Regular/OT Pay	$11,348.80	$22,256.00	$26,121.83	$50,715.19	$11,519.27	$121,961.09
Other Contractual	$28,278.50	$85,550.05	$116,977.50	$3,025.00	-	$233,831.05
Ads & Radio Announcements	-	-	-	$7,500.00	$1,500.00	$9,000.00
Paid Rebates-Split AC	$154,700.00	$557,275.00	$1,349,825.00	$1,374,650.00	$274,575.00	$3,711,025.00
Paid Rebates-Central AC	$3,400.00	$8,200.00	$4,400.00	$6,500.00	$1,000.00	$23,500.00
Paid Rebates-Washer/Dryer	$2,800.00	$7,425.00	$57,200.00	$110,800.00	$23,200.00	$201,425.00
Total Expenses	$200,527.30	$680,706.05	$1,554,524.33	$1,553,190.19	$311,794.27	$4,300,742.14
Bank Interest (+)	$1,676.42	$1,722.74	$1,222.29	$730.05	$127.57	$5,479.07
Bank Fees	$155.00	$1,032.06	$1,085.08	$1,247.54	$145.00	$3,664.68

5. PUC DOCKETS
   - **Docket 20-04:** Cabras PMC Bid Invitation was approved. GPA issued a Multi-Step Invitation For Bid (MS-RFP); award recommendation to CCU & PUC targeted for June 2020
   - **Docket 20-03:** LEAC Filing; Approved at $0.134/kWh

6. AWARD OF RENEWABLES PHASE III
   - GlidePath's appeals of GPA's intent to award to ENGIE is before the OPA. The formal hearing begins on March 25th.

7. USEPA CONSENT DECREE
   - The USEPA filed the complaint and proposed consent decree in federal court on Thursday, Feb 7, 2020. The proposed consent decree now undergoes a 30-day public comment period (from February 12, 2020 to March 13, 2020) after which the federal judge will rule on the decree. CCU/GPA held a press conference on the announcement on Monday, Feb 10, 2020.

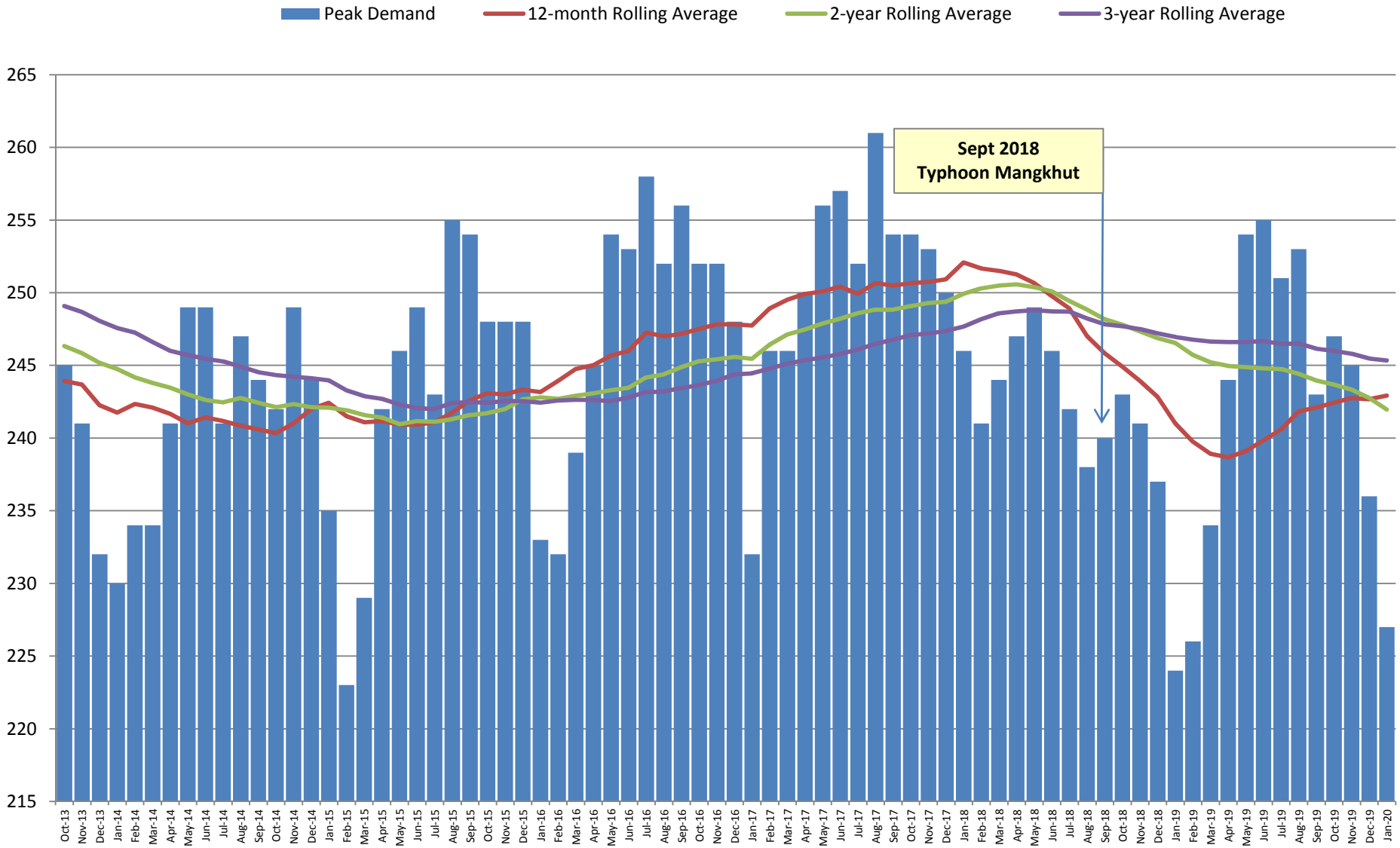
8. UKUDU POWER PLANT UPDATE
   - KEPCO and GPA/Stanley Consultants continue to prepare and pursue the required environmental impact assessments and permits required before KEPCO can complete project financing. The financial close is targeted for this summer.

9. ENERGY STORAGE SYSTEM (ESS) UPDATE
   - The testing of the 40 MW ESS at the Talofofo and Hagåtña substations is scheduled to begin at the end of this month. A third party commissioning team is arriving to oversee the testing.

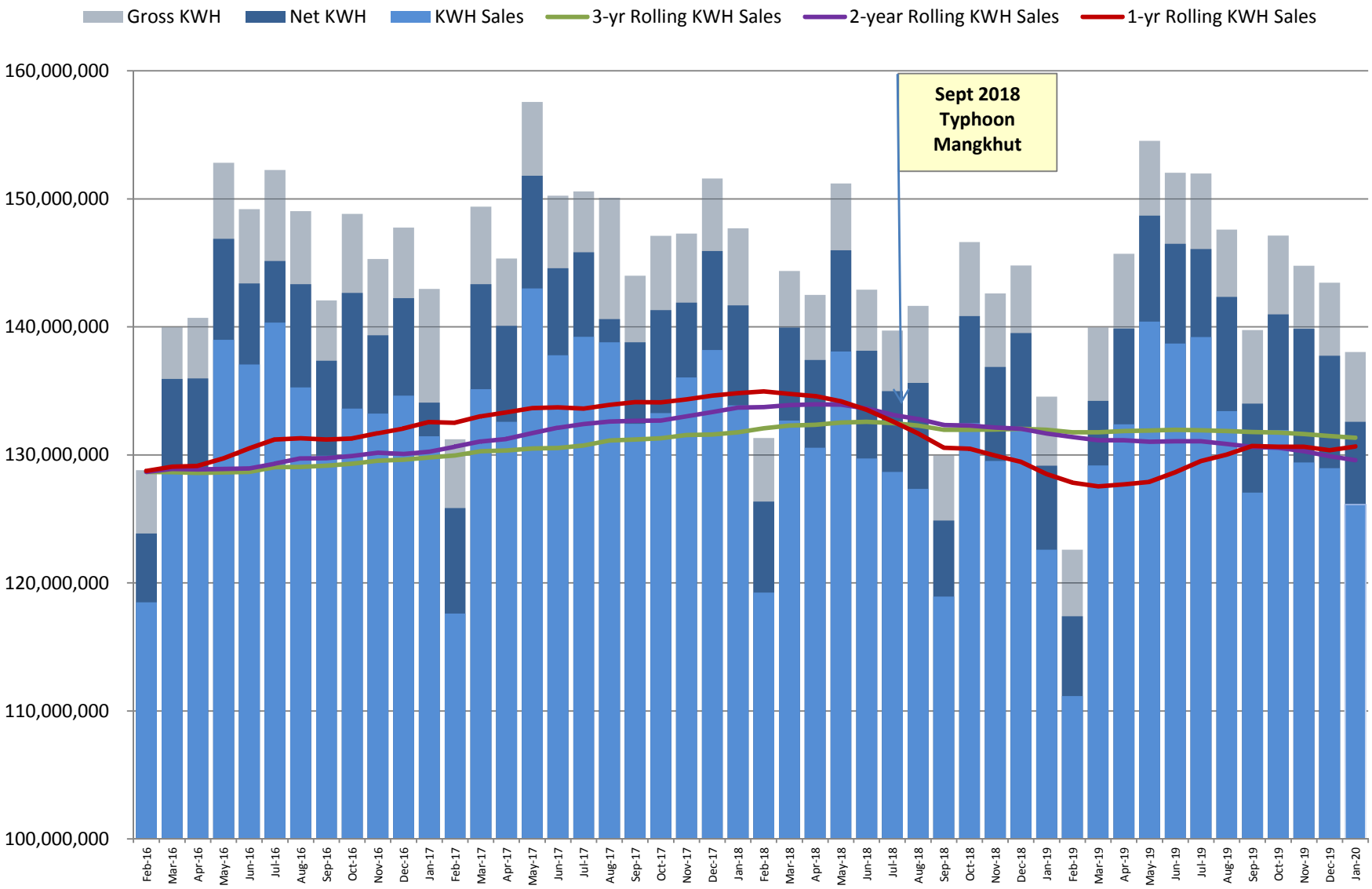
10. LEGISLATIVE ACTIVTY
   - Bill 196-35: A roundtable was held by Senator Nelson related to providing procurement authority to GDOE to directly procure for Solar PV systems for public schools. I participated in the roundtable discussions and provided testimony with specific recommendations concerning GPA's involvement (attached).
   - Bill 219-35: Senator San Agustin held a public hearing on the proposed legislation that would to provide GDOE and other educational institutions (GCC, UOG, charter schools, etc.) similar procurement authority and establish solar PV program rules. I attended the roundtable and provided testimony on the proposed bill. Senator San Agustin has requested for proposed revisions to the bill, as introduced.

11. The following graphs show the updated system information:

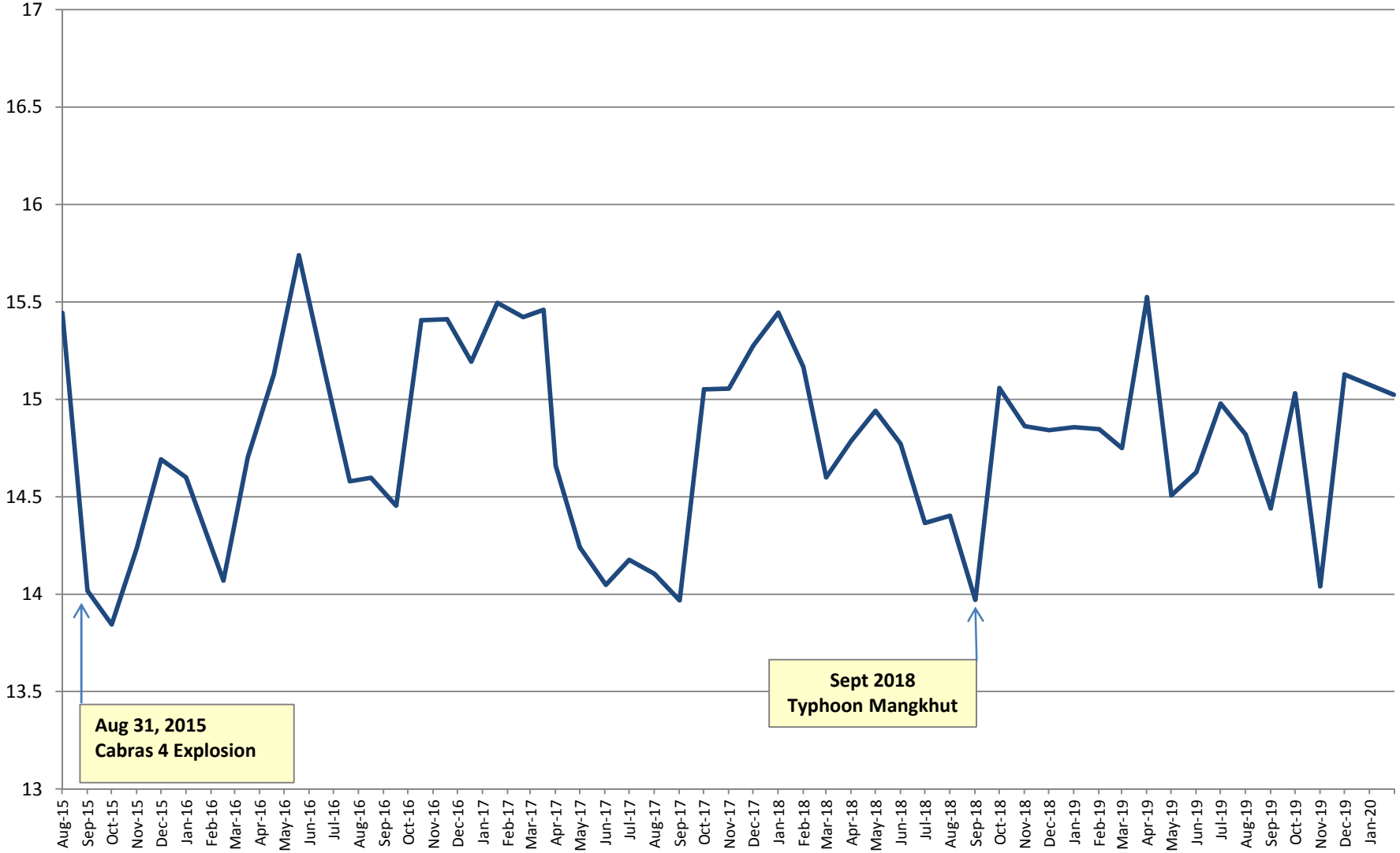
Historical Monthly Peak Demand
October 2013 - Jan 2020

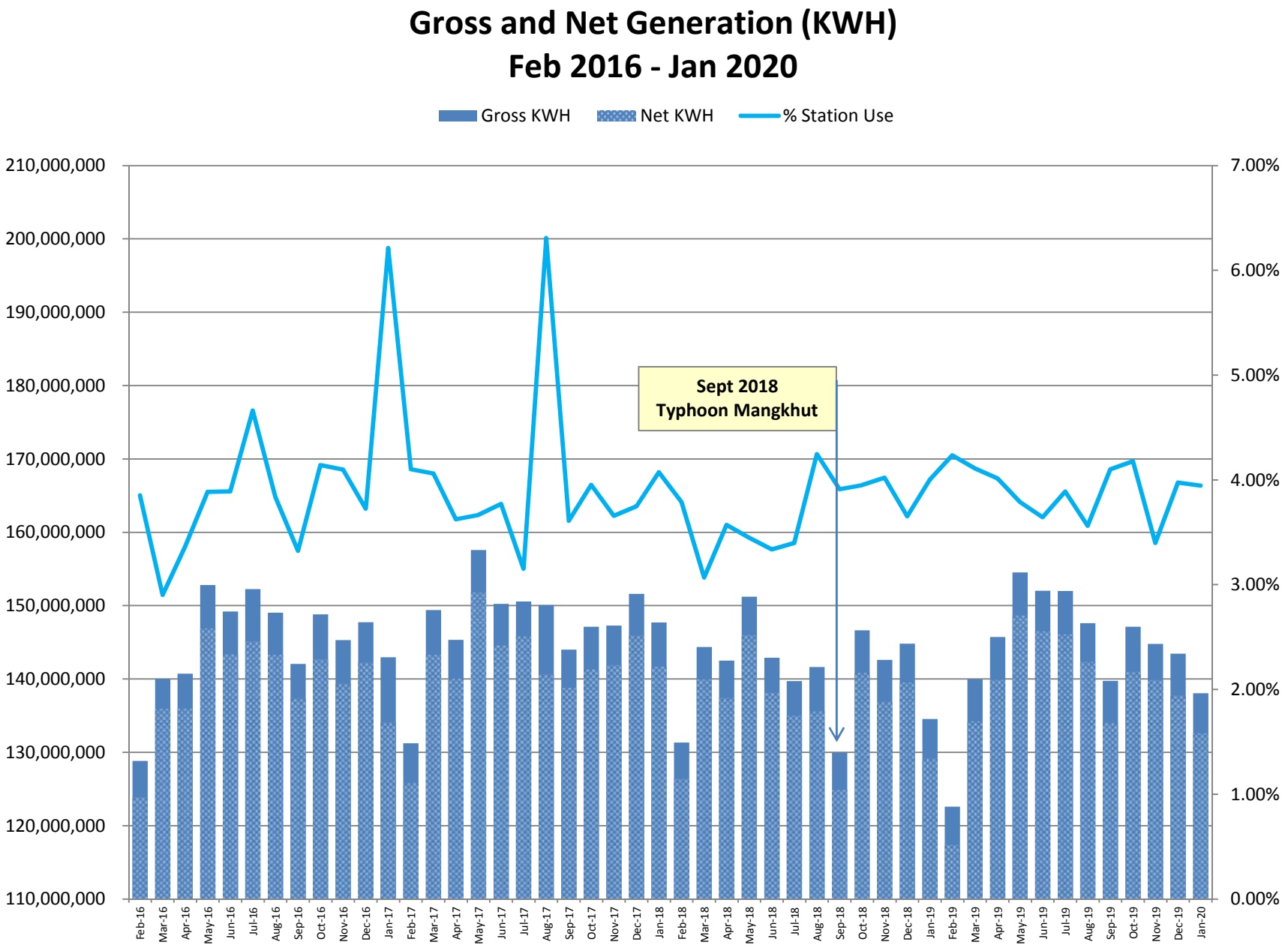


Historical KWH Sales
Feb 2016 - Jan 2020



SYSTEM GROSS HEAT RATE
(KWH/Gal)
Aug 2015 - Jan 2020




Gross and Net Generation (KWH)
Feb 2016 - Jan 2020
Gross KWH
Net KWH
% Station Use
Sept 2018
Typhoon Mangkhut
210,000,000
200,000,000
190,000,000
180,000,000
170,000,000
160,000,000
150,000,000
140,000,000
130,000,000
120,000,000
110,000,000
7.00%
6.00%
5.00%
4.00%
3.00%
2.00%
1.00%
0.00%
Feb-16
Mar-16
Apr-16
May-16
Jun-16
Jul-16
Aug-16
Sep-16
Oct-16
Nov-16
Dec-16
Jan-17
Feb-17
Mar-17
Apr-17
May-17
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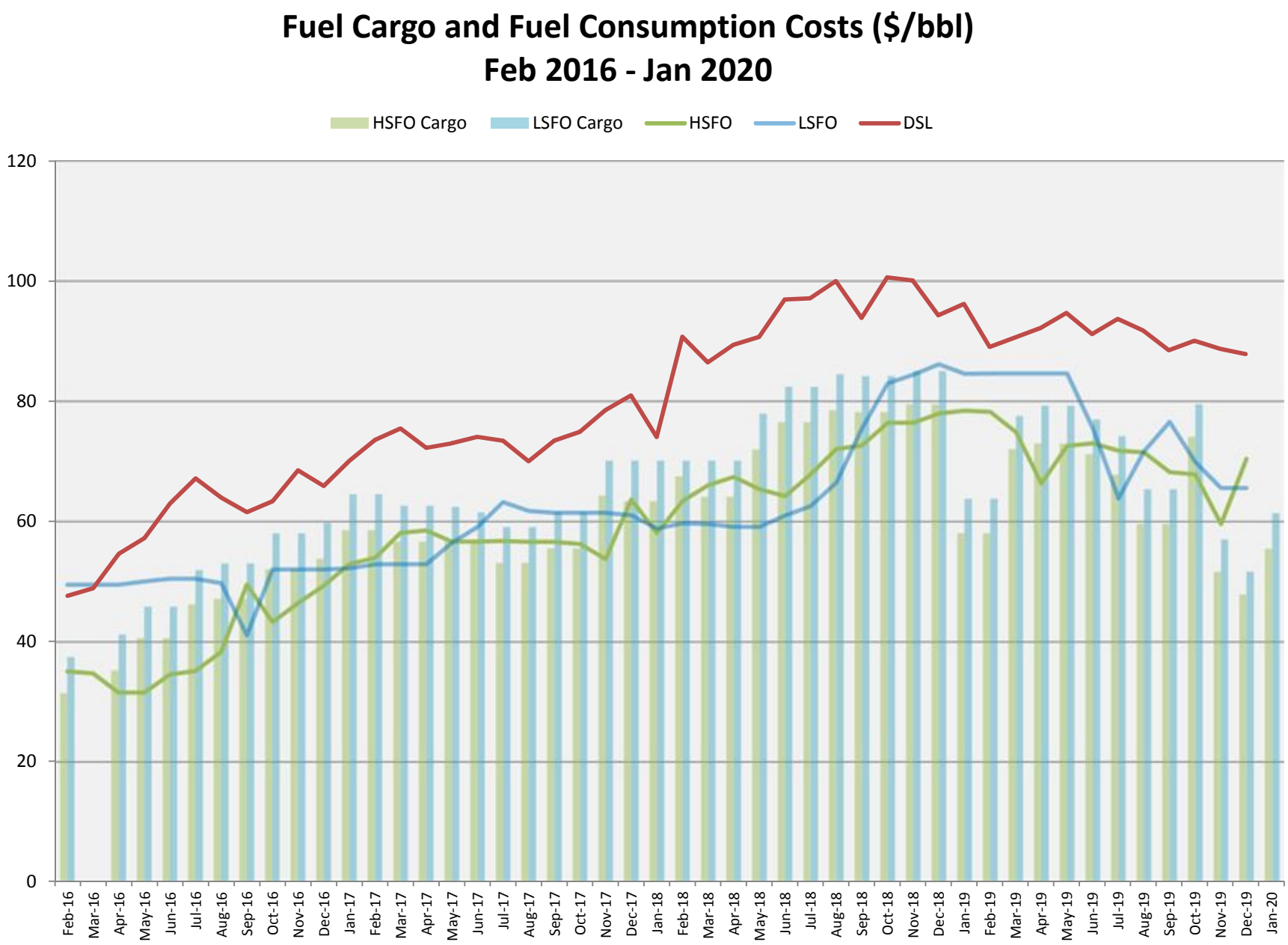
Oct-19
Nov-19
Dec-19
Jan-20


Fuel Cargo and Fuel Consumption Costs ($/bbl)
Feb 2016 - Jan 2020
HSFO Cargo
LSFO Cargo
HSFO
LSFO
DSL
120
100
80
60
40
20
0
Feb-16
Mar-16
Apr-16
May-16
Jun-16
Jul-16
Aug-16
Sep-16
Oct-16
Nov-16
Dec-16
Jan-17
Feb-17
Mar-17
Apr-17
May-17
Jun-17
Jul-17
Aug-17
Sep-17
Oct-17
Nov-17
Dec-17
Jan-18
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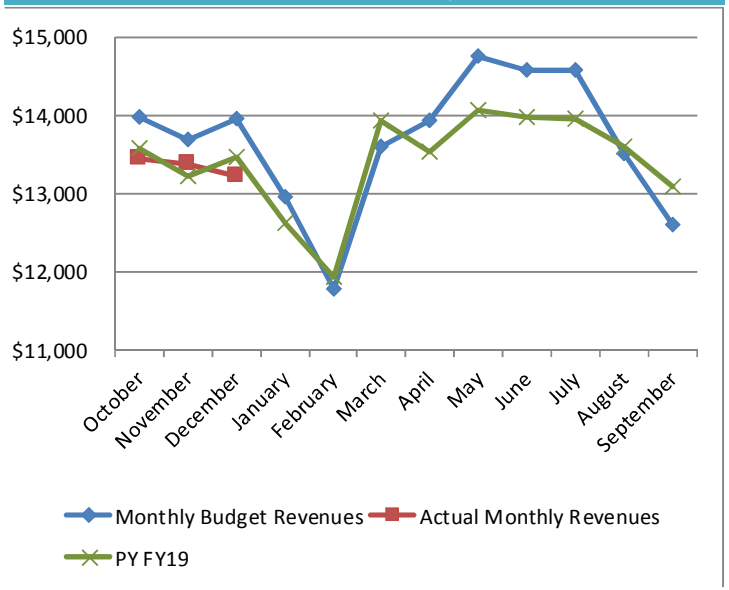
Apr-18
May-18
Jun-18
Jul-18
Aug-18
Sep-18
Oct-18
Nov-18
Dec-18
Jan-19
Feb-19
Mar-19
Apr-19
May-19
Jun-19
Jul-19
Aug-19
Sep-19
Oct-19
Nov-19
Dec-19
Jan-20

CFO
FINANCIAL HIGHLIGHTS
December 2019

December 2019 Monthly Financial Highlights

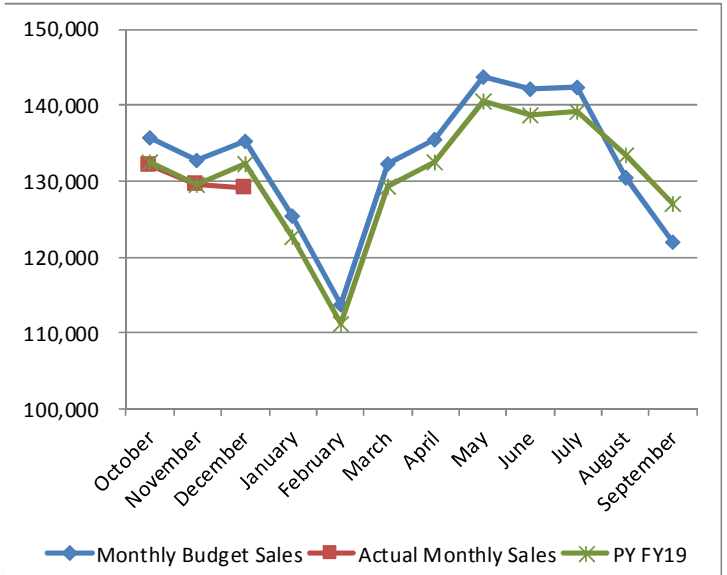
Base Rate Revenue $000



Through December 31 , 2019

$000	Monthly Budget Revenues	Actual Monthly Revenues	Variance		PY FY19	CY vs PY Variance	
October	$ 13,968	$ 13,440	$ (528)	↓	$ 13,564	$ (125)	↓
November	13,682	13,358	$ (324)	↓	13,203	$ 155	↑
December	13,940	13,216	$ (724)	↓	13,467	$ (251)	↓
January	12,940				12,616		
February	11,772				11,915		
March	13,587				13,926		
April	13,915				13,520		
May	14,755				14,057		
June	14,558				13,977		
July	14,563				13,951		
August	13,499				13,595		
September	12,585				13,073		
Total	**$ 163,763**	**$ 40,014**	**$ (1,576)**		**$ 160,865**	**$ (221)**	

MWh Sales

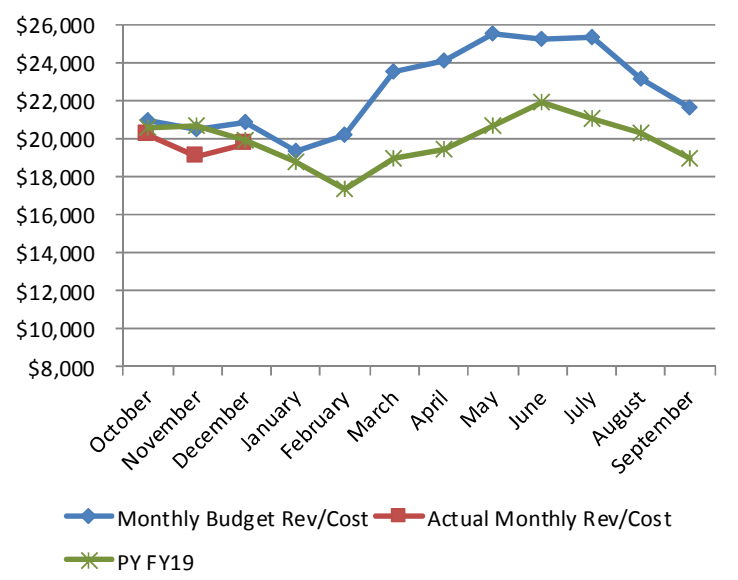


Through December 31 , 2019

mwh	Monthly Budget Sales	Actual Monthly Sales	Variance		PY FY19	CY vs PY Variance	
October	135,650	131,953	(3,697)	↓	132,489	(536)	↓
November	132,721	129,421	(3,300)	↓	129,537	(116)	↓
December	135,343	128,958	(6,385)	↓	132,190	(3,232)	↓
January	125,456				122,590		
February	113,726				111,159		
March	132,206				129,170		
April	135,521				132,396		
May	143,721				140,412		
June	142,093				138,704		
July	142,383				139,204		
August	130,434				133,422		
September	121,840				127,050		
Total	**1,591,092**	**390,332**	**(13,381)**		**1,568,322**	**(3,884)**	

December 2019 Monthly Financial Highlights (Continued)

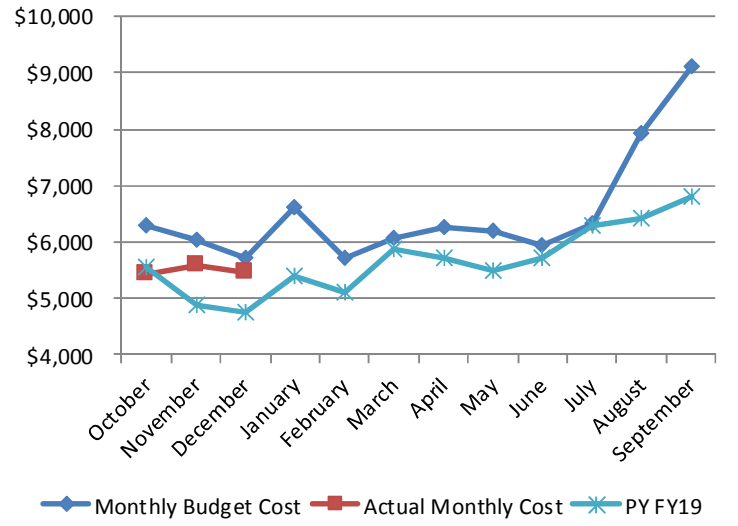
Fuel Revenue/ Cost $000



Through December 31 , 2019

$000	Monthly Budget Rev/Cost	Actual Monthly Rev/Cost	Variance		PY FY19	CY vs PY Variance	
October	$ 20,923	$ 20,165	$ (758)	↓	$ 20,550	$ (385)	↓
November	20,471	19,088	$ (1,383)	↓	20,711	$ (1,622)	↓
December	20,876	19,697	$ (1,179)	↓	19,969	$ (272)	↓
January	19,351				18,822		
February	20,219				17,368		
March	23,505				19,017		
April	24,094				19,442		
May	25,552				20,711		
June	25,263				21,932		
July	25,314				21,082		
August	23,190				20,331		
September	21,662				18,935		
Total	**$ 270,418**	**$ 58,950**	**$ (3,319)**		**$ 238,868**	**$ (2,279)**	

O&M Cost $000



Through December 31 , 2019

$000	Monthly Budget Cost	Actual Monthly Cost	Variance		PY FY19	CY vs PY Variance	
October	$ 6,290	5,411	878	↑	5,551	140	↑
November	6,016	5,572	444	↑	4,875	(697)	↓
December	5,725	5,460	265	↑	4,762	(698)	↓
January	6,607				5,399		
February	5,701				5,114		
March	6,050				5,869		
April	6,258				5,704		
May	6,179				5,485		
June	5,922				5,703		
July	6,321				6,276		
August	7,908				6,421		
September	9,102				6,797		
Total	**$ 78,079**	**$ 16,444**	**$ 1,587**		**$ 67,956**	**$ (1,255)**	

December 2019 Monthly Financial Highlights (Continued)

Through December 31 , 2019						
	4Q2018	1Q2019	2Q2019	3Q2019	4Q2019	1Q2020
Residential	43,887	43,920	44,144	44,329	44,479	44,203
Commercial	5,261	5,273	5,291	5,303	5,289	5,154
Governmen	1,077	1,090	1,074	1,075	1,070	1,072
Streetlights	1,152	1,151	1,152	1,138	1,138	1,135
Navy	1	1	1	1	1	1
Total	51,378	51,435	51,662	51,846	51,977	51,565

Debt service coverage (DSC) calculation-indenture	2015	2016	2017	2018	2019	2020
Senior lien coverage	3.62	3.28	2.65	2.53	1.97	1.79
Aggregate debt service coverage	2.62	3.28	2.65	2.53	1.97	1.79
Debt service coverage (DSC) calculation-IPP as O&M						
Senior lien coverage	2.56	2.45	1.79	1.65	1.64	1.60
Aggregate debt service coverage	1.85	2.45	1.79	1.65	1.64	1.60

Fuel Under Recovery – $6,472,638

Customer Service Division

January 2020

SITE	Less than 10 Mins.	%	10-15 Mins.	%	15-30 Mins.	%	30-45 Mins.	%	TOTAL	Location %
FADIAN	1,917	73%	238	9%	329	13%	138	5%	2,622	40%
HAGATNA	1,360	77%	238	13%	134	8%	33	2%	1,765	27%
UPPER TUMON	1,641	78%	269	13%	162	8%	29	1%	2,101	32%
TOTAL:	4,918	76%	745	11%	625	10%	200	3%	6,488	99%

Government Accounts Receivable: CSD reports invoices for the month of December 2019, for 75 active government accounts with an overall total of $9,264,261.18, and 30 accounts were current (40%), 45 accounts with arrears (60%). 32 fax/emails issued to government accounts totaling $2,237,165.40. Nov 2019 invoices, 28 accounts paid in full.

Credit and Collection

Delinquent Ratio: As of Jan 2020, the authority reported a total 48,457, active customers. The "Delinquent Ratio" was recorded at 5.42% with 2,625 total delinquent accounts, total arrears of 1,195,400.22; 981,693.51; 2,354(4.86% / 28-45 days) category; 82,621.07; 347(0.72% / 46-60 days); 29,365.45; 111(0.23% 61-90 days); and 101,720.19; 228(0.47% / Over 90 days).

Bankruptcy: During January 2020 the Bankruptcy reports one (1) customer account filed, totaling $608.48.

Damage Claim: The Damage claim committee received one (1) Damage claim at $988.00 for the month of January 2020.

ACTIVE DELINQUENT – NON-PAYMENT

Command Center / Disconnection / Reconnections

Single Phase Meters: Credit and Collection issued orders to Command Center to perform remote disconnect/reconnect for a total of 831 customers; 641(77%) were disconnected; 181(22%) deferred; 9(1%) incompletes.

3 Phase Meters: Credit and Collection issued orders to Disconnect Reconnect crew to perform truck roll out disconnect/reconnect for a total of 88 customers; 15(17%) were disconnected; 72(82%) deferred; 1(1%) incompletes.

FY 2020 (Jan 01-31, 2020)								
	Scheduled	Disc	Deferred	Complete Vs. Scheduled	Incomplete Disconnections	Disc Vs. Scheduled	Deferred Vs. Scheduled	Incomplete Vs. Scheduled
Jan-20	919	656	253	909 99%	10	71%	28%	1%
1st	1,969	1,358	582	1,940 99%	29	69%	30%	1%
TOTAL:	2,888	2,014	835	2,849 99%	39	70%	29%	1%

FY 2019 (October 01, 2018 – September 30, 2019)								
QTR	Scheduled	Disc	Deferred	Complete Vs. Scheduled	Incomplete Disconnections	Disc Vs. Scheduled	Deferred Vs. Scheduled	Incomplete Vs. Scheduled
4th	3,456	2,400	1,038	3,438 99%	18	69%	30%	1%
3rd	2,160	1,487	626	2,113 98%	44	69%	29%	2%
2nd	2,869	2,089	711	2,800 98%	69	73%	25%	2%
1st	8,855	2,720	6,013	8,733 99%	122	31%	68%	1%
TOTAL:	17,340	8,696	8,388	17,084 99%	253	50%	48%	2%

This concludes the Summary Report for the Customer Service Division for the month of Jan 2020.

Respectfully submitted,
Marissa Fernandez
Marissa Fernandez, Admin. Officer

Reviewed / Approved by:
Richard J. Bersamin, ACSM

Run Date: 2/6/2020 -Thurs
Run Time: 12:01:38AM

Guam Power Authority
Delinquent Active Accounts Summary Report
As of - 02/06/2020

Report ID: DELRATIO

Rate Classification	Total Cust	Del Cust	Del 28-45	Del 46-60	Del 61-90	Over-90	Current Balance	28-45 Days	46-60 Days	61-90 Days	>90 Days	Total Arrears	Total D
Residential(ERES-R)	42,655	2,377	2,147	284	87	180	5,365,611.03	455,256.32	53,524.99	25,564.70	60,614.42	594,960.43	5,960,571
		5.57%	5.03%	0.67%	0.20%	0.42%							
Small Gen Non Demand(EGEN-G)	4,074	162	134	38	14	30	848,728.06	58,089.84	14,609.06	2,874.15	17,356.41	92,929.46	941,657
		3.98%	3.29%	0.93%	0.34%	0.74%							
Small Gen Demand(EGEND-J)	1,096	59	48	12	1	7	2,656,802.41	110,277.56	11,828.37	581.10	18,058.35	140,745.38	2,797,547
		5.38%	4.38%	1.09%	0.09%	0.64%							
Large General(ELPS-P)	120	9	9	1	0	1	5,538,774.30	357,506.74	2,212.39	0.00	938.22	360,657.35	5,899,431
		7.50%	7.50%	0.83%	0.00%	0.83%							
Private Streetlight(EPOL-H)	512	18	16	12	9	10	18,079.62	563.05	446.26	345.50	4,752.79	6,107.60	24,187
		3.52%	3.13%	2.34%	1.76%	1.95%							
Sub-Total (Private)	**48,457**	**2,625**	**2,354**	**347**	**111**	**228**	**14,427,995.42**	**981,693.51**	**82,621.07**	**29,365.45**	**101,720.19**	**1,195,400.22**	**15,623,395**
		5.42%	**4.86%**	**0.72%**	**0.23%**	**0.47%**							
Small Gov Non Demand(ESGS-S)	667	270	187	139	107	72	594,904.65	149,257.69	90,860.95	29,477.72	40,277.52	309,873.88	904,778
		40.48%	28.04%	20.84%	16.04%	10.79%							
Small Gov Demand(ESGSD-K)	359	124	122	87	4	10	3,411,130.80	682,476.05	466,812.50	22,537.59	32,322.86	1,204,149.00	4,615,279
		34.54%	33.98%	24.23%	1.11%	2.79%							
Large Government(ELGS-L)	44	26	25	21	0	4	2,621,943.69	635,107.38	498,444.39	0.00	19,411.22	1,152,962.99	3,774,906
		59.09%	56.82%	47.73%	0.00%	9.09%							
Gov Streetlight(ESTL-F)	617	537	523	435	427	436	2,336,430.68	393,847.28	447,017.86	492,929.47	543,069.16	1,876,863.77	4,213,294
		87%	84.76%	70.50%	69.21%	70.66%							
Sub-Total (Government)	**1,687**	**957**	**857**	**682**	**538**	**522**	**8,964,409.82**	**1,860,688.40**	**1,503,135.70**	**544,944.78**	**635,080.76**	**4,543,849.64**	**13,508,259**
		56.73%	**50.80%**	**40.43%**	**31.89%**	**30.94%**							
GRAND TOTAL	**50,144**	**3,582**	**3,211**	**1,029**	**649**	**750**	**23,392,405.24**	**2,842,381.91**	**1,585,756.77**	**574,310.23**	**736,800.95**	**5,739,249.86**	**29,131,655**
		7.14%	**6.40%**	**2.05%**	**1.29%**	**1.50%**							

Guam Power Authority

Customer Service Division

Employee Month-To-Date (MTD) Consolidated Report
as of January 31, 2020

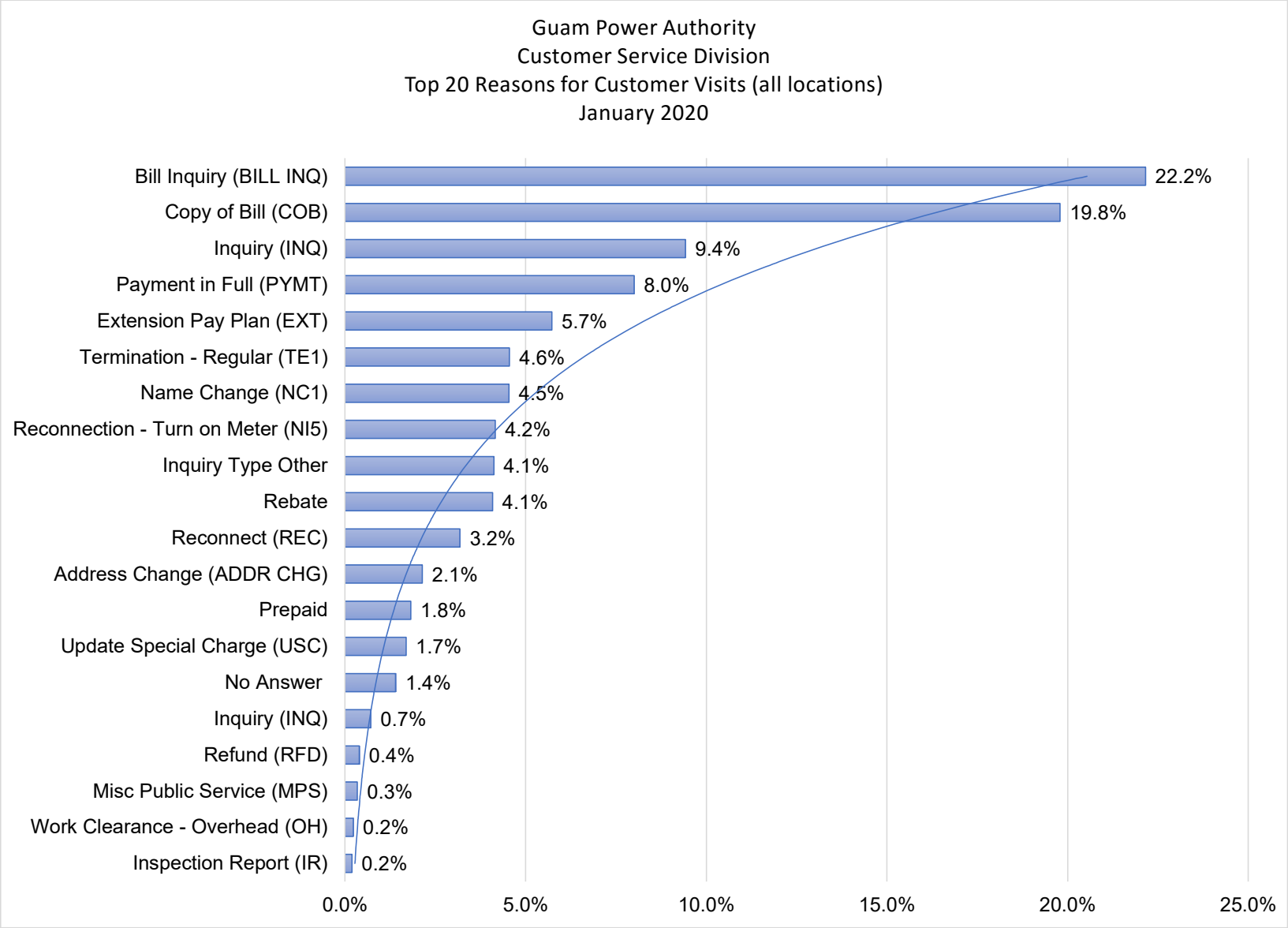
2/12/2020

Compiled by: Rita T. Cruz/Brandon Taitague

Reviewed by: EDMendiola

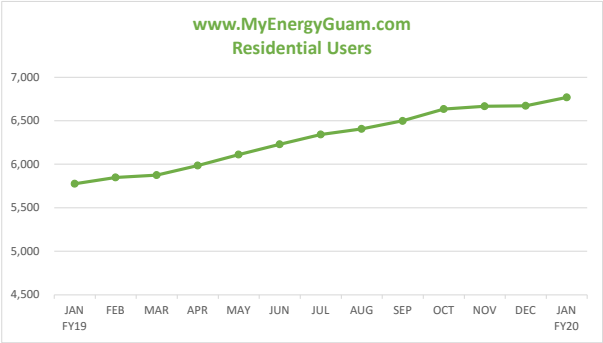
Reason(s) for visit	Transaction type	Fadian	% MTD	Hagatna	% MTD	Tumon	% MTD	TOTAL
New Install - Permanent (NI1)	Application	7	0.5%	0	0.0%	2	0.1%	9
New Install - Temporary (NI2)	Application	8	0.6%	1	0.0%	2	0.1%	11
New Install - Street Light (NI3)	Application	0	0.0%	1	0.0%	0	0.0%	1
Reconnection - Install Meter (NI4)	Application	8	0.6%	0	0.0%	2	0.1%	10
Reconnection - Turn on Meter (NI5)	Application	68	5.1%	91	3.2%	168	4.5%	327
Name Change (NC1)	Application	97	7.3%	109	3.8%	151	4.1%	357
Name Change - Street Light (NC2)	Application	0	0.0%	0	0.0%	1	0.0%	1
Termination - Regular (TE1)	Termination	80	6.1%	98	3.5%	180	4.9%	358
Termination - Name Change (TE2)	Termination	0	0.0%	0	0.0%	0	0.0%	0
Termination - Non Payment (TE3)	Termination	0	0.0%	0	0.0%	0	0.0%	0
Termination - Typhoon (TE4)	Termination	0	0.0%	0	0.0%	0	0.0%	0
Termination - Removal (TE5)	Termination	1	0.1%	1	0.0%	2	0.1%	4
Termination (TE6)	Termination	0	0.0%	0	0.0%	0	0.0%	0
Work Clearance - Emergency (WCE)	Other	1	0.1%	2	0.1%	6	0.2%	9
Work Clearance - Underground (UG)	Other	5	0.4%	0	0.0%	1	0.0%	6
Work Clearance - Overhead (OH)	Other	11	0.8%	1	0.0%	6	0.2%	18
Meter Investigation (INV)	Other	0	0.0%	0	0.0%	0	0.0%	0
Meter Change Out / Calibration (MC1)	Other	0	0.0%	1	0.0%	0	0.0%	1
Meter Upgrade /Downgrade (MC3)	Other	0	0.0%	0	0.0%	0	0.0%	0
Misc Public Service (MPS)	Other	11	0.8%	8	0.3%	8	0.2%	27
Refund (RFD)	Other	2	0.2%	9	0.3%	20	0.5%	31
Relocation of Meter (RM1)	Other	0	0.0%	0	0.0%	1	0.0%	1
Street Light Repair (ST1)	Other	6	0.5%	0	0.0%	0	0.0%	6
Update Special Charge (USC)	Other	0	0.0%	63	2.2%	70	1.9%	133
Inspection Report (IR)	Other	4	0.3%	3	0.1%	8	0.2%	15
Copy of Bill (COB)	Other	208	15.7%	652	23.0%	696	18.8%	1,556
Bill Inquiry (BILL INQ)	Other	152	11.5%	707	24.9%	883	23.9%	1,742
Bill Adjustment (BILL ADJ)	Other	0	0.0%	3	0.1%	6	0.2%	9
Address Change (ADDR CHG)	Other	17	1.3%	57	2.0%	94	2.5%	168
Deferred Payment Agreement (DPA)	Other	0	0.0%	0	0.0%	0	0.0%	0
Prepaid	Other	55	4.2%	19	0.7%	69	1.9%	143
Rebate	Other	76	5.7%	127	4.5%	118	3.2%	321
ACH/EFT	Other	0	0.0%	7	0.2%	8	0.2%	15
No Answer	Other	10	0.8%	55	1.9%	45	1.2%	110
Inquiry Type Other	Other	129	9.8%	10	0.4%	185	5.0%	324
Inquiry (INQ)	Active Delinquent	164	12.4%	345	12.2%	232	6.3%	741
Payment in Full (PYMT)	Active Delinquent	75	5.7%	167	5.9%	387	10.5%	629
Do Not Disconnect (DND)	Active Delinquent	0	0.0%	2	0.1%	0	0.0%	2
Extension Pay Plan (EXT)	Active Delinquent	89	6.7%	187	6.6%	174	4.7%	450
Reconnect (REC)	Active Delinquent	36	2.7%	70	2.5%	144	3.9%	250
Inquiry (INQ)	Inactive	2	0.2%	37	1.3%	17	0.5%	56
Payment in Full (PYMT)	Inactive	0	0.0%	5	0.2%	8	0.2%	13
Transfer Balance (TRF BAL)	Inactive	0	0.0%	1	0.0%	7	0.2%	8
Total transactions by location		1,322		2,839		3,701		
Grand total for all locations								7,862

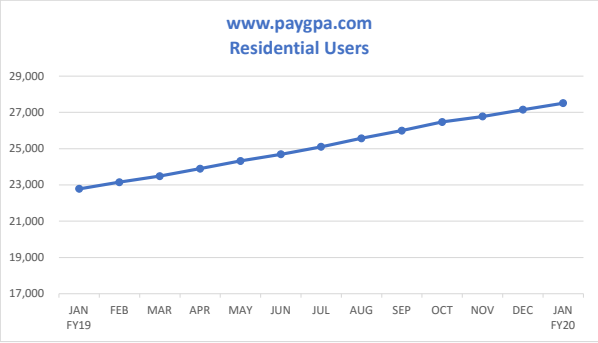
Duration of wait time for "Visit (V)" type customer contact	Fadian	%	Hagatna	%	Tumon	%
Less than 10 minutes	1,917	73%	1,360	77%	1,641	78%
10-15 minutes	238	9%	238	13%	269	13%
16-30 minutes	329	13%	134	8%	162	8%
More than 30 minutes	138	5%	33	2%	29	1%
Total "Visit (V)" customers contacts	**2,622**		**1,765**		**2,101**	

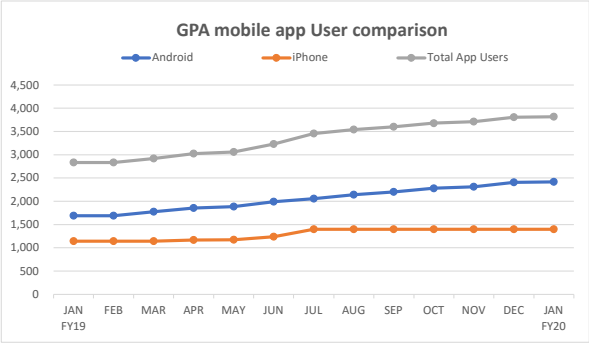

Guam Power Authority
Customer Service Division
Top 20 Reasons for Customer Visits (all locations)
January 2020
Bill Inquiry (BILL INQ) 22.2%
Copy of Bill (COB) 19.8%
Inquiry (INQ) 9.4%
Payment in Full (PYMT) 8.0%
Extension Pay Plan (EXT) 5.7%
Termination - Regular (TE1) 4.6%
Name Change (NC1) 4.5%
Reconnection - Turn on Meter (NI5) 4.2%
Inquiry Type Other 4.1%
Rebate 4.1%
Reconnect (REC) 3.2%
Address Change (ADDR CHG) 2.1%
Prepaid 1.8%
Update Special Charge (USC) 1.7%
No Answer 1.4%
Inquiry (INQ) 0.7%
Refund (RFD) 0.4%
Misc Public Service (MPS) 0.3%
Work Clearance - Overhead (OH) 0.2%
Inspection Report (IR) 0.2%
0.0%
5.0%
10.0%
15.0%
20.0%
25.0%

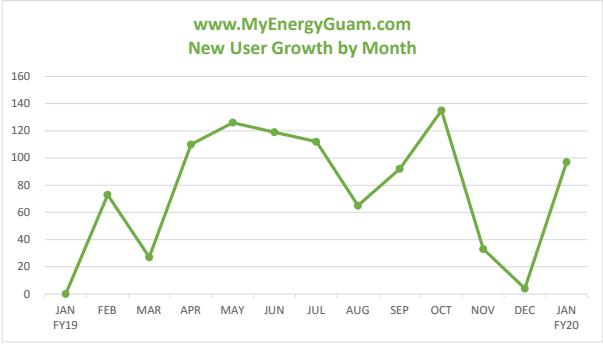
Guam Power Authority

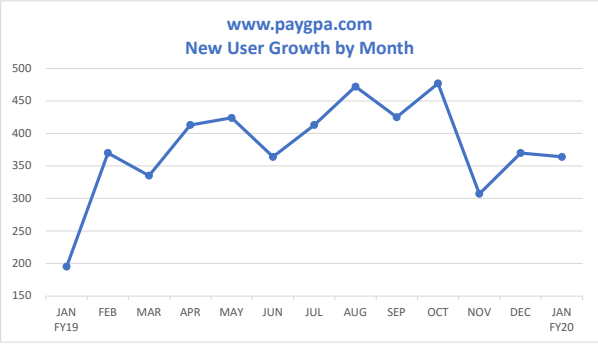
Customer Service Division
Online resources usage and growth - Residential Users
as of January 31, 2020

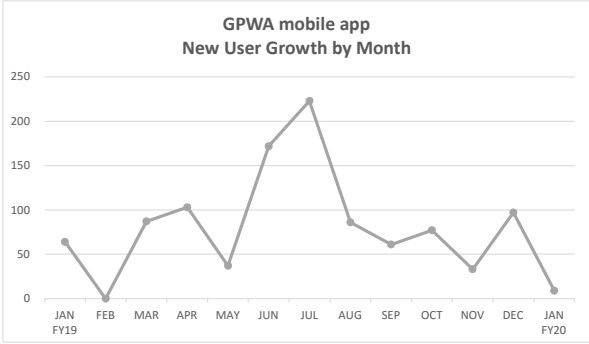










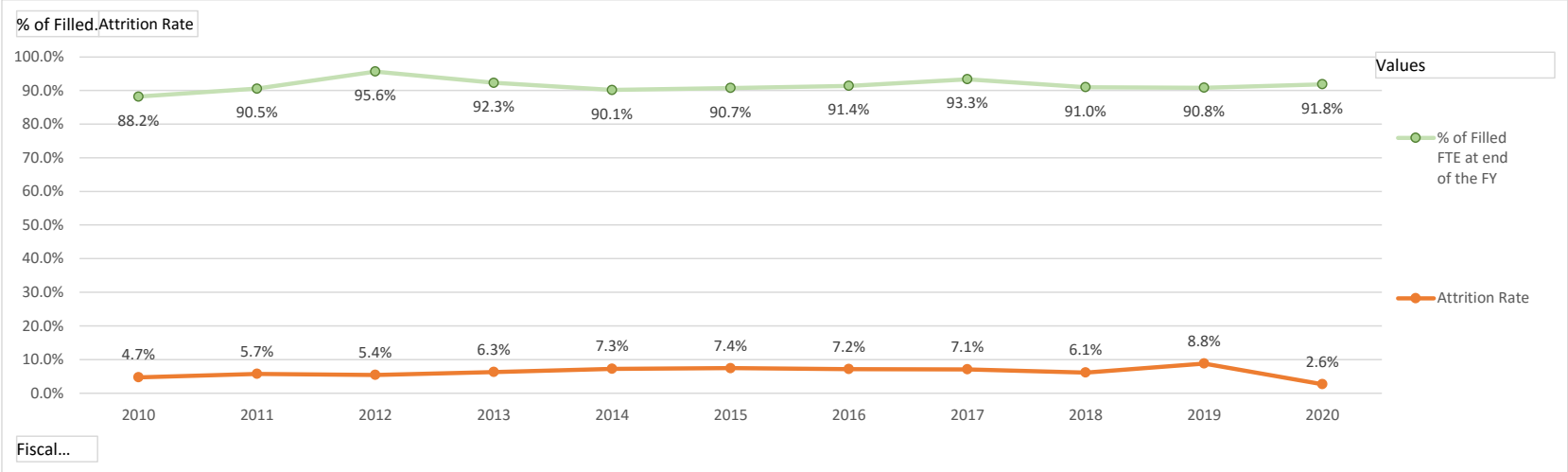


Guam Power Authority

Human Resources Division

FY 2020 Recruitment Analysis

as of January 31, 2020



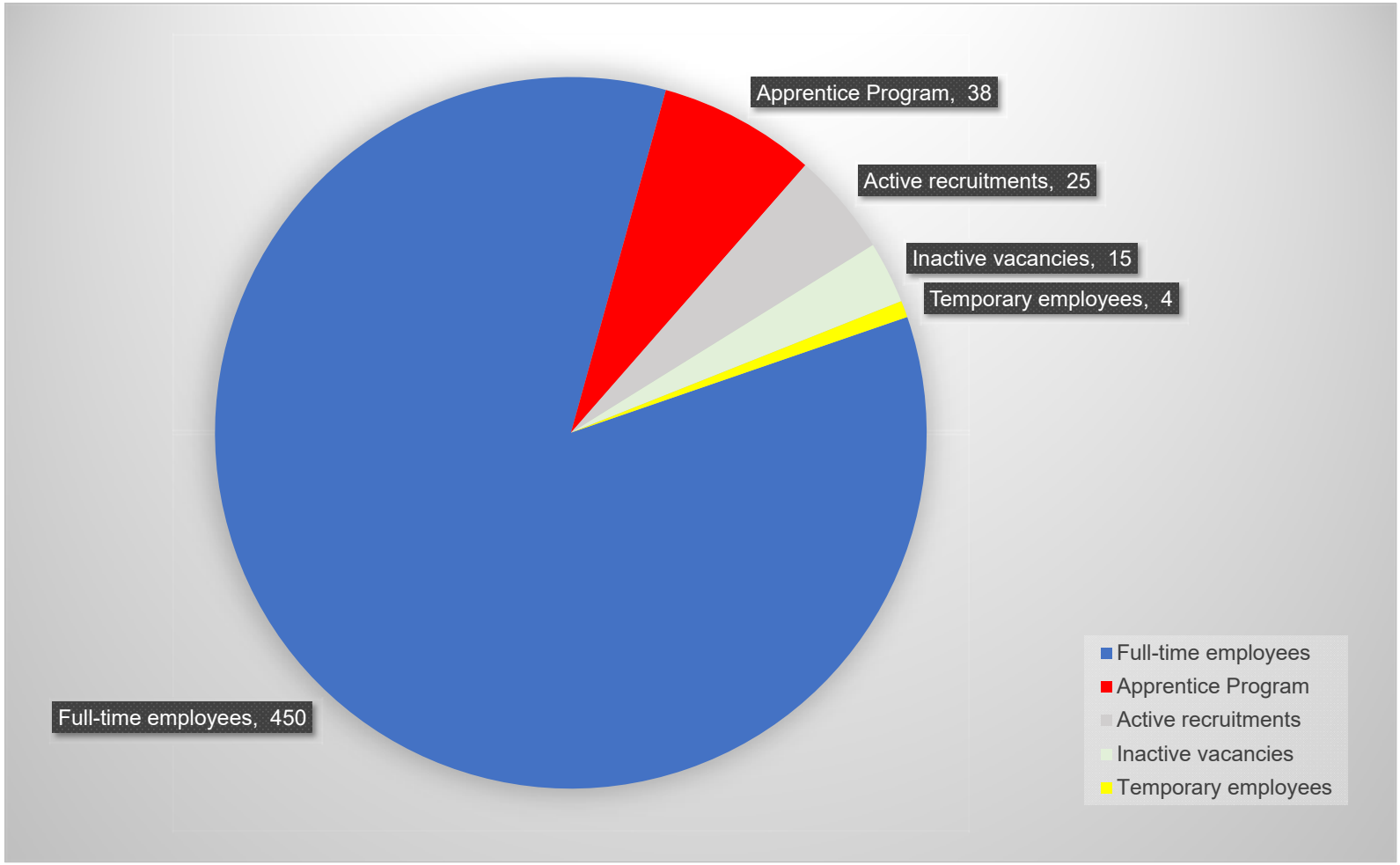
Fiscal Year	New Hire	Promotion	Reclass -ification	Termination	Death	Resignation	Retirement	Attrition Rate	Total Authorized FTE	Total Filled FTE at end of the FY	% of Filled FTE at end of the FY
2010	13	20	10	0	1	12	12	4.7%	592	522	88.2%
2011	44	23	6	4	0	14	12	5.7%	592	536	90.5%
2012	36	24	6	1	2	19	7	5.4%	568	543	95.6%
2013	15	26	9	1	3	14	16	6.3%	568	524	92.3%
2014	26	27	8	1	0	13	24	7.3%	568	512	90.1%
2015	15	25	12	2	1	19	16	7.4%	539	489	90.7%
2016	12	20	17	3	1	15	16	7.2%	510	466	91.4%
2017	42	15	21	0	1	13	19	7.1%	510	476	93.3%
2018	17	16	13	0	3	15	11	6.1%	510	464	91.0%
2019	31	20	3	3	3	18	17	8.8%	500	454	90.8%
2020	8	5	4	1	0	4	7	2.6%	490	450	91.8%

Guam Power Authority

Human Resources Division

FY 2020 Staffing Report

as of January 31, 2020



Guam Power Authority

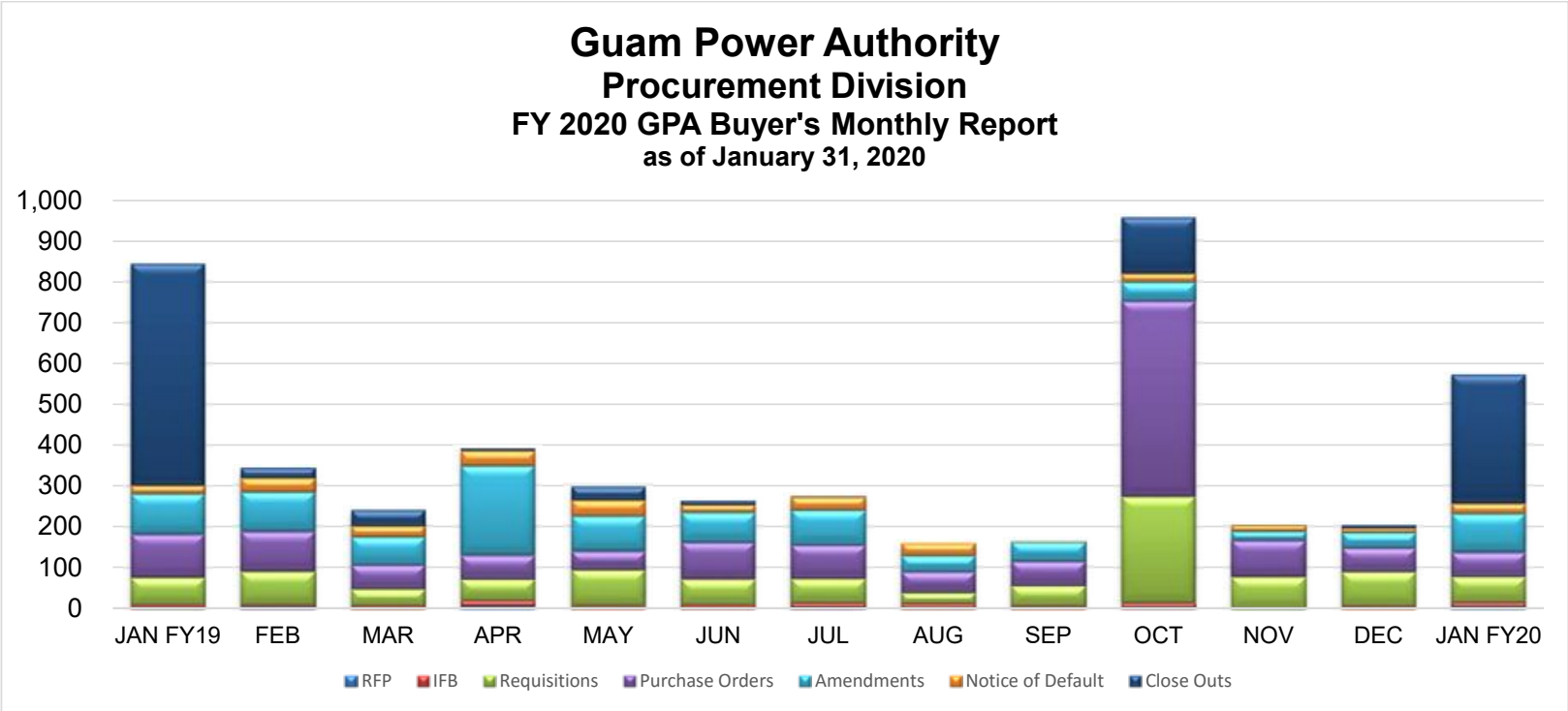
Human Resources Division

FY 2020 Staffing Report

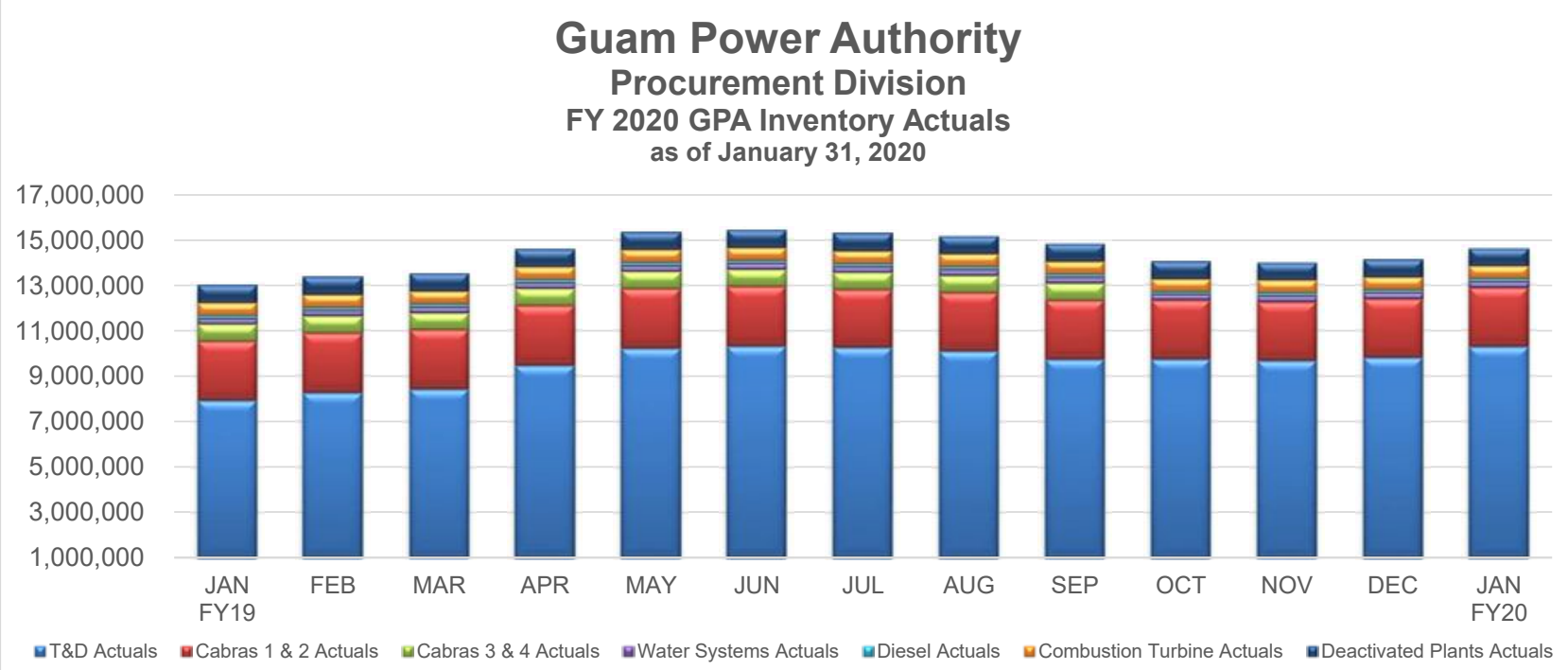
as of January 31, 2020

Department / Division / Program	Prior Month Employee Count	Current Month Employee Count	No. of Vacancies Prior Month	No. of Vacancies Current Month	Total Staffing
Assistant GM - Administration	2	2	-	-	2
Assistant GM - Engineering & Technical Services	1	1	-	-	1
Assistant GM - Operations	2	2	-	-	2
Consolidated Commission on Utilities Board	2	2	-	-	2
Customer Service	32	31	2	3	34
Engineering	38	38	1	1	39
Facilities	8	8	1	1	9
Finance	42	42	2	2	44
General Manager (GM)	4	4	-	-	4
Generation	117	114	5	8	122
Human Resources	9	9	1	1	10
Information Technology	16	16	-	-	16
Internal Audit / Revenue Protection	3	3	-	-	3
Planning and Regulatory	8	8	-	-	8
Power System Control Center	22	22	5	5	27
Procurement	20	20	2	2	22
Public Information Office	2	2	-	-	2
Safety	6	6	1	1	7
Strategic Planning and Operations Research Division	10	10	1	1	11
Transmission and Distribution	100	99	14	15	114
Transportation	11	11	-	-	11
Total full-time permanent employees	**455**	**450**	**35**	**40**	**490**
Apprenticeship Program	38	38	-	-	38
JOBS Program / GETP / SCSEP*	-	-	-	-	-
Summer Engineering Internship Program	-	-	-	-	-
Temporary hires (Public Law 34-116)	2	3	-	-	3
Work Experience Program	2	1	-	-	1
Total contractual / temporary employees	**42**	**42**	**-**	**-**	**42**
Work Force Grand Total	**497**	**492**	**35**	**40**	**532**

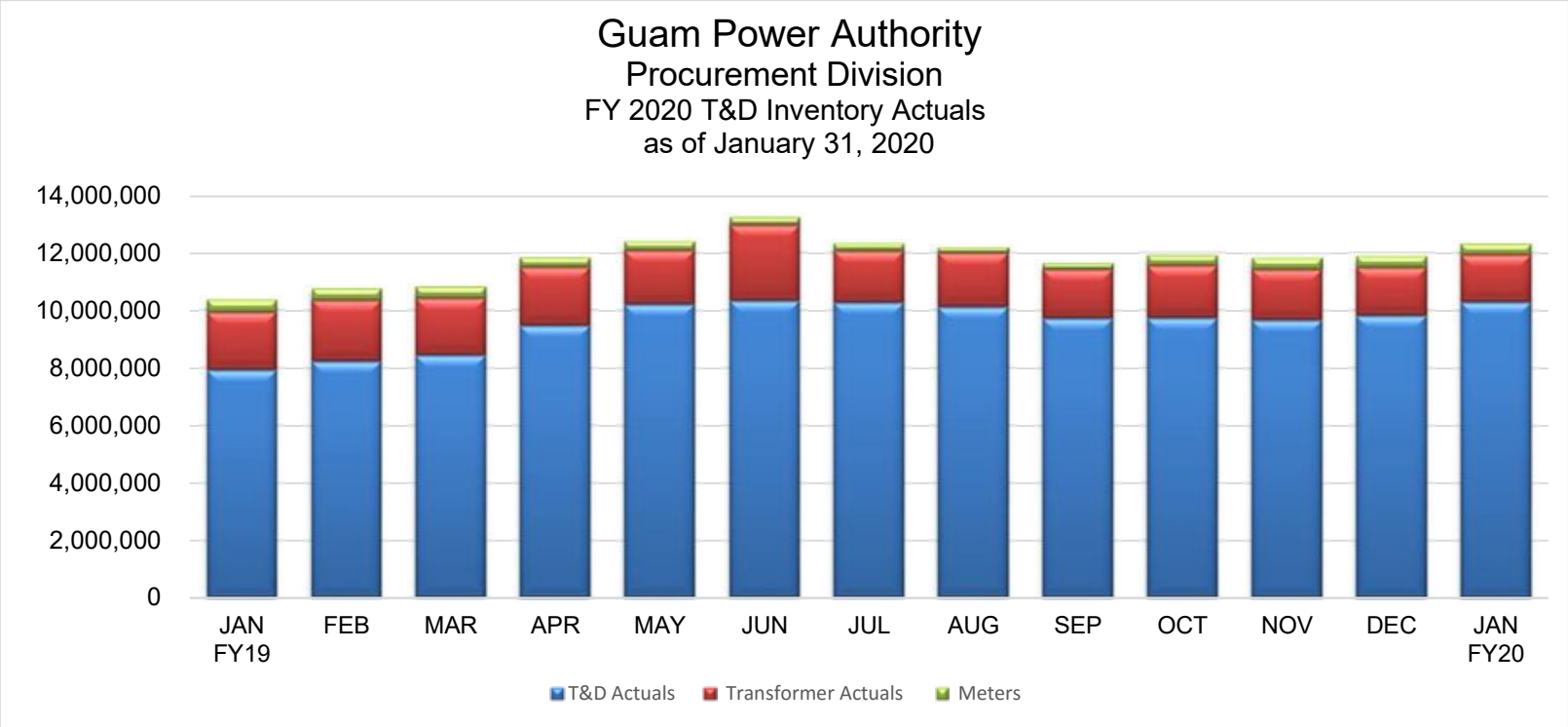
*Job Opportunities & Basic Skills (JOBS) Program, Guam Employment & Training Program (GETP), Senior Community Service Employment Program (SCSEP)



Month	RFP	IFB	Requisitions	Purchase Order	Amendment	Notice of Default	Close Outs
JAN FY19	1	8	67	106	99	20	543
FEB	3	6	81	97	96	34	25
MAR	0	7	40	59	68	26	39
APR	6	14	52	58	217	37	6
MAY	0	6	88	45	85	39	33
JUN	0	9	62	90	72	19	10
JUL	2	12	59	82	85	32	2
AUG	0	12	26	51	39	30	0
SEP	0	6	49	59	46	2	0
OCT	1	12	261	478	46	21	138
NOV	0	0	77	89	22	15	1
DEC	0	6	83	59	37	11	7
JAN FY20	3	12	63	59	94	25	314

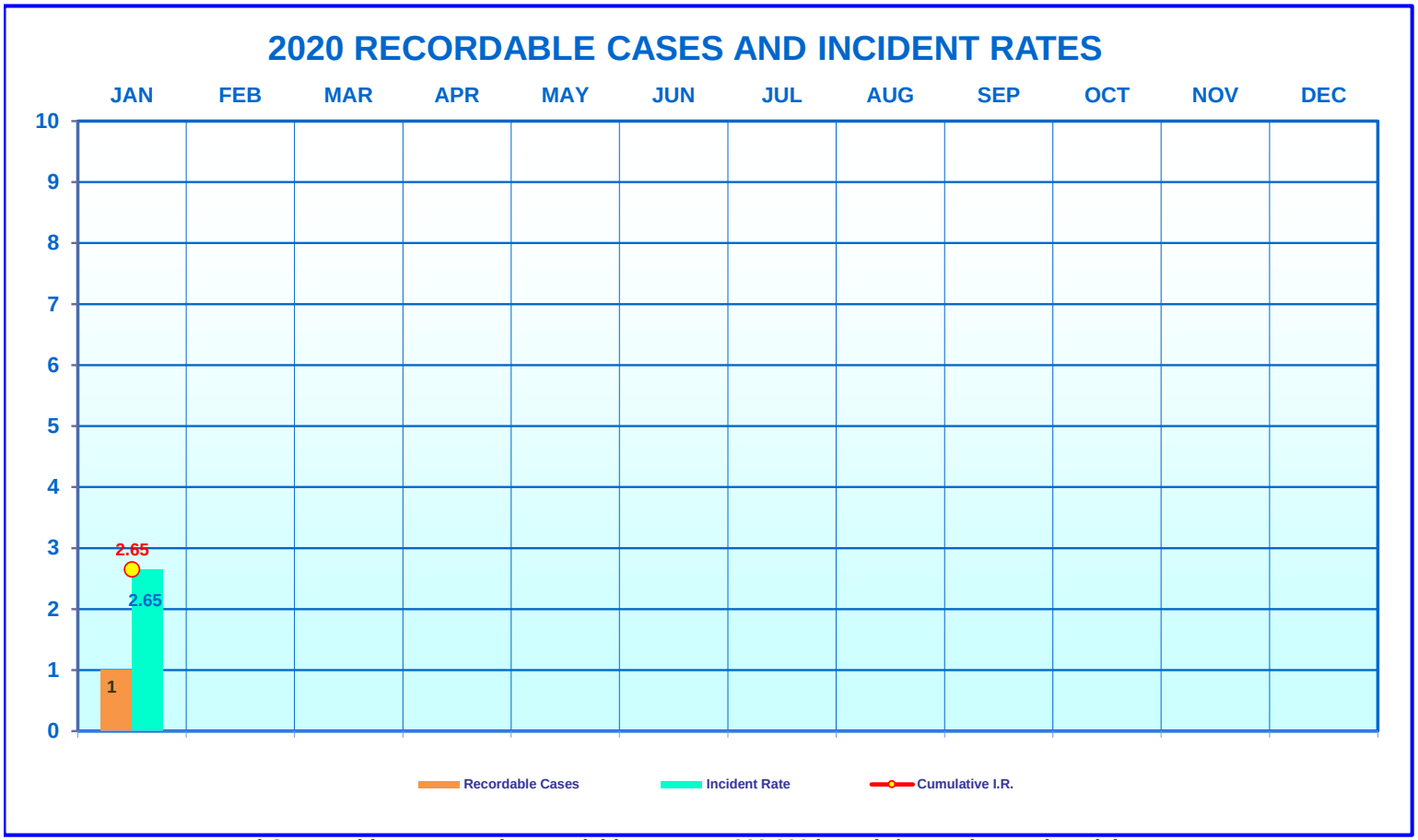


Month	T&D Actuals	Cabras 1 & 2 Actuals	Cabras 3 & 4 Actuals	Water Systems Actuals	Diesel Actuals	Combustion Turbine Actuals	Deactivated Plants Actuals
JAN FY19	7,923,172	2,614,746	747,186	223,659	144,680	575,635	790,114
FEB	8,260,305	2,615,482	747,186	224,309	144,680	575,635	790,114
MAR	8,435,835	2,613,717	747,674	232,164	144,680	574,489	788,968
APR	9,458,745	2,634,422	747,674	230,236	144,680	573,623	788,101
MAY	10,217,712	2,640,723	747,587	238,396	144,683	573,623	788,101
JUN	10,331,617	2,637,035	747,587	240,915	144,680	573,375	788,101
JUL	10,272,739	2,547,074	747,587	240,126	144,680	573,330	788,101
AUG	10,110,637	2,574,558	747,587	239,171	144,680	573,330	788,101
SEP	9,726,986	2,599,288	757,587	240,153	144,680	573,330	788,096
OCT	9,725,666	2,600,172	0	241,993	131,155	573,454	768,924
NOV	9,676,653	2,583,555	0	241,595	144,680	573,454	768,924
DEC	9,816,091	2,589,773	0	239,124	144,680	573,454	768,924
JAN FY20	10,287,509	2,590,587	0	239,324	144,680	573,454	768,924



FY 2020	T&D Actuals	Transformer Actuals	Meters
JAN FY19	7,923,172	2,020,094	430,380
FEB	8,230,305	2,138,182	405,900
MAR	8,435,835	1,992,878	397,740
APR	9,458,745	2,041,378	332,460
MAY	10,217,712	1,879,987	325,660
JUN	10,331,617	2,637,035	277,964
JUL	10,272,739	1,802,361	268,948
AUG	10,110,637	1,881,402	190,612
SEP	9,726,986	1,715,305	214,728
OCT	9,725,666	1,835,760	358,344
NOV	9,673,653	1,773,932	409,344
DEC	9,816,091	1,687,896	401,032
JAN FY20	10,287,509	1,661,509	384,712

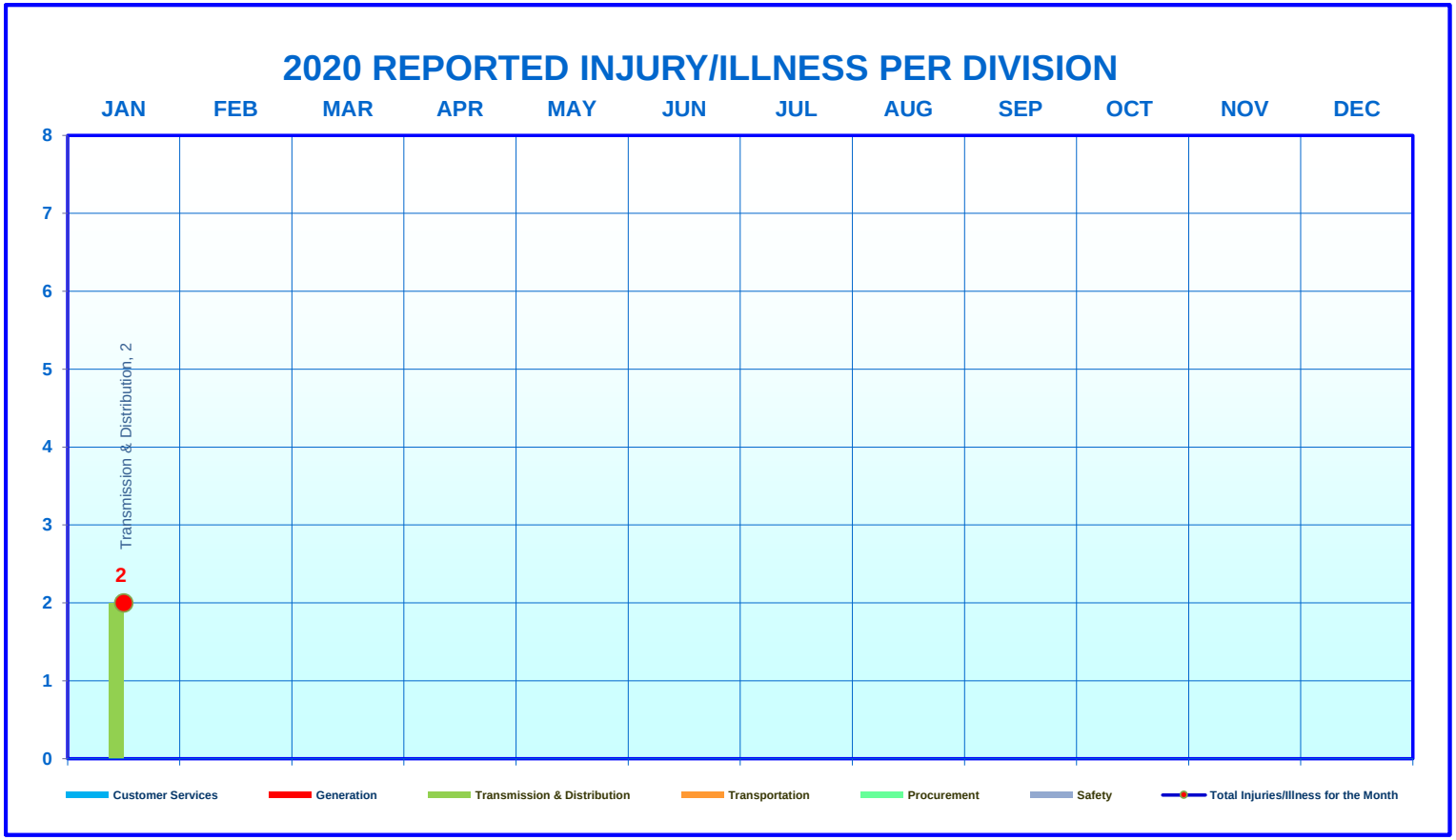
SAFETY DIVISION MONTHLY REPORT



Total Case Incident Rates = (# recordable cases x 200,000 hours) / # total annual work hours

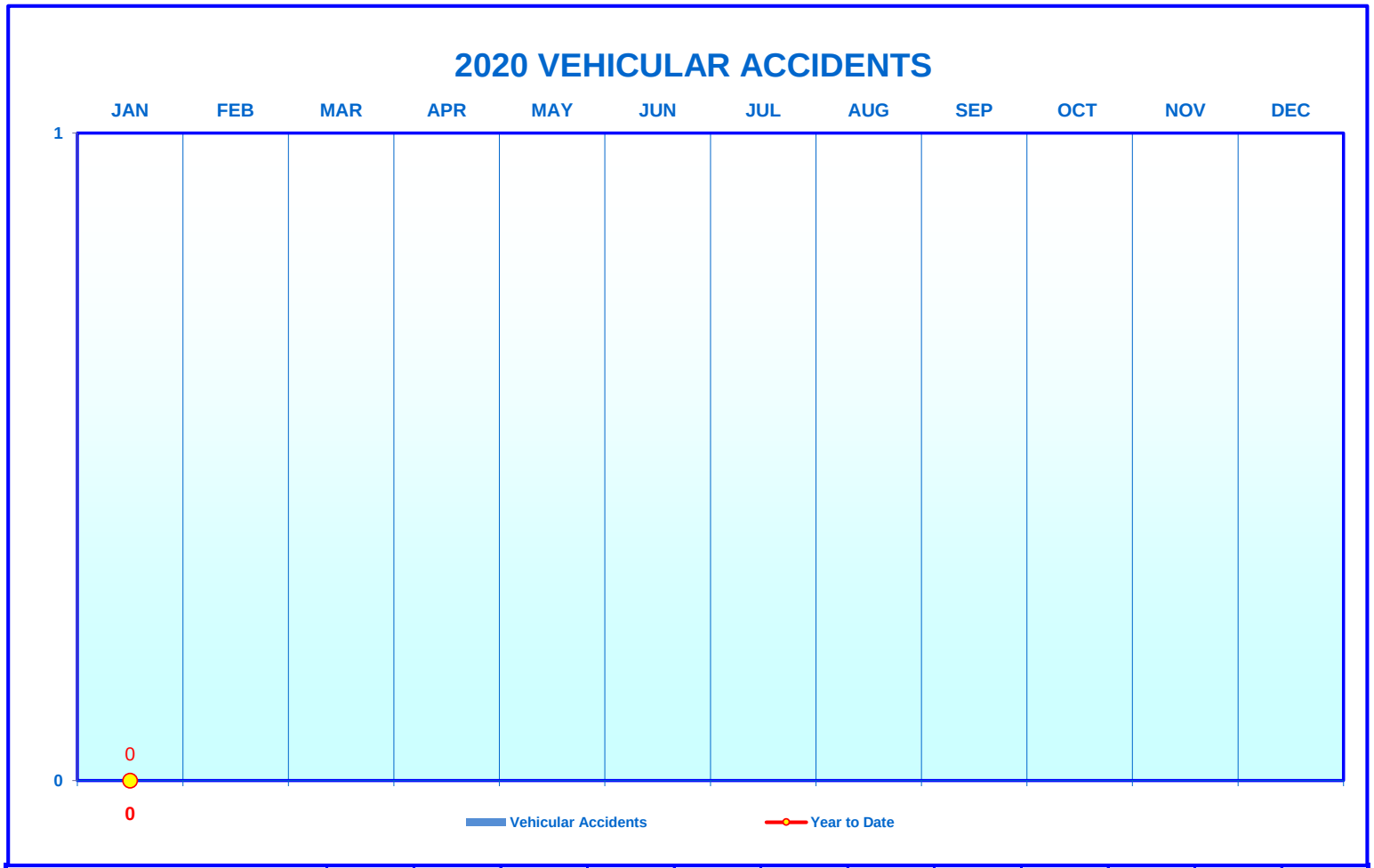
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Recordable Cases	1											
Incident Rate	2.65											
Cumulative I.R.	2.65											

SAFETY DIVISION MONTHLY REPORT



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Customer Services												
Generation												
Transmission & Distribution	2											
Procurement												
Transportation												
Safety												
Total Injuries/Illness for the Month	2											

SAFETY DIVISION MONTHLY REPORT



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Vehicular Accidents	0											
Year to Date	0											

Accidents attributed to Employee fault												

GPA Communications/PIO KPI Status

20 February 2020

Ratepayer Newsletter

Overall Status	Risks & Issues	Schedule	Scope	Financial
G	G	G	G	G

Status

1. February "Insights" newsletter content compiled and in circulation;
2. Standard features of contact information, recipe, and UPDATES included
3. Featured Lower Power Bills – tied to lower LEAC February through July 31, 2020; and GPA PrePay and Ways to Pay with GPA – for customer convenience

Accomplishments

1. Completed February *Insights* Ratepayer Newsletter
2. March issue in planning stage; will meet deadline

Risks and Issues	Resolution
1. None to report;	

Financial	
Budgeted for FY20	

Legend:

No corrective action required

Near-term corrective action required

Requires immediate attention

New Ukudu Power Plant Outreach

Overall Status	G	Risks & Issues	G	Schedule	G	Scope	G	Financial	G

Status

1. Will be developing and coordinating messaging, content for outreach to include graphics across all fronts – working with John Lee of Stanley Consultants.
2. This will be a major initiative and focus for the project through to its commissioning event.

.

Accomplishments

1. Briefed with Stanley Consultants, however, there is a need to create a project timeline with committed resources.

Risks and Issues	Resolution
1. None to report	

Financial		
*Not included in budget		

Legend:

No corrective action required | Near-term corrective action required | Requires immediate attention

Live Streaming of CCU Meetings & Work Sessions

Overall Status	G	Risks & Issues	G	Schedule	G	Scope	G	Financial	G

Status

1. Training of in-house staff being coordinated and ongoing;
2. Completion of AV Control Room construction.
3. Inventory and installation of equipment completed;
4. Ongoing testing of systems in progress;

Accomplishments

1. AV Control Room and equipment installation completed.
2. Cross-training and handover for both GPA and GWA IT professionals is work in progress.

Risks and Issues	Resolution
1. None to report at this time	

Financial	
Funding with IT Division & GWA for audio & video equipment expected; Amendment to PO to include training on equipment;	

Legend:

No corrective action required

Near-term corrective action required

Requires immediate attention

Public Event Outreach Initiatives

Overall Status	Risks & Issues	Schedule	Scope	Financial
G	G	G	G	G

Status

1. Under consideration is GPA sponsorship for the 11th University of Guam Regional Conference on Island Sustainability scheduled for March 31-April 3, 2020. Discussing co-sponsorship with Siemens and seeking to promote Electric Vehicle initiative and New Ukudu Power Plant.

Accomplishments

Secured early-bird registration rate for approximately 28 GPA employees seeking to attend the conference

Risks and Issues	Resolution
1. None to report at this time	

Financial	
None to report	

Legend:

No corrective action required

Near-term corrective action required

Requires immediate attention

Projects/Social Media

Overall Status	G	Risks & Issues	G	Schedule	G	Scope	G	Financial	G

Status

All graphic projects are produced for social media and web page inclusion.

Accomplishments

1. None other than outage notifications.

Risks and Issues	Resolution
1. None to report;	

Financial	
Budgeted for FY19	

Legend:

No corrective action required

Near-term corrective action required

Requires immediate attention

Extraordinary 'News' – Media Releases

Overall Status	G	Risks & Issues	G	Schedule	G	Scope	G	Financial	G

Status

1. Wednesday, 05 February 2020 – a pad mount transformer located at the GPA-owned Piti 115kV Substation, which provides station power to the substation building within the Piti Substation compound caught fire.
2. Friday, 07 February 2020 – (prepared in advance) Released GPA and USEPA Have Agreed to Enter Into a Consent Decree Settlement Resulting in Minimal Penalties

.

Accomplishments

1. Timely report to all local media and public; minimal additional or follow-up inquiries.
2. Having received email from Matthew Morrison at Pillsbury Law, completed media release with successful timing tied to the Consent Decree lodging in US District Court in Washington, D.C. Seasoned local reporters understood this long-standing issue for GPA; positive comments about successful $400K penalty negotiation. Subsequently, a media briefing was conducted by GM and CCU Chairman on Monday, 10 February 2020.

Risks and Issues	Resolution
1. None to report	

Financial		
Within budget		

Legend:

No corrective action required | Near-term corrective action required | Requires immediate attention

Ancillary Activities

Overall Status	G	Risks & Issues	G	Schedule	G	Scope	G	Financial	G

Status

1. Standard Media Releases for outage and news reporting is on-going;
2. GPA Web page redesign work online and updated as necessary
3. Monitoring of CS Business Centers
4. Tree Safety Messages/Graphics with GM for approval
5. Coordination with and distribution of educational outreach collaterals for various school career day events.

Accomplishments

Financial

None to report	

Risks and Issues	Resolution
1. None to report at this time;	

Legend:

No corrective action required

Near-term corrective action required

Requires immediate attention

PLANNING & REGULATORY DIVISION REPORT

The following summarizes P&R's activities for the month of January 2020

INSPECTIONS/MONITORING

- Best Management Practices (BMP) Weekly Inspection/Report – Cabras Power Plant
- Monthly Spill Prevention, Control and Countermeasures (SPCC) Inspection/Report – Cabras Power Plant, Macheche, Dededo, Yigo CT, Talofofo, MDI, Tenjo Diesel, Piti 7 Power Plants, IP&E fuel Farm.
- Reviews monthly Continuous Emissions Monitoring System (CEMS) report and monitors TRC's O & M for Tenjo Diesel. Coordinates Operations and Maintenance with TRC.
- Emissions and Limits Tracking for GPA and Aggreko Power Plants
    - Monitoring CO and NOx emissions of the Aggreko generators not to exceed the allowable limit.
    - GPA Plants Limits based on Hours and/or Fuel Use
- TRC opacity re-testing at Tenjo and Talofofo Power plants
- Substation SPCC Plan coordination with Vince Pangelinan for final review and PE signature.

ENIRONMENTAL RESPONSE

- Bucket Truck Hydraulic Fluid Leak – responded to oil spill at MTM area.

UKUDU POWER PLANT

- Had internal discussions on the progress of the new plant
- Attended status update meeting with AGMETS, SPORD, KEPCo, EWP, Hyundai, Stanley
- Attended Partnering Workshop with Gov Guam Permitting Authorities

PROCUREMENT

Coordination with procurement on the following bids:

- OR# 33183 –Disposal of Transformer at Dededo Sub Warehouse
- OR#33750 – Emergency Response
- OR#33845 – Remove and Degrade Soil at Marbo Sub
- OR#33845 – Soil Remediation at Marbo Sub
- OR#33280 – Closing of UIC Wells at Tango
- OR#33816 – Transfer of Used Oil from Piti Power Plant

REPORTING

- Submitted Monthly NSPS report to Guam EPA
- Fuel switching USEPA quarterly report
- Submitted Quarterly DMR Report (October – December) and Annual Report (January – December) to US EPA via NetDMR Web Application

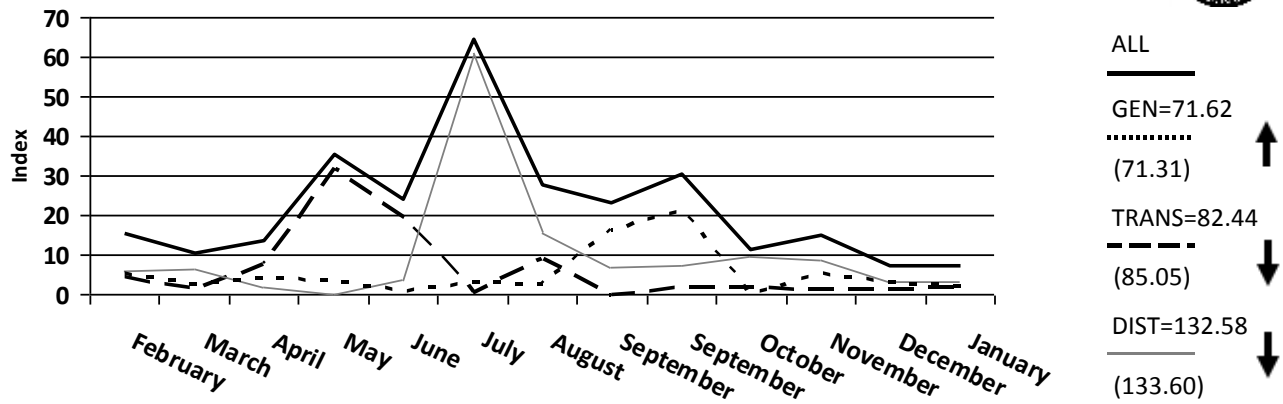
STATE IMPLEMENTATION PLAN (SIP)

- Had conference calls and meetings with Guam EPA and TRC for finalizing SIP
- Worked with Guam EPA on revisions/editing

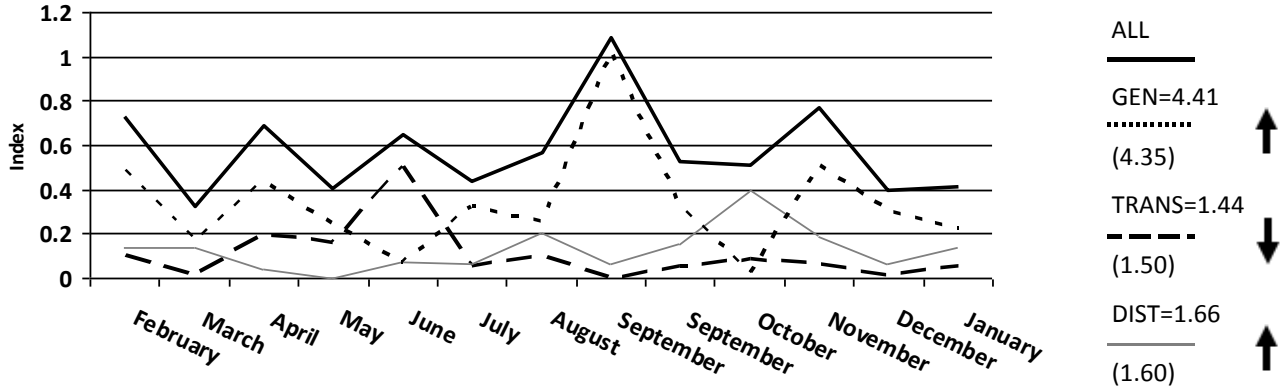
OTHERS

- US EPA DERA Grant – request assistance/coordinate with Guam EPA
- Acquired AST Permit for all GPA ASTs/WSDs and several GWA WWSD units
- Aggreko Ownership Transfer Preparation (January 9, 2021)
    - UPDATED Emission Calculations for Yigo CT and Aggreko to determine the number of Aggreko Units that can be kept on site once the ownership of Units are transferred to GPA
- Prepared emissions calculations for emergency generator Toto Gardens Lift Station
- Prepared report on the Summary FY2019 fuel consumption for DeLoitte
- Attended meeting on fuel line repairs for Tank 1935 with SPORD, Eng'g, and IP&E

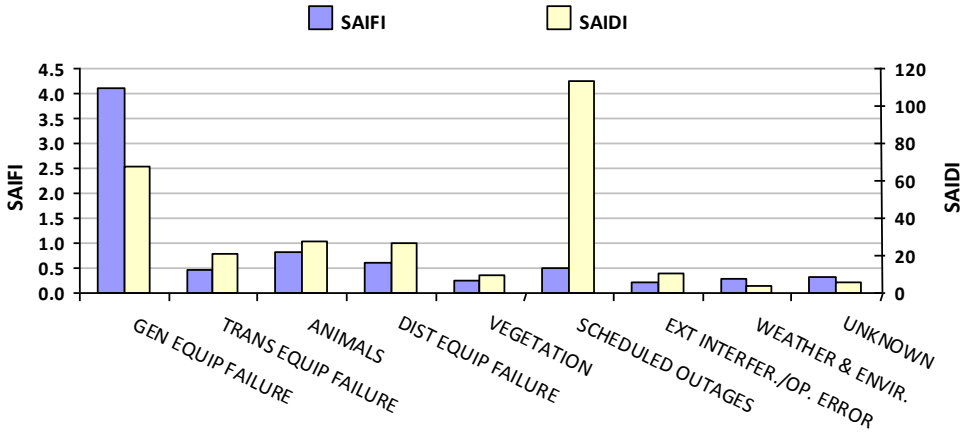
(Item 1.1,1.2,1.5) January 2020 SAIDI = 286.65 ↓ (289.97)



(Item 1.1,1.2,1.5) January 2020 SAIFI = 7.50 ↑ (7.45)



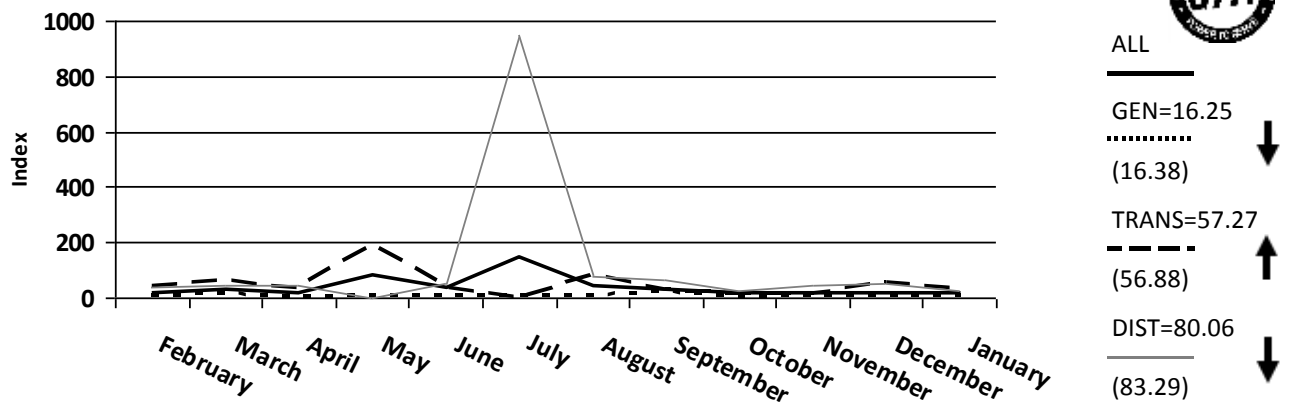
(Item 1.9) 12-Month Cause Contributions to Reliability



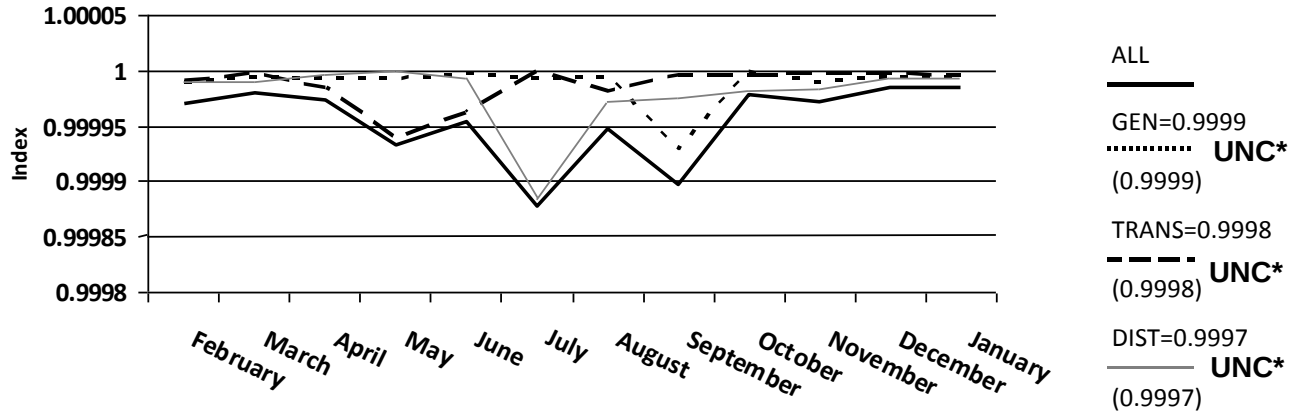
GEN EQUIP FAILURE
F:54.4% D:23.6%
TRANS EQUIP FAILURE
F:6.0% D:7.4%
ANIMALS
F:9.0% D:9.5%
DIST EQUIP FAILURE
F:7.9% D:9.4%
VEGETATION
F:3.4% D:3.2%
SCHEDULED OUTAGES
F:8.1% D:39.6%
EXT INTERFER./OP. ERROR
F:2.4% D:3.8%
WEATHER & ENVIR.
F:4.0% D:1.3%
UNKNOWN
F:4.7% D:2.2%

As of January 31, 2020

(Item 1.1,1.2,1.5) January 2020 CAIDI = 38.20 ↓ (38.91)



(Item 1.1,1.2,1.5) January 2020 ASAI = 0.9995 ↑ (0.9994)



(Item 1.4) Top 5 Worst Feeders Distribution Causes

#	Feeder	Outage Count
1	P261	13
2	P294	12
3	P340	11
4	P262	6
5	P280	6

(Item 1.4) Top 5 Distribution Outage Causes

#	Outage Cause	Count
1	Wind	38
2	Overhead Equipment	35
3	Vegetation	16
4	Snakes	10
5	Substation Equipment	7

(Item 1.3) Outage Count

TOTAL	UFLS	Non-UFLS
610	358	252

(Item 1.3) UFLS Contribution to Reliability

SAIDI	SAIFI	CAIDI
84.99	5.06	16.80

UNC* - Unchanged

As of January 31, 2020

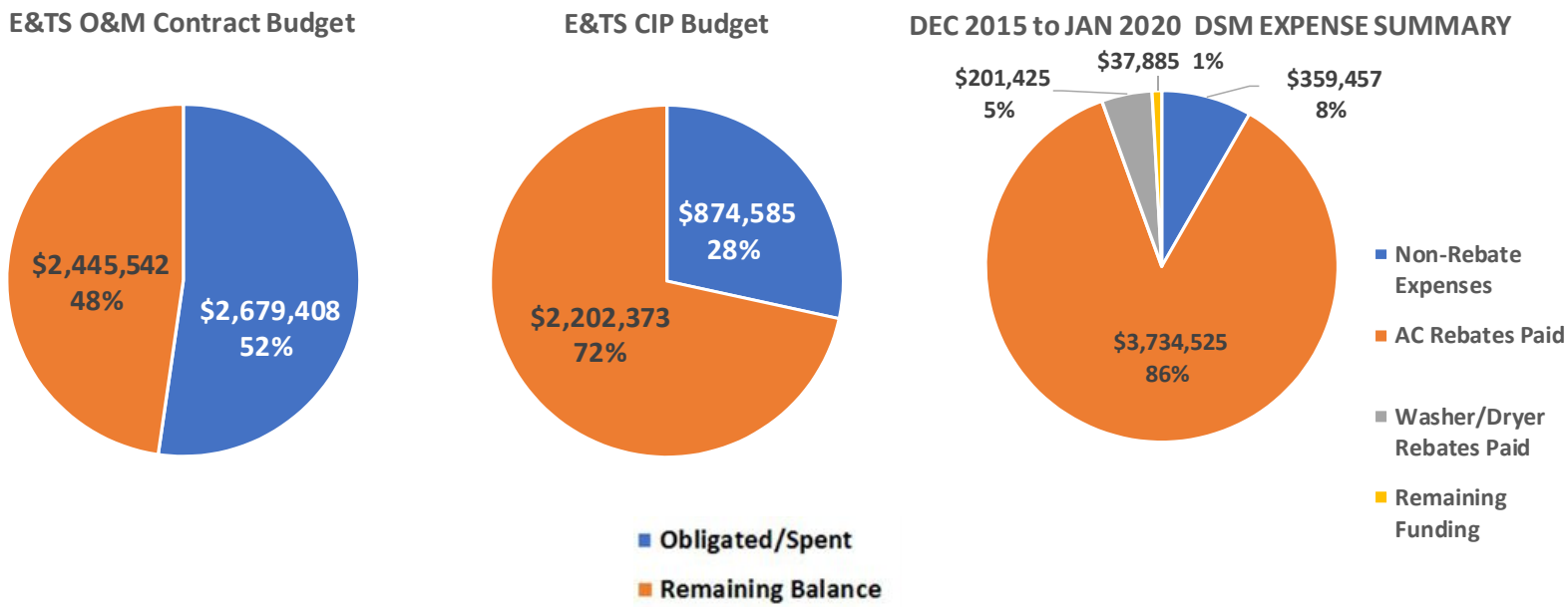
E&TS Divisional Report Summary

January 31, 2020

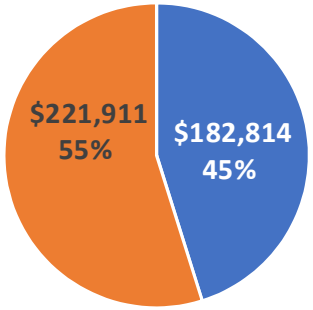
Contents

- E&TS Budget Execution Performance
  - O&M Contract Budget
  - CIP Budget
  - DSM Budget
- Environmental Compliance (SPCC and BMP Inspections)

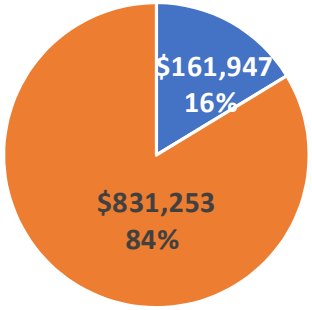
E&TS Budget Execution Performance



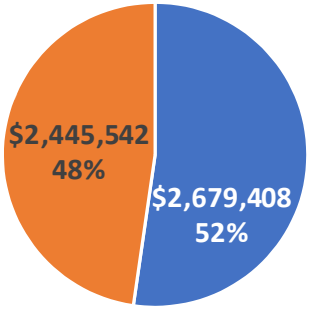
ENG O&M Contract Budget



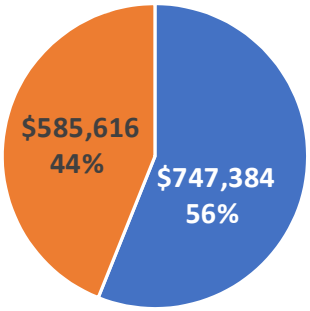
SPORD O&M Contract Budget



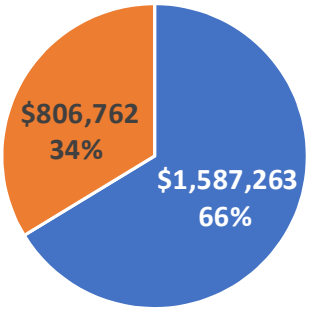
E&TS O&M Contract Budget



P&R O&M Contract Budget

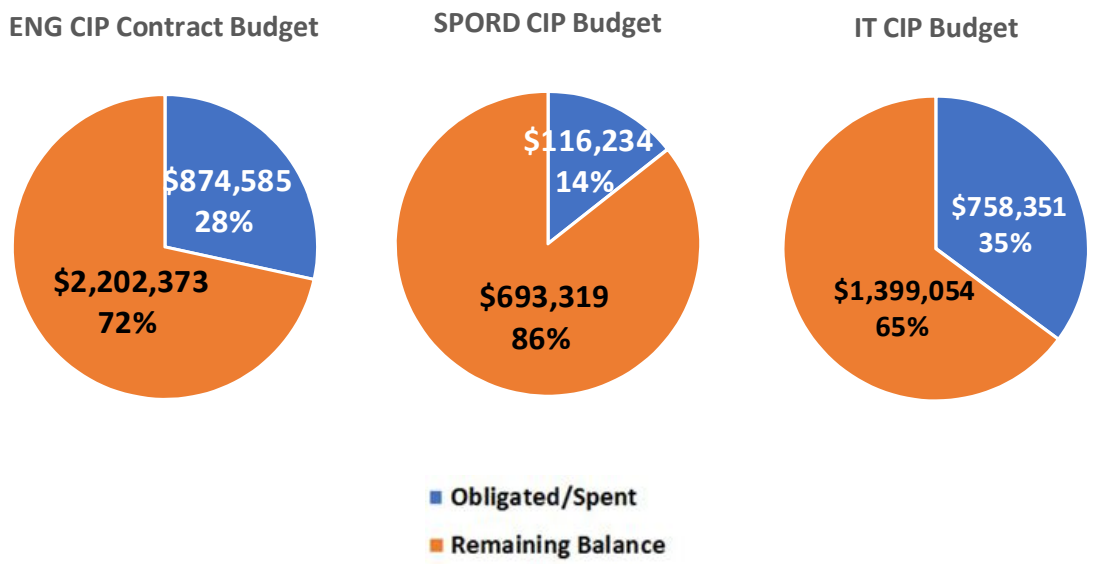


IT O&M Contract Budget



Obligated/Spent

Remaining Balance


ENG CIP Contract Budget
$874,585
28%
$2,202,373
72%
SPORD CIP Budget
$116,234
14%
$693,319
86%
IT CIP Budget
$758,351
35%
$1,399,054
65%
Obligated/Spent
Remaining Balance

FY 2020 Procurement Status

Business Unit	Current Type					Current Status			Planned			
	RFP	Bid	Multistep Bid	Total	Resolicited	QBL Established	Evaluation Completed	Award/NTP	RFP	Bid	Multistep Bid	Total
SPORD			1	1			6	2	2		6	8
Engineering	3	24		27			7	7	2	10		12
SPORD/Engineering				0			0					0
IT	4			4	4				4			4
P&R		2	3	5		2	2	0		2		2
Total	**7**	**26**	**4**	**37**	**4**	**2**	**15**	**9**	**8**	**12**	**6**	**26**

Environmental Compliance

P&R Inspections Status Ending January 31, 2020

Inspection Type	Organization Responsibility	Violations Not Remediated	Number
Spill Prevention, Control, and Countermeasure (SPCC)	Generation	New Violation Notifications Issued	6
		Remediations Past Due	18
		Remediations Not Past Due	0
	T&D	New Violation Notifications Issued	1
		Remediations Past Due	1
		Remediations Not Past Due	0
Best Management Practices (BMPs)	Generation	New Violation Notifications Issued	1
		Remediations Past Due	5
		Remediations Not Past Due	0

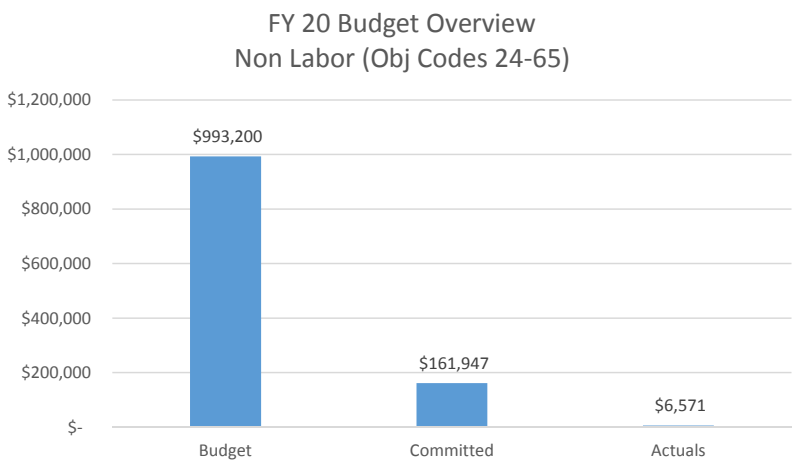
- SPCC rule purpose is to help facilities prevent oil discharges into navigable waters or adjoining shorelines
- BMP refers to a type of auxiliary pollution controls in the fields of industrial wastewater control and municipal sewage control, storm water management, and wetland management

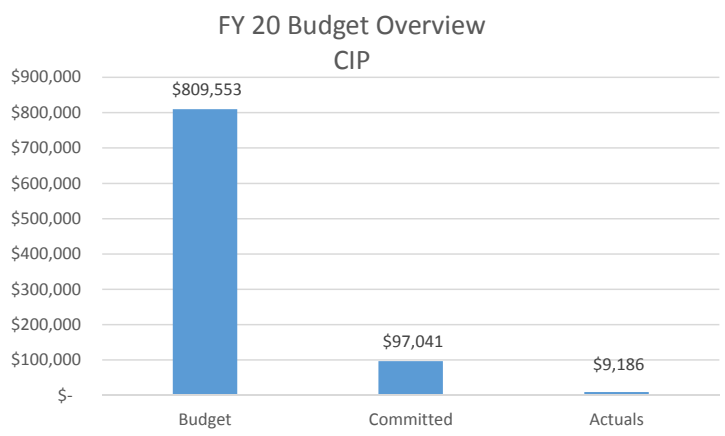
SPORD CCU Report

Update thru January 31, 2020

SPORD FY 2020 Budget Status

thru December 31, 2019





**Excludes DSM & Major Contracts (IPP, PPA, Fuel)*

SPORD FY 2020 Budget Status

- Major Contracts (Non-O&M) thru December 2019

	Budgeted Amount	Committed Amount	Actuals	PO Balance
Aggreko Contract	$ 13,227,886	$ 13,227,886	$ 2,065,652	$ 11,162,235
Fuel Contracts	$ 270,418,228	$ 332,697,930	$ 84,677,520	$ 248,020,410
MEC IPP (Piti 8&9)	$ 18,446,737	$ 10,314,988	$ 3,203,615	$ 7,111,373
Glidepath Contract (Renewable)	$ 10,184,494	$ 10,184,494	$ 1,521,852	$ 8,662,642

SPORD FY 2020 Budget Status

Demand Side Management

Description	FY16	FY17	FY18	FY19	FY20 As of 1/31/20	Total to Date
Regular/OT Pay	$11,348.80	$22,256.00	$26,121.83	$50,715.19	$11,519.27	$121,961.09
Other Contractual	$28,278.50	$85,550.05	$116,977.50	$3,025.00	-	$233,831.05
Ads & Radio Announcements	-	-	-	$7,500.00	$1,500.00	$9,000.00
Paid Rebates-Split AC	$154,700.00	$557,275.00	$1,349,825.00	$1,374,650.00	$274,575.00	$3,711,025.00
Paid Rebates-Central AC	$3,400.00	$8,200.00	$4,400.00	$6,500.00	$1,000.00	$23,500.00
Paid Rebates-Washer/Dryer	$2,800.00	$7,425.00	$57,200.00	$110,800.00	$23,200.00	$201,425.00
Total Expenses	$200,527.30	$680,706.05	$1,554,524.33	$1,553,190.19	$311,794.27	$4,300,742.14
Bank Interest (+)	$1,676.42	$1,722.74	$1,222.29	$730.05	$127.57	$5,479.07
Bank Fees	$155.00	$1,032.06	$1,085.08	$1,247.54	$145.00	$3,664.68

Budget Balance: $ 493,775.25

Ongoing Activities

- Contract Performance Management (IPP, Agrekko)
- Generation Fuel Supply & Fuel Farm Management
- DSM Rebate Processing & UESC Program
- Renewables (Wind Turbine Maint & DOAg MOA, GPS Invoicing, Phase II & III Projects)
- New Power Plant Procurement
- Smart Grid/Network Support
- Project Management
  - Procurement
  - *January Project Activities*

PROCUREMENT ACTIVITIES

PENDING AWARD / NTP

Responsible	PROJECT	Description	CCU Date Approved (Resolution No.)	PUC Date Approved (Docket No.)	Projected Start*	Projected Completion	Status
SPORD (RAC)	PLANNING	MV90 Integration Services		*not required*	TBD	TBD	Contract Negotiations
SPORD (LOS)	STUDIES	Power System Analyses and Studies			Feb-20	TBD	Contract and PO signed
SPORD (RAC)	SCADA	DNP3 SA training			TBD	TBD	Vendor decline to povide price proposal
SPORD (FJI)	NEW POWER PLANT	Build, Operate & Transfer Contract for 120-180MW of New Generation Capacity.	09/03/19 (2019-13)	10/31/19 (2019-13)	11/1/2019	10/31/2022	PUC approved it October 31, 2019.

PROCUREMENT ACTIVITIES

ONGOING PROCUREMENT

Responsible	PROJECT	Description	Bid or RFP	Bid/RFP No	Announced	Bid Opening / Due	Notes
SPORD (MAT)	RENEWABLES	Renewable Energy Resource Phase III	MS Bid	GPA-007-18	11/16/2017	9/12/2019 (Price)	Notice of lowest bidder issued. Protest filed. Currently under OPA review.
SPORD (RAC)	STUDIES	Consulting Services for Distribution Study using Smart Grid Analytics	RFP	RE-SOLICITATION RFP-19-002	Feb-19	3/28/2019	Price Negotiations
SPORD (RAC)	Tier 2 Network	ABB TropOs Network Services	RFP	GPA-RFP-19-010	Jul-19	TBD	Completed Price Negotiations
SPORD (MAT)	SPORD Software	Utility Resource Planning Software	RFP	GPA-RFP-25-003	Jan-20	Mar-20	On-going Solicitation
SPORD (MAT)	Cabras PMC	PMC for Cabras #1 and #2 Steam Power Plant	IFB	MS-GPA-035-20	Feb-20	Apr-20	On-going Solicitation

DEVELOPING PROCUREMENT

Responsible	PROJECT	Description	Bid or RFP	Projected Start	Projected Completion	Status
SPORD (RAC)	ELECTRIC VEHICLE	Electric Vehicle Infrastructure	RFP	Oct-19	Jun-20	Developing Requirements (hold)
SPORD (ANF/MAT)	FUEL	GPA Bulk Fuel Storage Facility PMC	Bid	FY2020	Jun-20	Developing Specifications to convert to PMC
SPORD (LOS)	WIND TURBINE	Wind Turbine O&M Supervision and Materials	RFP	FY2019	FY2019	Developing RFP documents
SPORD (ANF)	FUEL	Bulk ULSD Supply	MS Bid	Feb-20	Jun-20	Bid Package Prepared. Pending upper management advise on issuance date for the solicitation.
SPORD (ANF)	FUEL	Bulk RFO Supply	MS Bid	Feb-20	Jun-20	Bid Package Prepared. For CCU & PUC approval
SPORD (MAT)	RENEWABLES	Phase IV Renewable Resource Acquisition	(TBD)	Jan-20	Dec-20	Developing Scope of Work & Bid Documents
SPORD (RAC)	SCADA	Replicated Database	RFP	May-20	Dec-20	Developing Scope of Work & RFP Documents

PROJECT ACTIVITIES – January 2020

No.	Project Description	January 2020 Activities	Status / Est. Completion	RFP/Bid No
1	Energy Storage System (Phase I)	Final design completed. Clearing and grading permit work commenced in November 2017. Foundation permit work commenced in January 2018. Construction is 98% completed.	Apr-20	MS Bid GPA-082-15
2	Renewable Energy Resource Phase II	No significant activities during month.	KEPCO PV plant COD is extended to January 21, 2022. Hanwha's COD is also extended to Aug 22, 2022.	MS Bid GPA-070-16
3	New Power Plant Bid (EPCM)	GPA held a partnering session with attendees from KEPCO, Govguam agencies, Stanley on January 29 and 31.	Projected Award (2019 Q3) COD (2022 Q2)	MS GPA-034-18
4	DSM Marketing	No additional activities funded for remaining of the year.	Continuous	
5	DSM Rebate Program	Processed about **210** applications for rebates totaling ~ $**70**k	Continuous	
6	Wireless Network Expansion	Commenced Southern Expansion in collaboration with GWA: 30% Router Equiqment and Accessories purchase Preparing next router order and installation documents	Dec-19 Dec 2019 Dec 2019	GPA-019-18
7	Electric Grid Analysis Software	Training on Planning and Analysis Cases	Jun-20	GPA-064-16
8	GDOE BEST Schools	**Pilot Project: Carbullido Elementary School & Lighting Grant Project:** - Construction 100% complete **Southern High and George Washington High** - Construction 100% Complete **Pending Final Reports.**	**Lighting Installations:** **Southern HS: 08/09/2019** **GWHS:** 08/04/2019 **Layouts, Audit Check & Substantial Completion:** 08/31/2019 **Close-Out:** 09/30/2019	GPA-RFP-16-013

No.	Project Description	January 2020 Activities	Status / Est. Completion	RFP/Bid No
9	Supervisory Control and Data Acquisition (SCADA) System	Project Substantially completed	Feb 2019 (Punchlist items by Nov 2019)	GPA-066-16
10	Mobile Workforce Management System	Test Server config completed Jan 2020	Mar-20	GPA-RFP-18-013
11	Consulting Services for Smart Grid Analytics Enabled Distribution System Planning, Technical, and Economic Feasibility Studies	Price Negotiations	Dec 2019 (Contract Award)	RE-SOLICITATION GPA-RFP-19-002
12	MEC Piti &8 and #9 - ECA Extension	Contract Extension commenced 12:00 Noon January 29, 2019. (No issues) Reviewing Recapitalization Projects completed and in-progress. Reviewing option to convert to ULSD. Possible project and funding adjustments.	IN PROGRESS	(N/A)
13	Cabars 1&2 PMC Solicitation	PUC approval received in January 2020. IFB announced 2/11/2020.	IN PROGRESS (Est. completion 10/1/2020)	GPA-035-20
14	EV Infrastructure	Fast charge station scope for Mangilao offices. Developing fast charge station scope for Mangilao offices.	6/1/2020	
15	Renewable Energy Resource Phase III	Under Protest Period, currently filed with the OPA.	TBD	GPA-007-18
16	Utility Energy Services Contract (UESC)	Continued work with GDOE on Best Schools Program (Grant & Pilot) Continued discussions with Navy, KenCorp, Bank of Guam, UOG on potential scope.	Ongoing	
17	RFO Supply to Baseload Plants	Completed. 2-year Contract to commence on Dec 1, 2018 and will expire on August 31, 2020 with 3-1 year extention options	Completed	IFB GPA-009-18
18	GPA Fuel Farm RFO Pipeline Repair & Upgrade	c/o Engineering Project Mgt. Repairs completed. Repairs on 12-inch pipeline connection to Tk1934 overflow line	Project Implementation in progress. Estimated completion: Feb 2020	IFB GPA-047-18
19	GPA Fuel Farm ULSD Pipeline Upgrade	c/o Engineering Project Mgt. Contractor mobilization in progress	Project Timeline: Estimated Start: Jan 2020 Est. Completion: Dec 2020	IFB GPA-027-19

No.	Project Description	January 2020 Activities	Status / Est. Completion	RFP/Bid No
20	Tk 1934 & Tk1935 API 653 Internal Inspection	c/o Engineering Project Mgt. Contractor Mobilization in progress	Project Timeline: Estimated Start: Feb 2020 Est. Completion: Dec 2022	IFB GPA-028-19
21	Milsoft Systems Software Services	Engineering Analysis Training -January 2020 Completed	Continuous	GPA-RFP-18-003
22	MV90 Integration Services	Contract Negotiations		GPA-RFP-18-001
23	Grant Support	Continued grant development and execution. Initiated Kickoff meeting for project start in July. 1. Execution of GW & Southern HS Lighting Retrofit with Siemens (UESC Partner) 2. Guam Energy Office EnergySmart School Grant finalizing scope and MOU 3. Development & Submittal of USDA Revolving Loan Grant 4. Development & Submittal for Dept of Interior Energizing Insular Communities (EIC) Grant. 14 proposals submitted July 31, deadline	1) Close out: 09/30/19 2) GEO MOA Finalize: Sept '19 Grant Scope Completion: Dec. '20 3) Pending announcement 4) September 2019 (Award Announcement)	
24	Redesignation of Cabras-Piti / Guam	Re-designation received 12/2018. SIP Draft sent to Guam EPA week of 10/21/2019. Final clarifications and changes mde to Control Strategy and SIP Modeling Protocol and submitted by GPA Guam EPA via email and hand delivery of printed copy, week of February 10, 2020. Awaiting final decision on AAQM.	Start: October 2011 Est. Completion: April 2020 *Submitted to EPA week of Oct. 21, 2019. Expecting final response from US EPA RIX on or before April 20, 2020.	RFP-11-001
25	GPA Fuel Farm- OWS Upgrading	c/o Engineering Project Mgt. Scope included in Tk 1934 & Tk1935 API 653 Internal Inspection and repair.	Project Timeline: Estimated Start: Feb 2020 Est. Completion: Dec 2020	IFB GPA-028-19
26	GPA Fuel Farm- LD System Upgrading	c/o Engineering Project Mgt. Scope included in Tk 1934 & Tk1935 API 653 Internal Inspection and repair.	Project Timeline: Estimated Start: Feb 2020 Est. Completion: Dec 2022	IFB GPA-028-19

No.	Project Description	January 2020 Activities	Status / Est. Completion	RFP/Bid No
27	Integrated Resource Plan	Received report from Leidos on candidate resources. Received corrected Load Forecast from UFS; AGMETS and CFO requested for High Load forecast (data center). Fuel Forecast from S&P downloaded and under SPE review. Agenda, Calendar and Presentation for Demand Forecasting under review by Engr Supervisors, SPORD Manager and AGMETS.	9/20/2020	GPA-RFP-17-002 / UFS / S&P
28	Energy Storage Development Support	Consultant preparing proposal for third-party commissioning services	Sept/Oct 2019	GPA-RFP-13-007
29	Wind Turbine Maintenance Supervision and Materials	Consultant to supervise turbine repairs & replacement parts.	Estimated Start: TBD Est. Completion: TBD	Sole Source
30	Utility Resource Plannign Software RFP.	RFP Announced on 1/16/2020, deadline for proposals on 3/19/2020.	Planned Completion: 9/30/2021	RFP-20-003
31	Strategic Planning	ON HOLD. (c/o Finance Contract w/ Mark Beauchamp)	Estimated Start: TBD Est. Completion: TBD	
32	Power System Analyses and Studies	Signed contract and PO Acknowledgement received from S&C. Project on hold due to Phase III Protest.	Estimated Start: Nov 2019 Est. Completion: TBD	
33	CT PMC Negotiations	Contract expires February 28, 2021. Request for Contract Extension Proposal sent to TEMES.	Estimated Start: Mar 2020 Est. Completion: Dec 2020	TBD
35	Diesel Supply to Tenjo Vista	Bid Package Prepared. Resolution 2020-02 approved by CCU. For PUC approval in Feb 2020 hearing.	Project Timeline: Estimated Start: May 2020 Est. Completion: Dec 2020	TBD
36	GPA Fuel Farm Mgt Contract	2nd & 3rd Year Contract Extension (10/01/20-09/30/22) approved by CCU (Resolution 2020-03). For PUC approval in Feb 2020 hearing.	2-year base period: Completed 09/30/19 1st Year Extn: 10/01/19 to 09/30/20 2nd & 3rd Yr Extn: For PUC approval	IFB GPA-014-17
37	RFO Supply to Baseload Plants	Bid Package Prepared. Resolution 2020-04 for approval in Feb 2020 CCU meeting. ContractTerm: 3-year base period: 09/01/20 to 08/31/23 w/ 2 Year Extn Option	Solicitation Timeline: Estimated Start: Mar 2020 Est. Completion: Aug 2020	TBD

CCU Report- DSM

As of January 31, 2020

All Expenses – Fiscal Year

Description	FY16	FY17	FY18	FY19	FY20 As of 1/31/20	Total to Date
Regular/OT Pay	$11,348.80	$22,256.00	$26,121.83	$50,715.19	$11,519.27	$121,961.09
Other Contractual	$28,278.50	$85,550.05	$116,977.50	$3,025.00	-	$233,831.05
Ads & Radio Announcements	-	-	-	$7,500.00	$1,500.00	$9,000.00
Paid Rebates–Split AC	$154,700.00	$557,275.00	$1,349,825.00	$1,374,650.00	$274,575.00	$3,711,025.00
Paid Rebates–Central AC	$3,400.00	$8,200.00	$4,400.00	$6,500.00	$1,000.00	$23,500.00
Paid Rebates–Washer/Dryer	$2,800.00	$7,425.00	$57,200.00	$110,800.00	$23,200.00	$201,425.00
Total Expenses	**$200,527.30**	**$680,706.05**	**$1,554,524.33**	**$1,553,190.19**	**$311,794.27**	**$4,300,742.14**
Bank Interest (+)	$1,676.42	$1,722.74	$1,222.29	$730.05	$127.57	$5,479.07
Bank Fees	$155.00	$1,032.06	$1,085.08	$1,247.54	$145.00	$3,664.68

**Expenses for Jan 20 are preliminary and may be subject to adjustment during reconciliation process.*

DSM Funding

No.	Description	Amount
1	Initial DSM Budget FY 2016	$ 1,806,014.00
2	Interest Income	$ 5,479.07
3	Bank Fees	$ 3,664.68
4	Additional Budget: ▪ Bond Refinance 2017 ▪ Revenue Funds FY2019 ▪ Revenue Funds FY2020	 $ 1,139,189.00 $ 1,047,500.00 $ 300,000.00
5	Total Expense as of Report	$4,300,742.14
	DSM Ending Balance	$ (6,224.75)

FY 2017- Rebate Amount Paid Monthly

Month	Total	Split A/C Units	Central A/C Units	Washers/ Dryers
OCT '16	$ 25,250.00	$ 23,450.00	$ 800.00	$ 1,000.00
NOV '16	$ 57,525.00	$ 55,625.00	$ 1,600.00	$ 300.00
DEC '16	$ 19,625.00	$ 18,225.00	$ 800.00	$ 600.00
JAN '17	$ 49,650.00	$ 48,050.00		$ 1,600.00
FEB '17	$ 43,175.00	$ 42,850.00	$ 325.00	
MAR '17	$ 25,550.00	$ 25,875.00	$ (325.00)	
APR '17	$ 33,875.00	$ 30,950.00	$ 800.00	$ 2,125.00
MAY '17	$ 57,675.00	$ 54,275.00	$ 2,400.00	$ 1,000.00
JUN '17	$ 76,175.00	$ 74,675.00	$ 1,300.00	$ 200.00
JUL '17	$ 30,975.00	$ 30,975.00		
AUG '17	$ 69,400.00	$ 69,200.00		$ 200.00
SEP '17	$ 84,025.00	$ 83,125.00	$ 500.00	$ 400.00
TOTALS	$ 572,900.00	$ 557,275.00	$ 8,200.00	$ 7,425.00

FY 2018- Rebate Amount Paid Monthly

Month	Total	Split A/C Units	Central A/C Units	Washers/ Dryers
OCT '17	$186,850.00	$185,850.00	$800.00	$200.00
NOV '17	$41,900.00	$41,700.00		$200.00
DEC '17	$109,875.00	$108,475.00		$1,400.00
JAN '18	$31,175.00	$31,175.00		
FEB '18	$69,825.00	$68,825.00		$1,000.00
MAR '18	$121,100.00	$120,100.00		$1,000.00
APR '18	$99,700.00	$94,400.00	$500.00	$4,800.00
MAY '18	$133,350.00	$127,150.00		$6,200.00
JUN '18	$82,800.00	$77,600.00		$5,200.00
JUL '18	$60,475.00	$56,475.00	$1,000.00	$3,000.00
AUG '18	$139,750.00	$129,650.00	$1,300.00	$8,800.00
SEP '18	$334,625.00	$308,425.00	$800.00	$25,400.00
TOTALS	$1,411,425.00	$1,349,825.00	$4,400.00	$57,200.00

FY 2019- Rebate Amount Paid Monthly

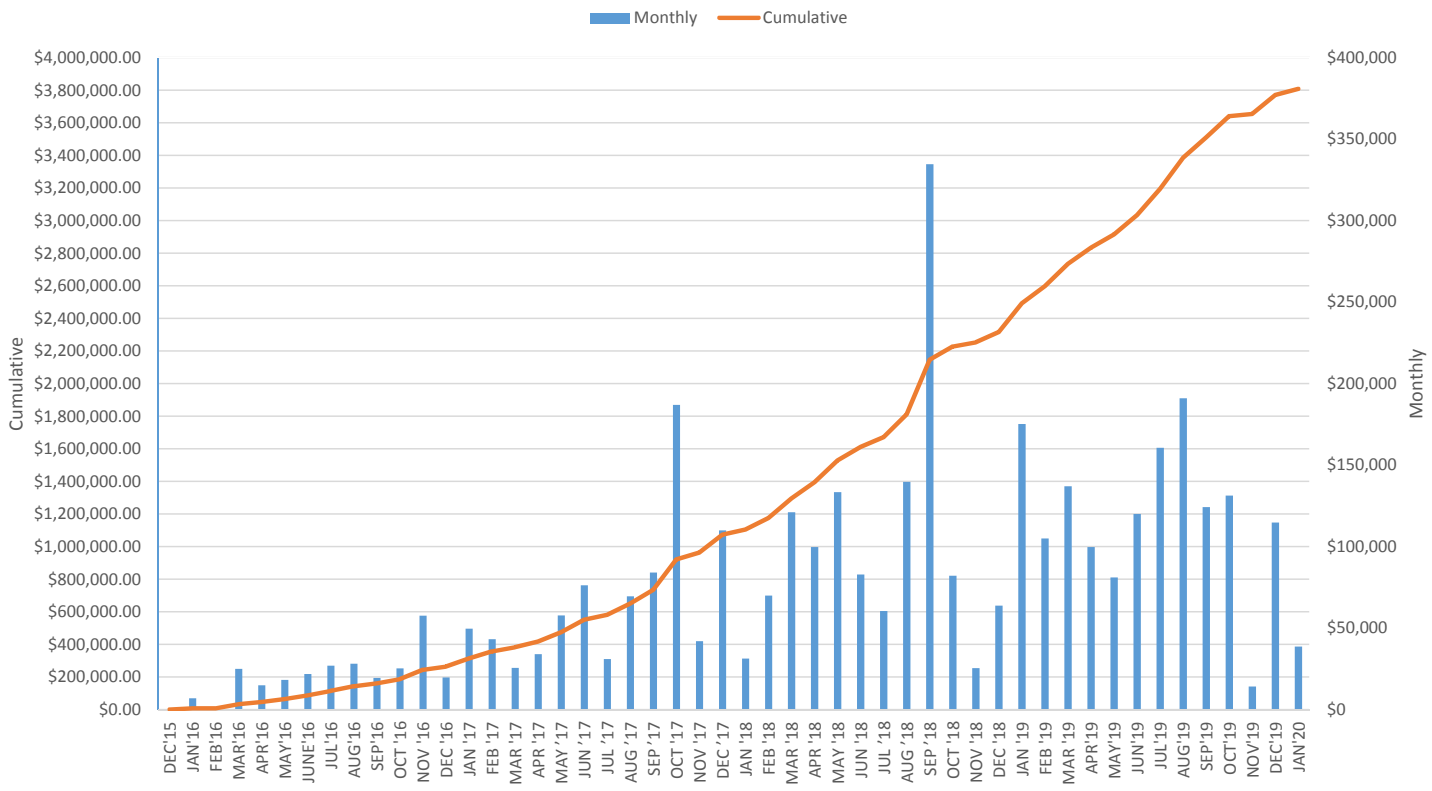
Month	Total	Split A/C Units	Central A/C Units	Washers/ Dryers
OCT '18	$ 82,000.00	$ 75,400.00	$ –	$ 6,600.00
NOV '18	$ 25,425.00	$ 23,425.00	$ –	$ 2,000.00
DEC '18	$ 63,925.00	$ 62,525.00	$ –	$ 1,400.00
JAN '19	$ 175,150.00	$ 158,150.00	$ –	$ 17,000.00
FEB '19	$ 104,925.00	$ 96,125.00	$ –	$ 8,800.00
MAR '19	$ 137,025.00	$ 119,825.00	$ 3,400.00	$ 13,800.00
APR '19	$ 99,650.00	$ 89,250.00	$ –	$ 10,400.00
*	$ (111,225.00)	$ (102,825.00)		$ (8,400.00)
MAY '19	$ 80,950.00	$ 72,950.00	$ –	$ 8,000.00
JUN '19	$ 120,525.00	$ 110,125.00	$ 800.00	$ 9,600.00
JUL '19	$ 162,350.00	$ 152,350.00	$ 800.00	$ 9,200.00
AUG '19	$ 191,175.00	$ 184,075.00	$ 500.00	$ 6,600.00
SEP '19	$ 124,200.00	$ 115,500.00	$ 500.00	$ 8,200.00
TOTALS	$ 1,255,475.00	$ 1,156,475.00	$ 6,000.00	$ 93,000.00

** FY18 Finance Adjustment*

FY 2020- Rebate Amount Paid Monthly

Month	Total	Split A/C Units	Central A/C Units	Washers/ Dryers
OCT '19	$131,300.00	$120,000.00	$500.00	$10,800.00
NOV '19	$14,050.00	$13,650.00	$0.00	$400.00
DEC '19	$114,775.00	$104,275.00	$500.00	$10,000.00
JAN '20	$38,650.00	$36,650.00	-	$2,000.00
FEB '20	-	-	-	-
MAR '20	-	-	-	-
APR '20	-	-	-	-
MAY '20	-	-	-	-
JUN '20	-	-	-	-
JUL '20	-	-	-	-
AUG '20	-	-	-	-
SEP '20	-	-	-	-
TOTALS	$298,775.00	$274,575.00	$1,000.00	$23,200.00

FY'17- FY'20 Rebate Amount Paid



FY 2017- Number of Applications Received By Customer Service and Paid Monthly

Month	Rec'd By CS	Paid By Finance
OCT '16	92	77
NOV '16	68	160
DEC '16	141	54
JAN '17	109	138
FEB '17	92	120
MAR '17	144	84
APR '17	147	104
MAY ’17	215	178
JUN ’17	322	252
JUL ’17	295	105
AUG ’17	339	224
SEP ’17	270	282

FY 2018- Number of Applications Received By Customer Service and Paid Monthly

Month	Rec'd By CS	Paid By Finance
OCT '17	270	576
NOV '17	277	140
DEC ’17	302	360
JAN '18	333	99
FEB '18	289	231
MAR '18	326	380
APR '18	256	325
MAY '18	298	417
JUN '18	353	260
JUL ’18	449	197
AUG ’18	451	445
SEP ’18	343	717

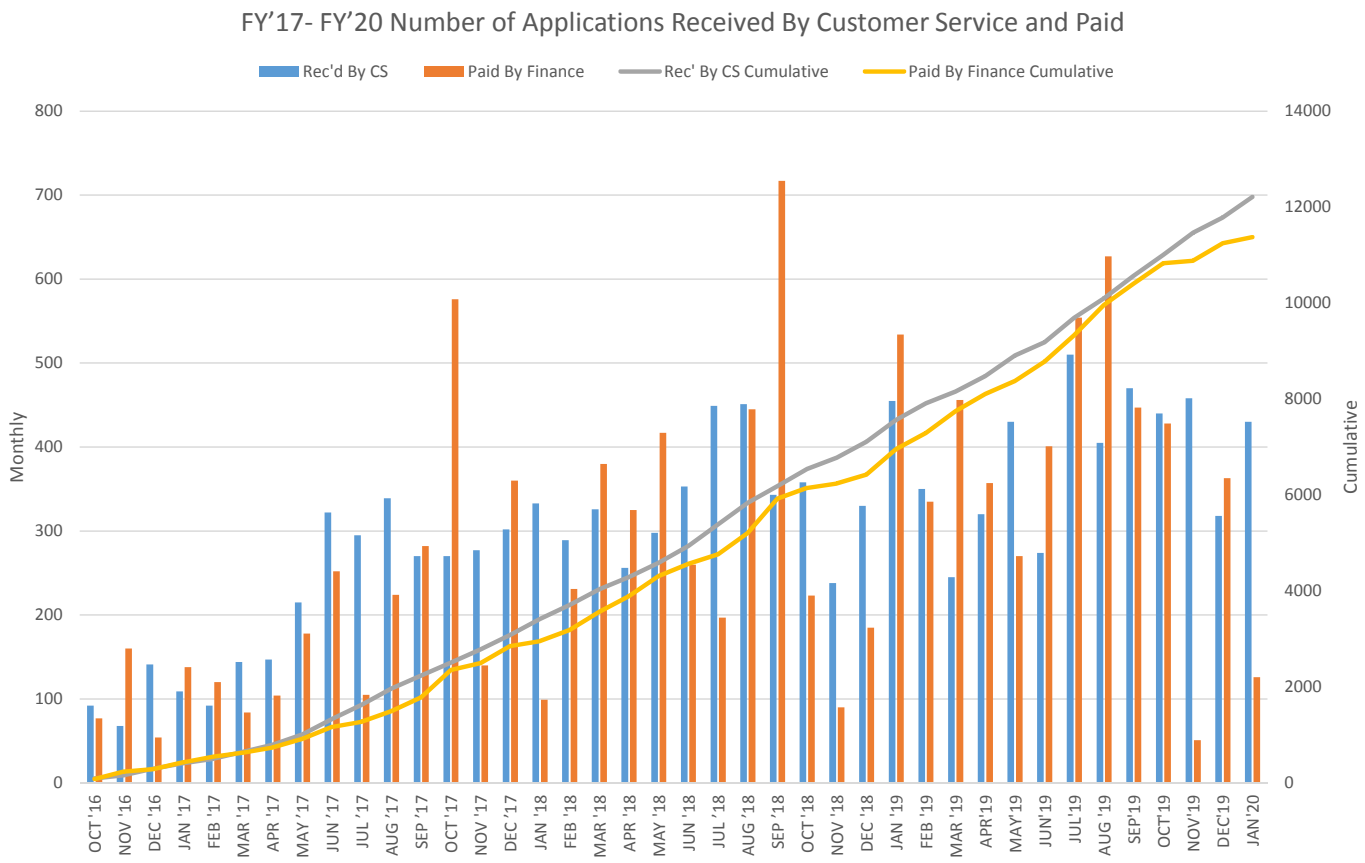
FY 2019 Number of Applications Received By Customer Service and Paid Monthly

Month	Rec'd By CS	Paid By Finance
OCT '18	358	223
NOV '18	238	90
DEC '18	330	185
JAN '19	455	534
FEB '19	350	335
MAR '19	245	456
APR '19	320	357
MAY '19	430	270
JUN '19	274	401
JUL '19	510	554
AUG '19	405	627
SEP '19	470	447

FY 2020 Number of Applications Received By Customer Service and Paid Monthly

Month	Rec'd By CS	Paid By Finance
OCT '19	440	428
NOV '19	458	51
DEC '19	318	363
JAN'20	430	126
FEB '20		
MAR '20		
APR '20		
MAY '20		
JUN '20		
JUL '20		
AUG '20		
SEP '20		

FY'17- FY'20 Number of Applications Received By Customer Service and Paid

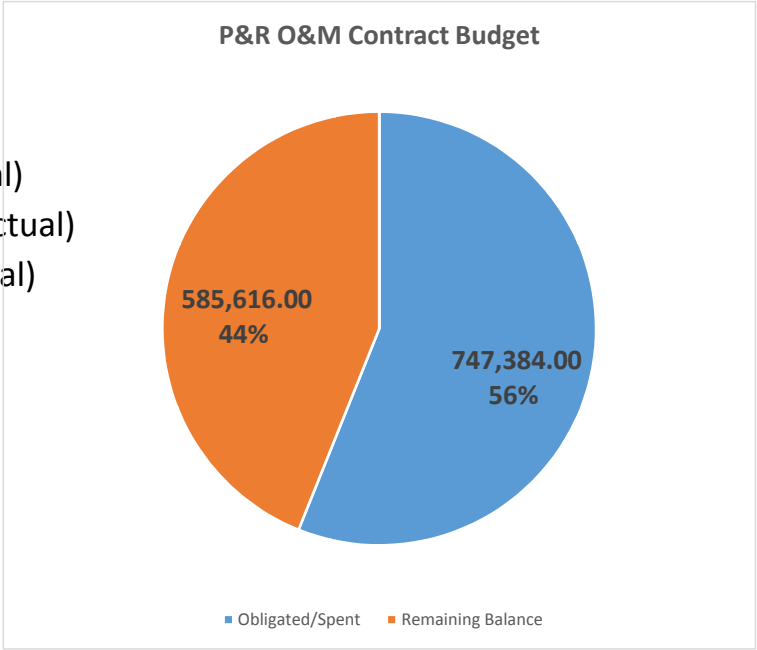


Planning & Regulatory CCU Report

January 31, 2020

Planning & Regulatory O&M Contract Budget

- Revenue Funded
- Target
  - 0.10% O&M Obligation as of October 31, 2019 (Actual)
  - 26.62% O&M Obligation as of December 31, 2019 (Actual)
  - 56.07% O&M Obligation as of January 31, 2020 (Actual)
  - 70% O&M Obligated by March 31, 2020



P&R Weekly & Monthly Inspection Reports

- Best Management Practices (BMP) Report Summary [Weekly]
- Generation Spill Prevention, Control, and Countermeasures (SPCC) Report Summary [Monthly]
- T&D Spill Prevention, Control, and Countermeasures (SPCC) Report Summary [Monthly]

- GPA is responsible to employees, the island environment, and the community to take all reasonable steps necessary to prevent spills from its facilities in order to protect human health and the environment

P&R Inspection Report Purpose

- The purpose of these inspections is to catch discrepancies and violations internally and correct them before inspections by Guam EPA and US EPA
- Regulatory Agencies can conduct scheduled or un-scheduled (surprise) inspections any time
- Any major discrepancies or violations cited can lead to issuance of a Notice of Violation (NOV), possible fines, and/or other enforcement action
- P&R conducts routine SPCC inspections in compliance with the requirements of 40CFR 112.7(a)(3)(ii), Discharge Prevention Measures

Weekly BMP Report

WEEKLY BMP REPORT SUMMARY
CABRAS POWER PLANT
MONTH OF JANUARY 2020

LEGEND OF TRACKING

- Notification Date
- Completed
- Within Scheduled Remediation
- Deadline is Past Due

INSPECTOR: WILLIAM MAFNAS/MARVIN POLIARCO

LOCATION	WE 01/03/20 FINDINGS	WE 01/10/20 FINDINGS	WE 01/17/20 FINDINGS	WE 01/24/20 FINDINGS	RECOMMENDATION/ REMARKS	INITIAL FINDINGS DATE	DUE DATE	DATE COMPLETED	RESPONSE
Cabras Facility	Wooden pallets improperly stored throughout the facility (main entrance near trash bin, between fuel treatment and water treatment house and inside Cabras 3&4	Wooden pallets improperly stored throughout the facility (main entrance near trash bin, between fuel treatment and water treatment house and inside Cabras 3&4	Wooden pallets improperly stored throughout the facility (main entrance near trash bin, between fuel treatment and water treatment house and inside Cabras 3&4		Properly store or dispose of wooden pallets	1/3/2020	ASAP		
	Oil found on floor of Cabras 3&4	Oil found on floor of Cabras 3&4	Oil found on floor of Cabras 3&4		Conduct cleanup	12/20/2019	ASAP		

Weekly BMP Report

WEEKLY BMP REPORT SUMMARY
CABRAS POWER PLANT
MONTH OF JANUARY 2020

LEGEND OF TRACKING

- Notification Date
- Completed
- Within Scheduled Remediation
- Deadline is Past Due

INSPECTOR: WILLIAM MAFNAS/MARVIN POLIARCO

LOCATION	WE 01/03/20 FINDINGS	WE 01/10/20 FINDINGS	WE 01/17/20 FINDINGS	WE 01/24/20 FINDINGS	RECOMMENDATION/ REMARKS	INITIAL FINDINGS DATE	DUE DATE	DATE COMPLETED	RESPONSE
Cabras Facility	Grass and debris covering storm drains throughout the facility (storm drain in front of storage day tank #1 & storm drain in front of switchyard.	Grass and debris covering storm drains throughout the facility (storm drain in front of storage day tank #1 & storm drain in front of switchyard.	Grass and debris covering storm drains throughout the facility (storm drain in front of storage day tank #1 & storm drain in front of switchyard.		Remove debris and clean storm drain	12/20/2019	ASAP		
	Overgrown grass & vegetation throughout the facility (between C3&4 oil-water separator &outfall, inside ponding basin, parking lot behind storage tanks & C3&4 transformers	Overgrown grass & vegetation throughout the facility (between C3&4 oil-water separator & outfall, inside ponding basin, parking lot behind storage tanks & C3&4 transformers	Overgrown grass & vegetation throughout the facility (between C3&4 oil-water separator & outfall, inside ponding basin, parking lot behind storage tanks		Cut the grass	1/3/2020	ASAP		

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Weekly BMP Report

WEEKLY BMP REPORT SUMMARY
CABRAS POWER PLANT
MONTH OF JANUARY 2020

LEGEND OF TRACKING

- Notification Date
- Completed
- Within Scheduled Remediation
- Deadline is Past Due

INSPECTOR: WILLIAM MAFNAS/MARVIN POLIARCO

LOCATION	WE 01/03/20 FINDINGS	WE 01/10/20 FINDINGS	WE 01/17/20 FINDINGS	WE 01/24/20 FINDINGS	RECOMMENDATION/ REMARKS	INITIAL FINDINGS DATE	DUE DATE	DATE COMPLETED	RESPONSE
Cabras Facility			Debris pile accumulating near ponding basin and outfall		Remove debris	1/17/2020	ASAP		
Chemical Storage Building (Cabras 1, 2, 3, & 4)	Water mixed with chemical (acid) in the trench/pit	Water mixed with chemical (acid) in the trench/pit	Water mixed with chemical (acid) in the trench/pit		Conduct cleanup	12/20/2019	ASAP		

T&D SPCC Inspection Report

SUMMARY OF SPCC MONTHLY INSPECTION REPORT
MONTH OF JANUARY 2020

LEGEND OF TRACKING

- Notification Date
- Completed
- Within Scheduled Remediation
- Deadline is Past Due

SUBSTATIONS

LOCATIONS	FINDINGS		RECOMMENDATION/REMARKS	STATUS	RESPONSIBLE	COMPLETION DATE	DUE DATE	INITIAL FINDINGS DATE
DEDEDO SUBSTATION	*Facility Area*	NO CORRECTIVE ACTION						
DEDEDO SUBSTATION WAREHOUSE	*Transformer Storage Area*	Scrap metal at transformer storage area	Schedule disposal/salvage of scrap metal				ASAP	December 2019
MACHECHE SUBSTATION	*Secondary Containment*	NO CORRECTIVE ACTION						
TALOFOFO SUBSTATION	*Secondary Containment*	Water accumulation & oil sheen	Drain water	Remove oil sheen prior to draining rainwater			ASAP	January 2020
		Water & algae accumulation in bottom drain valve	Drain water and remove algae	Corrective action completed		January 2020	ASAP	December 2019
TENJO SUBSTATION	*Facility Area*	NO CORRECTIVE ACTION						
YIGO SUBSTATION	*Secondary Containment*	NO CORRECTIVE ACTION						

Generation SPCC Inspection Report

SUMMARY OF SPCC MONTHLY INSPECTION REPORT
MONTH OF JANUARY 2020

LEGEND OF TRACKING

- Notification Date
- Completed
- Within Scheduled Remediation
- Deadline is Past Due

POWER PLANT

LOCATIONS	FINDINGS		RECOMMENDATION/REMARKS	STATUS	RESPONSIBLE	COMPLETION DATE	DUE DATE	INITIAL FINDINGS DATE
CABRAS POWER PLANT	*Secondary Containment Day Tank No. 2*	Leak on filter drain valve	Verify/repair drain valve				ASAP	November 2019
		Corroded braces, bolts and nuts	Replace braces, bolts and nuts				ASAP	November 2019
	Refilling Valve	Rainwater, algae and dirt in sec. containment	Drain and remove algae and dirt				ASAP	November 2019
	Used Oil Tank	Corroded stairs and railings	Repair/replace stairs and railings				ASAP	November 2019
	PSST Tank	Algae and oil leak in sec. containment	Remove algae, conduct cleanup, verify/repair lines				ASAP	October 2019
	Supply line 8" from the tank farm	No secondary containment	Regular monitoring is requred				ASAP	September 2019
		Pieces of corroded metals underneath the supply line	Remove corroded metals and avoid disposing it in water/outfall				ASAP	November 2019
	Cylinder and Lube Oil Storage Tanks	Corroded lines	Repair				ASAP	November 2019
	Used Oil Facility	Containment filled with oil and used pads and rags	Conduct cleanup				ASAP	December 2019
DEDEDO CT	*Raw Fuel Tank*	Heavily corroded 2" fuel line	Conduct repair				ASAP	May 2019
	OWS Containment	Standing water inside	Remove water					January 2020

Generation SPCC Inspection Report (cont.)

SUMMARY OF SPCC MONTHLY INSPECTION REPORT
MONTH OF JANUARY 2020

LEGEND OF TRACKING

- Notification Date
- Completed
- Within Scheduled Remediation
- Deadline is Past Due

POWER PLANT

LOCATIONS	FINDINGS		RECOMMENDATION/REMARKS	STATUS	RESPONSIBLE	COMPLETION DATE	DUE DATE	INITIAL FINDINGS DATE
MACHECHE CT	Fuel Storage Tank Area	Corroded tank shells at T-130/140	Chip corrosion and recoat				ASAP	October 2015
		Level gauge is not working (Tank 140)	Fix level gauge				ASAP	April 2019
		Algae buildup at Tank 130 & 140 sec. containmnet	Remove algae	Corrective action completed		January 2020	ASAP	November 2019
		Oil on deck at purifier area	Identify source of oil leak, rectify	Corrective action completed		January 2020	ASAP	November 2019
YIGO CT	Tanks 130 and 140	Corroded tank shells	Chip corrosion & recoat tanks	Repair/repainting ongoing			ASAP	February 2019
	Tank 120	Corroded drain line pipe	Chip corrosion and recoat				ASAP	April 2019
	Fuel Filtration Area	Oil present inside fuel filtration area	Locate source of leak and rectify	Corrective action completed		January 2020	ASAP	December 2019
	Secondary Containment	Water inside OWS	Drain water				ASAP	January 2020
MANENGGON DIESEL	Pipeline	Corroded fuel supply pipeline	Chip corrosion & recoat				ASAP	July 2019
	Tank No. 2	Corroded tank shell	Chip corrosion & recoat				ASAP	November 2019
	Secondary Containment	Vegetation growing through cracks	Remove vegetation and seal cracks				ASAP	December 2019
TALOFOFO DIESEL	Fuel Storage Tank Area	Algae present	Remove algae				ASAP	January 2020
	Facility Area	Debris in the area due to ongoing engine repair	Conduct daily cleanup				ASAP	January 2020

Generation SPCC Inspection Report (cont.)

SUMMARY OF SPCC MONTHLY INSPECTION REPORT
MONTH OF JANUARY 2020

LEGEND OF TRACKING

- Notification Date
- Completed
- Within Scheduled Remediation
- Deadline is Past Due

POWER PLANT

LOCATIONS	FINDINGS		RECOMMENDATION/REMARKS	STATUS	RESPONSIBLE	COMPLETION DATE	DUE DATE	INITIAL FINDINGS DATE
TENJO DIESEL	Tank No. 2	Corroded supply pipe	Chip corrosion & recoat	Corrective action completed		January 2020	ASAP	July 2019
	Tank No. 1	Tank support corroded	Chip corrosion and recoat	Corrective action completed		January 2020	ASAP	December 2019
	Storm Drain Area	Wood pallets and debris stored near storm drain	Schedule disposal of pallets and debris				ASAP	January 2020
PITI #7 POWER PLANT	Main Fuel Tank	No integrity testing	Integrity testing is required				ASAP	January 2018
	Old Piti Power plant structure	Improper storage of drums and wood pallets	Move or dispose drums and wood pallets				ASAP	May 2019

GPA INFORMATION TECHNOLOGY
OCTOBER 2019

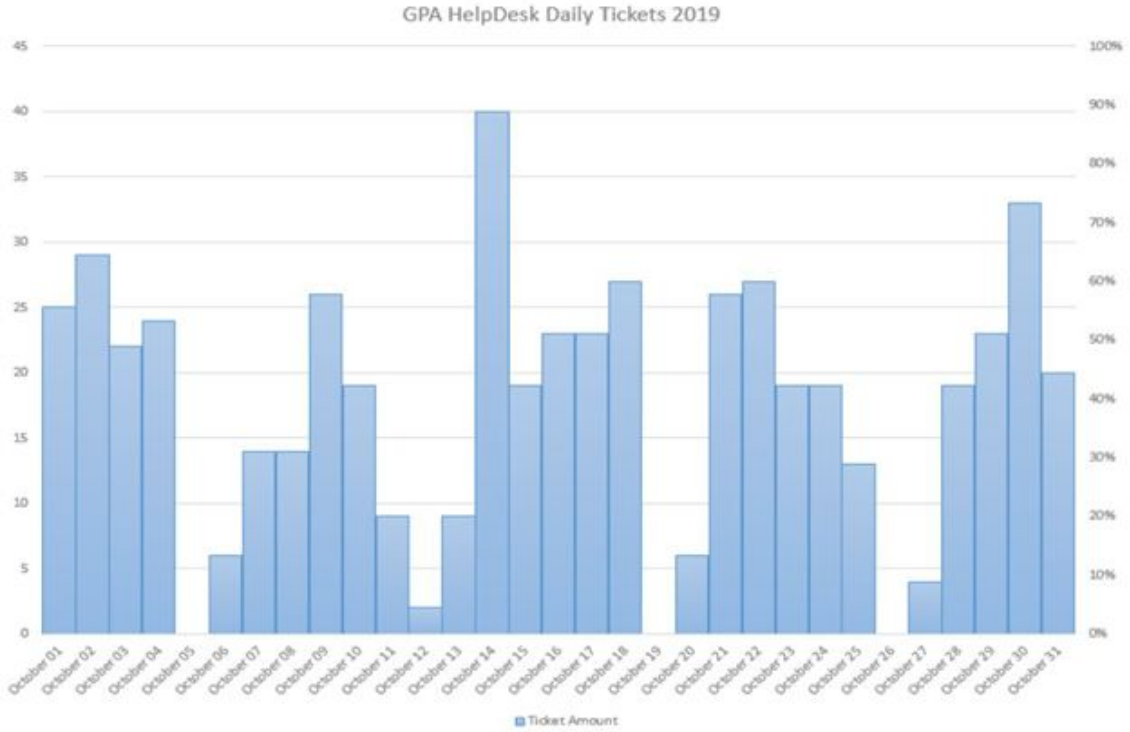
SUMMARY:

The Information Technology Department continues to improve services, monitoring processes and system infrastructure utilization as guided by Cyber-Security initiatives and regulatory compliance. We strive and continue to improve all areas. Computer Services continues to seek new technology with networking, system access and utilization. We also strive to meet target levels of uptime, to include the IBM i-Series AS400, Virtual Machine environment, (VMware V-Sphere), (Blade Servers and Disk Array Storage), and Physical Servers, (non-Virtual Machines).

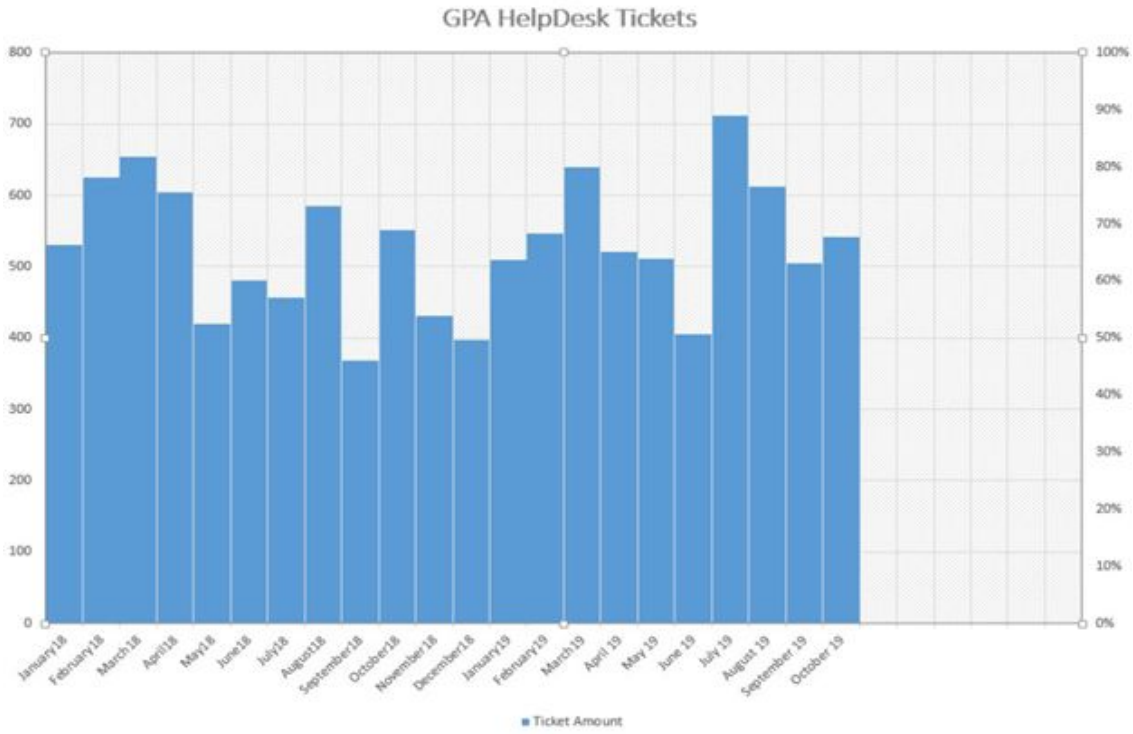
INCIDENT CALL SUMMARY:

The significance to record and utilize the Helpdesk Incident Handling Tool (ChangeGear) is to manage, track and measure workloads and assignments of customer reported IT incidents. The tracking of incidents is paramount. Measurements will be used for IT Customer Feedback survey in the future.

OCTOBER 2019 TICKETS



19 MONTH COMPARATIVE



For October 2019, Computer Services responded to 542 Help Desk calls from GPA internal and external customers. Breakdown as follows:

RESOLVED TICKETS BY PRIORITY

Low	Medium	High	Critical	Total
273	118	119	1	511

RESOLVED TICKET TYPES

End User	Hardware	Software	Network	Total
413	27	49	22	511

RESOLVED TICKETS REPORTED BY ORIGIN

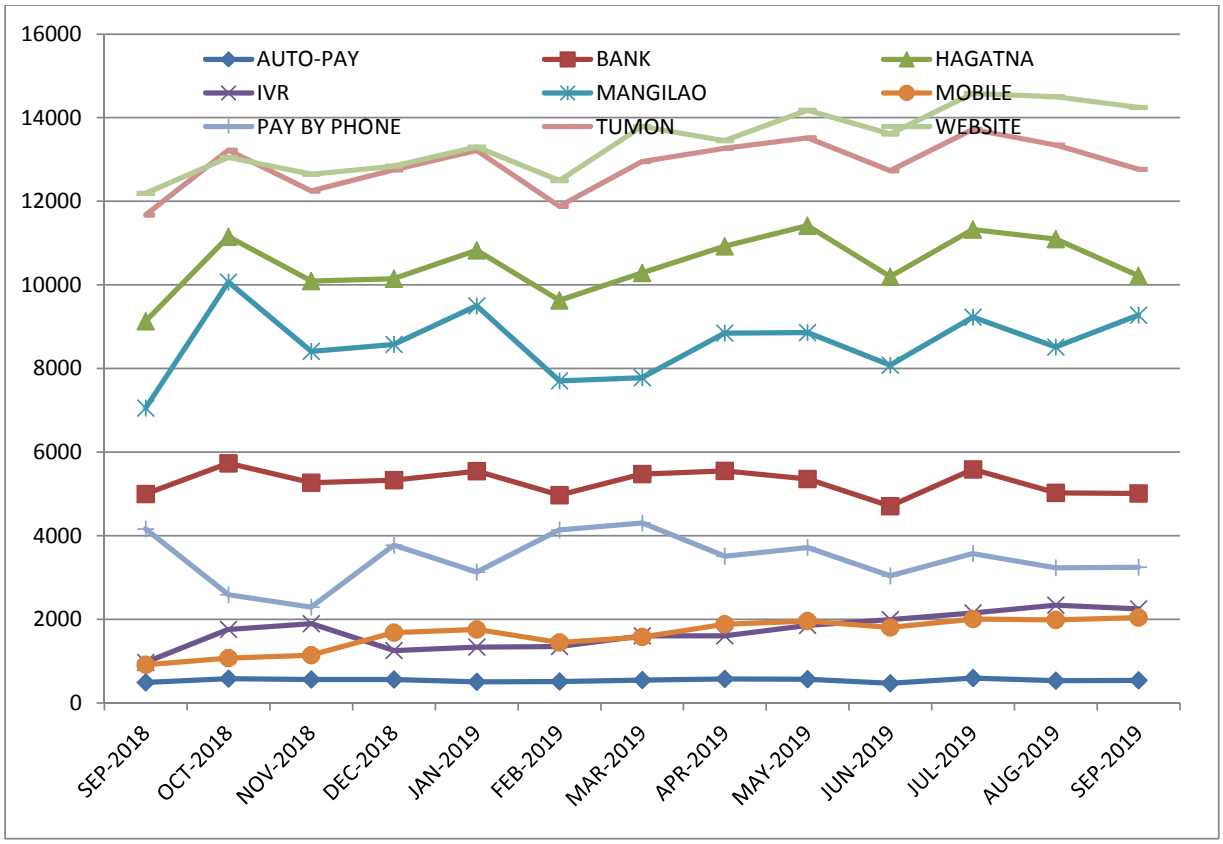
Phone	E-mail	Internal	Walk-In	Self Service Portal	Radio	Total
326	59	113	7	6	0	511

OPEN TICKETS BY PRIORITY

Low	Medium	High	Critical	Total
8	8	15	0	31

CC&B PAYMENT SUMMARY TRANSACTIONS:

Payment Transactions by On Site/Website/Auto-Pay/BANK/Mobile



Payment Transactions by Count:

Row Labels	AUTO-PAY	BANK	HAGATNA	IVR	MANG	MOBILE	PAY BY PHONE	TUMON	WEBSITE
SEP-2018	493	4995	9127	966	7050	916	4158	11668	12189
OCT-2018	582	5728	11151	1755	10067	1069	2587	13218	13047
NOV-2018	558	5266	10095	1893	8411	1139	2290	12246	12646
DEC-2018	562	5327	10148	1254	8574	1683	3775	12751	12840
JAN-2019	506	5544	10824	1333	9498	1758	3127	13215	13299
FEB-2019	513	4968	9627	1346	7706	1448	4140	11880	12494
MAR-2019	546	5474	10284	1608	7781	1577	4305	12948	13790
APR-2019	577	5548	10926	1608	8849	1882	3512	13267	13448
MAY-2019	568	5360	11415	1853	8861	1957	3717	13516	14179
JUN-2019	467	4705	10193	1993	8079	1806	3036	12731	13609
JUL-2019	592	5583	11327	2153	9229	2006	3570	13717	14576
AUG-2019	529	5022	11096	2339	8516	1983	3232	13346	14505
SEP-2019	541	5008	10219	2252	9272	2042	3244	12762	14245
Grand Total	**7034**	**68528**	**136432**	**22353**	**111893**	**21266**	**44693**	**167265**	**174867**

MAJOR APPLICATION ISSUES FOR OCTOBER 2019

1. ORACLE CUSTOMER CARE & BILLING
   No system issue reported.

2. LANDIS & GYR AMI METERS (SMART METERS)
   No system issue reported.

3. ORACLE JDE
   No system issue reported.

4. METER DATA MANAGEMENT SYSTEM (MDMS)
   No system issue reported.

5. SHORETEL VOIP PHONE SYSTEM
   No system issue reported.

6. EMAIL EXCHANGE SERVER
   No system issue reported.

7. ONLINE PAYMENT SYSTEM (PAYGPA.COM)
   No system issue reported.

8. GEOGRAPHIC INFORMATION SYSTEM (GIS)
   No system issue reported.

9. MILSOFT OUTAGE MANAGEMENT SYSTEM (OMS)
   No system issue reported.

10. ADVANCED GRID ANALYTICS (AGA)
    System is updated and running.

11. MOBILE APP PAYMENT PROGRAM
    No system issue reported.

12. IVR PHONE PAYMENT SYSTEM
    No system issue reported.

ONGOING PROJECT UPDATES:

Disaster Recovery Site: Project to procure a Disaster Recovery (DR) site to provide redundancy for critical GPA applications and databases in case of disruption of the primary Fadian Data Center.
Update: RFP is in protest with one of the vendors. Awaiting decision from OPA.

Physical Security: Project to provide additional surveillance monitoring for Fadian, T&D, Dededo CT and Transportation Warehouse. Kickoff meeting was on Oct. 9 and camera and PA system installation is scheduled to start in October and currently ongoing.

Public Announcement (PA) system testing has been completed at Fadian. Surveillance system at Fadian is 90% completed and Acceptance Testing is ongoing.

GPWA Website Upgrades: Project to revamp GPA and GWA websites for the following, GUAMPOWERAUTHORITY.COM, PAYGPA.COM, GUAMWETERWORKS.ORG and PAYGWA.COM.
RFP Responses has been reviewed and awaiting clarification of proposals. PO has been awarded and project is ongoing.

Update: Project is ongoing.

Oracle CHAT-BOT: Project to provide Oracle Chat Bot services to GPA's PAYGPA.COM, Mobile APP and Facebook Program. This will allow customers to utilize a CHAT program to make inquiries to frequently asked questions and inquiries on their account. Project has started and expected completion by Oct. 31. Project has just completed testing and looking to transfer into production by Nov. 2018.

Update: Deployment to GuamPowerAuthority.com is online. Pending Facebook and PAYGPA.COM.

JDE OneWorld to E1 Upgrade: License review is currently being done for both GPA and GWA to determine software and hardware requirements. Meeting with Oracle scheduled for Sept. 17 to discuss options for E1 Deployment.

VPlex and Unity Storage and Replication Implementation: New data storage and replication solution that will be implemented in conjunction with GPA's new disaster recovery solution. This will allow GPA to retire existing Storage Area Network (SAN) devices which are End of Life (EOL) and will allow Active to Active data replication between the GPA Fadian Data Center and the proposed new Disaster Recovery (DR) site.

Substation Survellence Camera Installation (Proof of Concept): Installation and testing of remote cameras at substations to test GPA Tier 2 wireless network. An initial camera has been installed at the Umatac Substation with additional sites identified at Piti, Harmon, Agana and Tamuning Substation.

Submitted by:
Melvyn Kwek
Chief Information Technology Officer

Infrared Inspection Worksheet

	Circuit	Last Infrared Inspection	
		Fiscal Year	Quarter
1	X065-X183	FY2017	4
2	X038-X124	FY2017	4
3	X123-X143	FY2017	4
4	H710/H760 - H502	FY2017	4
5	X023-X043	FY2017	4
6	X087-X073	FY2018	1
7	X247-X140		
8	X082-X160	FY2017	4
9	X020-X311-X336	FY2017	4
10	X039-X250	FY2018	1
11	X161-X070		
12	X006-X015/X016		
13	X024-X110	FY2017	4
14	X054-X246	FY2017	4
15	X056-X185		
16	X394-X126		
17	X173-X245		
18	H322/H326 - H401/H404		
19	H342/H346 - H402/H403		
20	H362/H366 - H750/H760		
21	H403/H404 - H602	FY2017	4
22	H612 - H501	FY2017	4
23	X021-X315-X334		
24	X022-X037-X190	FY2017	4
25	X036-X305		
26	X040-X112	FY2017	4
27	X045-X055		
28	X053-X209	FY2017	4
29	X081-X178		
30	X088-X151/X154	FY2017	4
31	X134-X180		
32	X150/X152-X221		
33	X214-X263		
34	X222-X067	FY2017	4
35	X150/X155-X071		
36	X080-X260		
37	X086-X101		
38	X093-X103		
39	X097-X227		
40	X098-X130		
41	X133-X170		
42	X174-X175		
43	X210-X226		
44	X301-X324		
45	X309-X326		

Top 10 Worst Circuits
Underground Circuits

Infrared Inspection Worksheet

	Sector	Circuit	Last Infrared Inspection	
			Fiscal Year	Quarter
1	North	P332	FY2019	4
2		P403		
3		P089		
4		P244		
5		P111		
6		P271	FY2017	4
7		P330		
8		P322	FY2019	4
9		P270		
10		P046	FY2018	1
11		P087		
12		P321	FY2019	4
13		P088	FY2017	4
14		P331		
15		P323	FY2019	4
16		P245		
17		P272		
18		P240		
19		P242		
20	Central	P212	FY2019	4
21		P213	FY2019	4
22		P202	FY2019	4
23		P201	FY2019	4
24		P210	FY2019	4
25		P007		
26		P250	FY2019	4
27		P205	FY2019	4
28		P206	FY2019	4
29		P203	FY2019	4
30		P253	FY2019	4
31		P283	FY2019	4
32		P280	FY2019	4
33		P311	FY2019	4
34		P007		
35		P211	FY2019	4
36		P202	FY2019	4
37		P251	FY2019	4
38		P252	FY2019	4
39		P201		
40		P282	FY2019	4
41		P310	FY2019	4
42		P204	FY2019	4
43		P312	FY2019	4
44		P281	FY2019	4
45		P400		
46	South	P340	FY2019	4
47		P261	FY2019	4
48		P221	FY2019	4
49		P294	FY2019	4
50		P341	FY2019	4
51		P005	FY2019	4
52		P260		
53		P003	FY2019	4
54		P220	FY2019	4
55		P298		
56		P262	FY2019	4
57		P223	FY2019	4
58		P301	FY2019	4
59		P005		
60		P260	FY2019	4

Top 10 Worst Circuits

ENGINEERING WORK ORDERS

Engineering Work Order Summary - January 2020	
Work Orders Received from CSR	90
Work Orders Processed & Released to T&D	192
Work Orders Processed & Released to CSR	47
Work Orders Cancelled	32
Work Orders Pending Survey	29
Total Pending WO at Engineering	322

Engineering Large Customer and Net Metering Tracking

Date Received	Customer Name	Work Worder Numbers	Location	KVA	Meter Qty	Status
12/20/2013	CoreTech International	Multiple	Dededo	300	64	Lada Estates, 450 kVA, Phase I, II and III are 100% Completed - 308 units energized. Phase IV currently in Construction phase, 50% completed.
1/27/2015	TG Engineers	422182-85, 90-93, 96-98	Agana Heights	100	11	10 Unit Apartment, 100 kVA, 80% Completed. Work currently on hold.
5/13/2015	CoreTech International Towers, Tower 101, 102, 103, and 104	426021	Tamuning	3,300	45	New condominiums, 2-1500kVA and 1 300 kVA, Tower 101, 102, 103 and the community center are 100% Completed. Work on Tower 104 is ongoing and is 65% Completed.
6/1/2017	New Underground Line (P-047)	466064	Tumon	1,500	1	New Undergound line 95% completed, Riser terminated. Mandrelling completed on completed sections. T&D started pulling wire and installing splices in August 2019. The Tsubaki Hotel is requesting GPA to hold off on the pending six outages due to their construction schedule.
3/1/2018	Docomo Pacific Inc., New Data Center	Pending Application	Talofofo	3,000	1	New Data Center. Planned to come off P-260 and P-262. 0% Completed. Still in Design Phase.
12/13/18	Simpson, Henry M	466907, 8, 466658	Santa Rita			New Subdivision. Design Ongoing. Demand load pending completion of subdivision design.
10/10/18	Don Sadwahni	465341	Harmon	2,000	1	New Industrial Subdivision, Inspection of civil work only, Proposed 12 Pad Mounted Xfmrs 92% Completed.
11/19/18	TNN Guam Primary Meter	466064	Tumon	1,500	1	Permanent primary meter for Tsubaki Hotel and Nikko Hotel (1500 + 3000kVA Nikko), 95% Completed.
10/01/19	Don Don Donkey "Don Quijote" Shopping Center	Pending Application	Tamuning	2,000	1	New Shopping Center at the intersection of Route 1 and10A. Permiitting phase.
12/01/19	GTA Landing Site	Pending Application	Piti	2,000	1	New Landing station, 30% completed, 2000 kVA.
12/01/19	New Tiyan Cold Storage (Limtiaco)	Pending Application	Tiyan	2,000	1	New Cold Storage, 10% Completed, Temp Power installed, 2000kVA.
12/01/19	Irownwood Villa Del Mar Phase II	Pending Application	Toto	250	50	New 50 Unit Apartment complex, Pending Applications.
Varies	Pending Net Metering Customers	Varies	Various Locations Islandwide		1	Pending Net Metering Customers as of October 31, 2019.
			Total	**17,950**	**178**	

NET METERING
January 2020

	Quantity	Connected kVA
Completed	2,079	23,867
Pending	2	57
Grand Total	2,081	23,924

Rate Class and Technology

Technology	Schedule	Customer Count	Total kW
Solar Energy	R - Residential	1,958	18,518.49
	J - Gen Service Dmd	48	2,779.13
	K - Small Gov Dmd	9	317.80
	L - Large Government	2	122.80
	P - Large Power	7	640.70
	G - Gen Serv Non-Dmd	46	1,405.76
	S - Sm Gov Non-Dmd	7	78.80
Wind Turbine	R - Residential	2	3.60
Grand Total		**2,079**	**23,867.08**

Projection Date Ending 12/31/2020

Customer Rate Class	Sum of Size (kW)	*Annual Projected kWh Generated	Non-Fuel Yield $/kWh	Estimated Annual Revenue Loss
R	18,522.09	30,549,869	0.087492	$ 2,672,869.97
J	2,779.13	4,591,316	0.125682	$ 577,045.92
K	317.80	518,889	0.133883	$ 69,470.44
L	122.80	203,743	0.129809	$ 26,447.73
P	640.70	1,056,495	0.109950	$ 116,161.70
G	1,405.76	2,328,743	0.145397	$ 338,592.37
S	78.80	125,245	0.147902	$ 18,524.03
Grand Total	**23,867.08**	**39,374,301**		**$ 3,819,112.17**

*Estimated number of hours from NREL for Guam (13.4 degrees North and 144 degrees East).

Estimated Annual Revenue Loss

Year	Estimated kWh	*Total Estimated Cost
2019	36,806,287	$ 3,546,649.04
2018	34,981,036	$ 3,521,130.12
2017	28,242,917	$ 2,828,834.71
2016	21,867,383	$ 2,200,794.56
2015	7,383,621	$ 856,921.27
2014	3,137,212	$ 410,558.94
2013	1,556,949	$ 178,996.00
2012	494,672	$ 58,545.89
2011	170,070	$ 18,177.13
2010	98,830	$ 8,483.27
2009	23,912	$ 1,656.87

*Source for effective yield rate from the Year End Revenue Reports (12 month Average Yield)

NET METERING
January 2020

Customer Count and Connected kW by Feeder

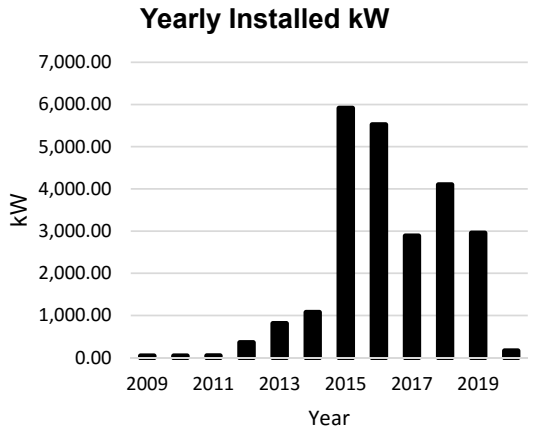
Status	Feeder	Net Metering Connected kW	Customer Count	% of Feeder Maximum kW	% of Feeder Minimum Daytime kW
Completed	P-005	302.73	27	17.5%	35.2%
	P-046	290.29	35	6.8%	10.4%
	P-088	731.72	78	12.2%	19.2%
	P-089	627.97	77	14.0%	33.8%
	P-111	190.00	3	3.5%	6.2%
	P-203	553.89	42	7.4%	21.0%
	P-204	150.38	17	3.2%	6.6%
	P-205	44.00	5	0.9%	1.6%
	P-210	612.14	58	12.0%	16.2%
	P-212	1,086.12	105	26.3%	68.0%
	P-213	322.13	13	12.3%	16.5%
	P-220	187.22	21	30.7%	96.5%
	P-221	598.28	61	13.6%	27.1%
	P-223	554.95	60	23.3%	33.3%
	P-240	58.55	2	0.9%	7.9%
	P-245	192.60	4	3.8%	8.2%
	P-250	1,363.06	126	21.0%	36.8%
	P-251	145.50	7	5.9%	9.0%
	P-253	611.03	61	13.6%	21.5%
	P-262	1,144.89	115	30.1%	72.1%
	P-270	482.77	41	9.5%	19.1%
	P-271	323.37	18	5.5%	11.7%
	P-272	280.91	20	11.0%	24.9%
	P-280	371.54	30	20.7%	38.4%
	P-281	204.90	5	7.3%	20.4%
	P-282	31.75	4	0.8%	2.6%
	P-283	666.95	59	18.4%	31.6%
	P-294	1,295.43	122	29.9%	59.3%
	P-301	233.76	24	16.5%	29.4%
	P-311	1,098.11	63	27.5%	47.1%
	P-322	2,108.43	118	27.8%	55.2%
	P-323	316.52	21	6.7%	20.8%
	P-330	689.01	86	12.7%	25.5%
	P-331	827.91	91	13.1%	21.2%
	P-332	687.24	72	12.2%	17.8%
	P-340	560.12	50	30.9%	68.0%
	P-087	1,512.52	151	38.5%	60.3%
	P-252	599.13	32	14.2%	29.0%
	P-321	374.86	35	6.7%	7.5%
	P-260	99.76	10	14.5%	49.9%
	P-067	86.20	10	1.0%	1.3%
	P-312	82.24	5	4.9%	5.7%
	P-206	26.08	3	2.7%	4.8%
	P-242	23.75	2	0.4%	1.1%
	P-310	181.57	8	6.6%	12.1%
	P-261	492.62	53	17.8%	30.6%
	P-201	115.86	10	3.3%	5.8%
	P-007	85.86	8	11.9%	25.3%
	P-244	36.56	2	2.1%	2.1%
	P-202	39.50	3	1.2%	2.9%
	P-341	4.30	1	0.4%	1.6%
	P-401	117.00	2	10.3%	17.3%
	P-400	43.14	3	4.5%	4.6%
Completed Total		**23,867.08**	**2,079**		
pending	P-245	50.00	1	1.0%	2.1%
	Pending	7.31	1	0.0%	0.0%
pending Total		**57.31**	**2**	**1.0%**	**2.1%**
Grand Total		**23,924.39**	**2,081**		

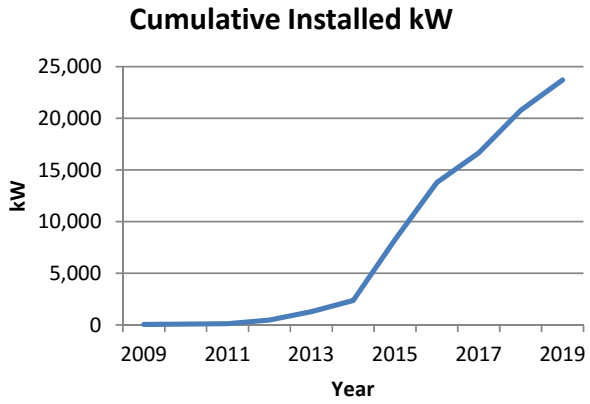
	Feeders highlighted in red indicates renewable energy capacity has exceeded 25% of feeder maximum load.
	Feeders highlighted in yellow indicates renewable energy capacity has reached 75% of minimum daytime load.

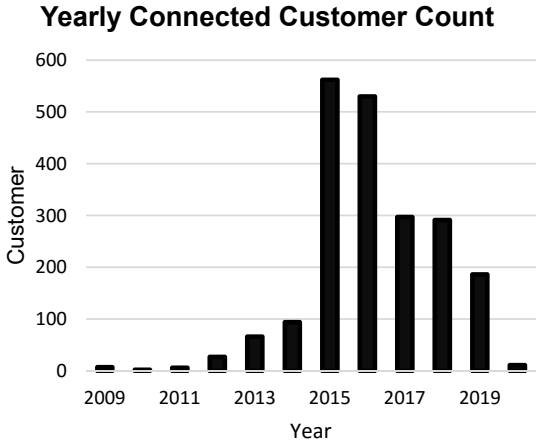
NET METERING
January 2020

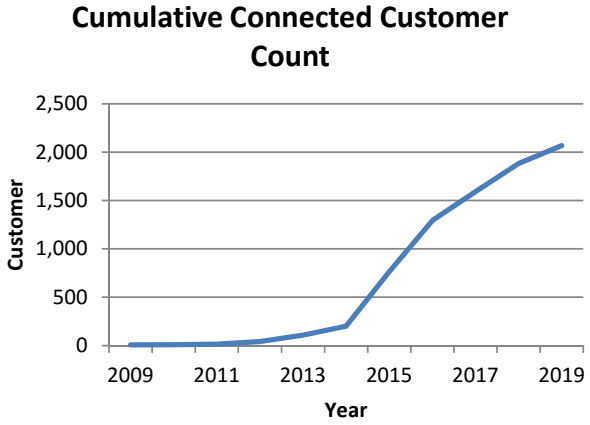
Installed kW by Year		
Year	Total	Cumulative
2009	39.46	39.46
2010	39.20	78.66
2011	41.61	120.27
2012	354.61	474.88
2013	808.15	1,283.03
2014	1,072.04	2,355.07
2015	5,908.91	8,263.98
2016	5,518.63	13,782.60
2017	2,880.40	16,663.00
2018	4,095.63	20,758.63
2019	2,949.09	23,707.72
2020	159.36	23,867.08
Grand Total	23,867.08	

Customer Count by Year		
Year	Total	Cumulative
2009	7	7
2010	2	9
2011	6	15
2012	27	42
2013	66	108
2014	94	202
2015	562	764
2016	530	1,294
2017	297	1,591
2018	291	1,882
2019	186	2,068
2020	11	2,079
Grand Total	2,079	









Production Data
31-Jan-20

SYSTEM											
YEAR	MONTH	# of DAYS	GROSS GENERATION	FUEL CONSUMPTION		GROSS FUEL EFFICIENCY (Target ≥ 15.99 kWh/gal)	COST per GROSS kWh	GROSS HEAT RATE (Baseloads) PUC Target less than 9,600	GROSS HEAT RATE (Peaking) PUC Target less than 13,600	Ave. MW	Peak MW
				(gal)	(bbl)						
2017	Sept	30	143,990,208	10,309,304	245,460	13.97	$ 0.1152	9,541.20	13,107.05	200	254
	Oct	31	147,122,071	9,774,857	232,735	15.05	$ 0.1079	9,590.71	11,375.81	198	254
	Nov	30	147,284,781	9,783,352	232,937	15.05	$ 0.1061	9,563.85	11,257.17	205	253
	Dec	31	151,600,064	9,925,003	236,310	15.27	$ 0.1122	9,607.13	11,035.82	204	250
2018	Jan	31	147,704,057	9,563,641	227,706	15.44	$ 0.1078	9,755.40	11,029.21	199	246
	Feb	28	131,329,470	8,660,044	206,192	15.16	$ 0.1150	9,763.94	11,125.15	195	241
	Mar	31	144,370,550	9,889,634	235,467	14.60	$ 0.1345	9,183.77	11,853.09	194	244
	Apr	30	142,493,891	9,636,757	229,447	14.79	$ 0.1232	9,558.86	11,901.02	198	247
	May	31	151,201,454	10,120,017	240,953	14.94	$ 0.1342	9,549.70	11,703.13	203	249
	June	30	142,902,259	9,674,924	230,355	14.77	$ 0.1399	9,563.51	11,494.36	198	246
	July	31	139,718,862	9,726,750	231,589	14.36	$ 0.1468	9,647.53	11,909.20	188	242
	Aug	31	141,640,237	9,834,936	234,165	14.40	$ 0.1437	9,817.09	13,623.96	190	238
	Sept	30	129,965,486	9,303,709	221,517	13.97	$ 0.1526	9,383.54	13,625.29	181	240
	Oct	31	149,090,501	10,752,842	256,020	13.87	$ 0.1592	9,870.49	12,783.94	200	243
	Nov	30	139,840,706	9,348,494	222,583	14.96	$ 0.1446	9,772.22	12,091.07	194	241
	Dec	31	144,799,157	9,756,460	232,297	14.84	$ 0.1497	9,443.41	11,943.41	195	237
2019	Jan	31	134,551,799	9,056,271	215,626	14.86	$ 0.1172	9,677.80	11,506.72	181	224
	Feb	28	122,596,954	8,257,791	196,614	14.85	$ 0.1152	9,592.63	11,923.40	182	226
	Mar	31	139,964,506	9,489,626	225,943	14.75	$ 0.1309	9,586.39	12,331.54	188	234
	Apr	30	143,583,892	9,385,611	223,467	15.30	$ 0.1249	9,597.50	11,794.45	199	244
	May	31	154,541,037	10,653,233	253,648	14.51	$ 0.1378	9,854.93	12,008.47	208	254
	June	30	152,035,851	10,394,927	247,498	14.63	$ 0.1378	9,756.34	11,985.93	211	255
	July	31	151,991,559	10,148,056	241,620	14.98	$ 0.1230	9,789.72	11,505.06	204	251
	Aug	31	147,598,476	9,960,397	237,152	14.82	$ 0.1259	9,622.68	11,430.55	198	253
	Sept	30	139,744,390	9,678,417	230,438	14.44	$ 0.1259	10,019.86	11,676.24	194	243
	Oct	31	147,131,892	9,789,114	233,074	15.03	$ 0.1294	9,742.17	12,670.15	198	247
	Nov	30	144,772,854	10,312,356	245,532	14.04	$ 0.1437	9,631.16	12,353.82	201	245
	Dec	31	143,448,641	9,483,024	225,786	15.13	$ 0.0993	9,649.19	11,794.69	193	236
2020	Jan	31	138,041,863	9,188,575	218,776	15.02	$ 0.1286	9,706.87	11,592.61	186	227

T&D Vegetation Management
Percent Completion (per Sector Feeder)
Note: Feeders priority listing based on outages due to vegetation

Northern Sector

Feeder	Esitmated Distance (LF)	Distance Trimmed by T&D Crew (LF)	Distance Trimmed by Contractor (LF)	% Completion
P332	6,830	16,480	9,561	381%
P322	7,265	680	4,800	75%
P330	2,635	120	12,599	483%
P087	4,245	4,650		110%
P046	1,245	230		
P321	4,045	250		
P088	3,310	520		
P089	670	430		64%
P331	1,925	240		12%
P323	2,810			
P271	50	1,405		2810%
P270	300	1,595		532%
P245	1,660	1,860		112%
P272	150	430		287%
P111	500	475		95%
P244	920	940		102%
P240	430	430		100%
P242	290	160		55%
Total	39,280	30,895	26,960	147%

Central Sector

Feeder	Esitmated Distance (LF)	Distance Trimmed by T&D Crew (LF)	Distance Trimmed by Contractor (LF)	% Completion
P250	33,290	15,990	10,392	79%
P212	17,560	1,685		10%
P253	15,240	1,390		
P283	2,230	1,005	7,000	359%
P210	10,120	820		8%
P280	1,675	930		56%
P311	1,360			
P007	778			
P211	6,050	170		
P202	420	640		
P251	280			
P213	3,500	110		
P252	1,520	600	4,586	341%
P201	100	30		
P203	370			
P282	525			
P310	370	100		27%
P205	350	100		
P206	140	250		
P204	530	20		
P312	200			
P281	525			
P400	150			
Total	97,283	23,840	21,978	47%

Southern Sector

Feeder	Esitmated Distance (LF)	Distance Trimmed by T&D Crew (LF)	Distance Trimmed by Contractor (LF)	% Completion
P294	9,430	2,205	22,801	265%
P261	4,930	3,970	9,939	282%
P340	13,240	2,060	27,675	225%
P262	5,185	1,315	19,236	396%
P221	1,570	3,345		213%
P223	2,500	6,315		253%
P341	880	2,315	450	314%
P301	19,915	2,074	1,675	19%
P005	990	400		40%
P220	1,250	580		46%
P260	12,630	2,650		21%
Total	72,520	27,229	81,776	150%

GUAM POWER AUTHORITY
ATURIDAT ILEKTRESEDAT GUAHAN
P O BOX 2977, AGANA, GUAM 96932-2977
Telephone: (671) 648-3066 Fax: (671) 648-3168

GUAM POWER AUTHORITY
FINANCIAL STATEMENT OVERVIEW
December 2019

Attached are the financial statements and supporting schedules for the month and fiscal year ended December 31, 2019.

Summary
The increase in net assets for the month ended was $1.9 million as compared to the anticipated net increase of $1.0 million projected at the beginning of the year. The total kWh sales for the year were 4.72% less than projected and non-fuel revenues were $0.3 million less than the estimated amount. O & M expenses for the month were $5.4 million which was $0.3 million less than our projections for this year. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to $3.1 million, which was right in line with the projected amounts. There were no other significant departures from the budget during the period.

Analysis

Description	Previous Month	Current Month	Target
Quick Ratio	2.31	2.59	2
Days in Receivables	43	47	52
Days in Payables	42	27	30
LEAC (Over)/Under Recovery Balance -YTD	$7,887,109	$6,472,638	$9,628,107
T&D Losses	5.33%	5.36%	<7.00%
Debt Service Coverage	1.62	1.60	1.75
Long-term equity ratio	1.24%	1.58%	30 – 40%
Days in Cash	230	208	60

The Quick Ratio has been a challenge for GPA historically. However, the influx of cash from insurance proceeds continued to improve this ratio. GPA has current obligations of approximately $75 million and approximately $193 million in cash and current receivables. The LEAC over-recovery for the month was $1.4 million. Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

Financial Statements
December 2019

Significant Assumptions

The significant assumptions in the financial statements are as follows:

- Accrual cutoff procedures were performed at month end
- An inventory valuation is performed at year-end only
- Accounts Receivable includes accruals based on prior months' usage.

Prepared by:	Reviewed by:	Approved by:
Lenora M. Sanz Controller	John J.E. Kim Chief Financial Officer	John M. Benavente, P.E. General Manager

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statements of Net Position
December 31, 2019 and September 30, 2019

	Unaudited December 2019	Unaudited September 2019	Change from Sept 30 2019
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES			
Current assets:			
Cash and cash equivalents:			
Held by trustee for restricted purposes:			
Interest and principal funds	$ 14,845,657	$ 33,053,886	$ (18,208,229)
Bond indenture funds	27,550,713	29,168,116	(1,617,403)
Held by Guam Power Authority:			
Bond indenture funds	142,047,720	154,027,791	(11,980,071)
Self insurance fund-restricted	19,426,795	19,378,387	48,408
Energy sense fund	357,473	333,528	23,945
Total cash and cash equivalents	204,228,358	235,961,708	(31,733,350)
Accounts receivable, net	48,883,272	41,867,589	7,015,683
Total current receivables	48,883,272	41,867,589	7,015,683
Materials and supplies inventory	13,488,176	12,521,306	966,870
Fuel inventory	46,200,703	41,214,022	4,986,681
Prepaid expenses	8,834,546	2,066,278	6,768,268
Total current assets	321,635,055	333,630,903	(11,995,848)
Utility plant, at cost:			
Electric plant in service	1,085,112,328	1,084,434,067	678,261
Construction work in progress	42,336,837	37,592,719	4,744,118
Total	1,127,449,165	1,122,026,786	5,422,379
Less: Accumulated depreciation	(641,649,553)	(633,190,295)	(8,459,258)
Total utility plant	485,799,612	488,836,491	(3,036,879)
Other non-current assets:			
Investment - bond reserve funds held by trustee	48,554,310	48,599,853	(45,543)
Unamortized debt issuance costs	2,154,074	2,221,160	(67,086)
Total other non-current assets	50,708,384	50,821,013	(112,629)
Total assets	858,143,051	873,288,407	(15,145,356)
Deferred outflow of resources:			
Deferred fuel revenue	6,472,638	9,943,732	(3,471,094)
Unamortized loss on debt refunding	24,163,014	24,733,104	(570,090)
Pension	8,932,987	8,932,987	0
Other post employment benefits	13,798,017	13,798,017	0
Unamortized forward delivery contract costs	278,798	318,638	(39,840)
Total deferred outflows of resources	53,645,454	57,726,478	(4,081,024)
	$ 911,788,505	$ 931,014,885	$ (19,226,380)

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statement of Net Position, Continued
December 31, 2019 and September 30, 2019

	Unaudited December 2019	Unaudited September 2019	Change from Sept 30 2019
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION			
Current liabilities:			
Current maturities of long-term debt	$ 20,515,000	$ 16,130,000	$ 4,385,000
Current obligations under capital leases	3,304,531	3,304,531	0
Accounts payable			
Operations	30,666,221	27,385,427	3,280,793
Others	320,455	23,036	297,420
Accrued payroll and employees' benefits	1,638,781	2,348,815	(710,034)
Current portion of employees' annual leave	2,197,564	2,153,583	43,981
Interest payable	7,313,262	14,733,265	(7,420,003)
Customer deposits	8,560,103	8,912,096	(351,993)
Total current liabilities	74,515,917	74,990,753	(474,836)
Regulatory liabilities:			
Provision for self insurance	19,345,291	19,345,291	0
Total regulatory liabilities	19,345,291	19,345,291	0
Long term debt, net of current maturities	563,433,290	584,892,990	(21,459,700)
Obligations under capital leases, net of current portion	5,596,382	7,664,664	(2,068,282)
Net Pension liability	72,052,191	72,866,989	(814,798)
Other post employment benefits liability	145,955,861	145,955,861	0
DCRS sick leave liability	1,331,151	1,331,151	0
Employees' annual leave net of current portion	1,204,085	1,204,085	0
Customer advances for construction	389,808	394,540	(4,732)
Total liabilities	883,823,976	908,646,324	(24,822,348)
Deferred inflows of resources:			
Unearned forward delivery contract revenue	1,022,031	1,168,036	(146,005)
Pension	3,532,642	3,532,642	0
Other post employment benefits	14,804,043	14,804,043	0
Total deferred inflows of resources	19,358,716	19,504,721	(146,005)
Commitments and contigencies			
Net Position:			
Net investment in capital assets	(31,334,376)	(45,782,266)	14,447,890
Restricted	27,090,879	51,357,358	(24,266,479)
Unrestricted	12,849,309	(2,711,253)	15,560,562
Total net position	8,605,812	2,863,840	5,741,974
	$ 911,788,505	$ 931,014,885	$ (19,226,380)

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM
Statement of Revenues, Expenses and Changes in Net Assets

	December 31			Three months Ended December 31		
	Unaudited 2019	Unaudited 2018	% of change Inc (dec)	Unaudited 2019	Unaudited 2018	% of change Inc (dec)
Revenues						
Sales of electricity	$ 32,912,856	$ 33,436,004	(2)	$ 98,963,996	$ 101,464,636	(2)
Miscellaneous	(58,717)	124,046	(147)	223,718	764,470	(71)
Total	32,854,139	33,560,050	(2)	99,187,714	102,229,106	(3)
Bad debt expense	(90,917)	(91,500)	(1)	(272,751)	(274,500)	(1)
Total revenues	32,763,222	33,468,550	(2)	98,914,963	101,954,606	(3)
Operating and maintenance expenses						
Production fuel	19,697,132	19,968,778	(1)	58,950,492	61,229,809	(4)
Other production	1,184,623	1,250,738	(5)	3,890,901	3,660,815	6
	20,881,755	21,219,516	(2)	62,841,393	64,890,624	(3)
Depreciation	2,913,848	2,549,294	14	9,116,484	9,884,395	(8)
Energy conversion cost	1,002,901	1,472,122	(32)	3,030,913	4,220,973	(28)
Transmission & distribution	1,093,088	817,614	34	3,153,830	2,533,312	24
Customer accounting	449,294	422,021	6	1,325,383	1,209,983	10
Administrative & general	2,641,815	2,179,650	21	7,804,240	7,509,572	4
Total operating and maintenance expenses	28,982,701	28,660,217	1	87,272,243	90,248,859	(3)
Operating income	3,780,521	4,808,333	(21)	11,642,720	11,705,747	(1)
Other income (expenses)						
Interest income	345,894	368,160	(6)	875,982	885,203	(1)
Interest expense and amortization	(2,328,876)	(2,394,985)	(3)	(6,958,895)	(7,178,289)	(3)
Bond issuance costs	89,228	88,022	1	267,684	263,066	2
Bid bond forfeiture	0	(1,245,000)	0	0	(1,245,000)	
Allowance for funds used during construction	0	0	0	0	0	0
Losses due to typhoon	(72,646)	0	0	(72,646)	(215,691)	0
Other expense	(4,291)	(4,291)	0	(12,873)	(12,873)	0
		0				
Total other income (expenses)	(1,970,691)	(3,188,094)	(38)	(5,900,748)	(7,503,584)	(21)
Income (loss) before capital contributions	1,809,830	1,620,239	12	5,741,972	4,202,163	37
Capital contributions	0	0	0	0	0	0
Increase (decrease) in net assets	1,809,830	1,620,239	12	5,741,972	4,202,163	37
Total net assets at beginning of period (restated)	6,795,982	(15,726,726)	0	2,863,840	(18,308,650)	(116)
Total net assets at end of period	$ 8,605,812	$ (14,106,487)	(161)	$ 8,605,812	$ (14,106,487)	(161)

GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statements of Cash Flows
Period Ended December 31, 2019

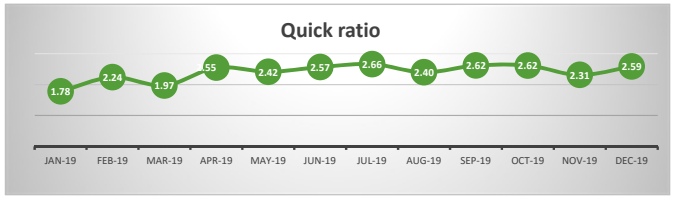
	Month Ended 12/31/2019	YTD Ended 12/31/2019
Increase(decrease) in cash and cash equivalents		
Cash flows from operating activities:		
Cash received from customers	$29,348,510	$ 91,850,126
Cash payments to suppliers and employees for goods and services	41,303,351	84,927,462
Net cash provided by operating activities	($11,954,841)	6,922,664
Cash flows from investing activities:		
Interest and dividends on investments and bank accounts	345,894	875,982
Net cash provided by investing activities	345,894	875,982
Cash flows from non-capital financing activities		
Interest paid on short term debt	(12,686)	(211,380)
Provision for self insurance funds	(48,408)	(48,408)
Net cash provided by noncapital financing activities	(61,094)	(259,788)
Cash flows from capital and related financing activities		
Acquisition of utility plant	(3,039,516)	(6,079,604)
Principal paid on bonds and other long-term debt	-	(16,130,000)
Interest paid on bonds(net of capitalized interest)	-	(14,014,000)
Interest paid on capital lease obligations	(66,304)	(153,518)
Interest & principal funds held by trustee	(3,978,313)	18,208,229
Reserve funds held by trustee	(31,370)	45,543
Bond funds held by trustee	480,440	1,617,403
Principal payment on capital lease obligations	(692,296)	(2,068,282)
Debt issuance costs/loss on defeasance	(314,900)	(944,700)
Net cash provided by (used in) capital and related financing activities	(7,642,259)	(19,518,929)
Net (decrease) increase in cash and cash equivalents	(19,312,300)	(11,980,071)
Cash and cash equivalents, beginning	161,360,020	154,027,791
Cash and cash equivalents-Funds held by GPA, December 31, 2019	**$ 142,047,720**	**$ 142,047,720**

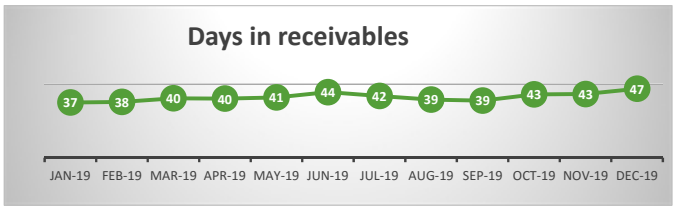
GUAM POWER AUTHORITY
(A COMPONENT UNIT OF THE GOVERNMENT OF GUAM)
Statements of Cash Flows, continued
Period Ended December 31, 2019

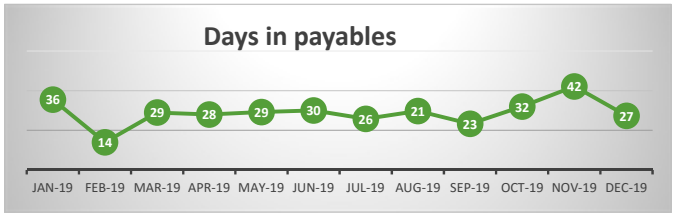
	Month Ended 12/31/2019	YTD Ended 12/31/2019
Reconciliation of operating earnings to net cash provided by operating activities:		
Operating earnings net of depreciation expense and excluding interest income	$3,776,957	$11,642,720
Adjustments to reconcile operating earnings to net cash provided by operating activities:		
Depreciation and amortization	2,913,848	9,116,484
Other expense	12,291	182,165
(Increase) decrease in assets:		
Accounts receivable	(3,395,321)	(7,015,683)
Materials and inventory	(1,075,977)	(966,870)
Fuel inventory	1,691,190	(4,986,681)
Prepaid expenses	573,371	(6,768,268)
Unamortized debt issuance cost	22,362	67,086
Deferred fuel revenue	1,414,471	3,471,094
Unamortized loss on debt refunding	190,030	570,090
Unamortized forward delivery contract costs	13,280	39,840
Increase (decrease) in liabilities:		
Accounts payable-operations	(17,681,535)	3,280,793
Accounts payable-others	(96,501)	273,475
Accrued payroll and employees' benefits	203,445	(710,034)
Net pension liability	(275,989)	(814,798)
Employees' annual leave	(30,347)	43,981
Customers deposits	(161,748)	(351,993)
Customer advances for construction	-	(4,732)
Unearned forward delivery contract revenue	(48,668)	(146,005)
Net cash provided by operating activities	**($11,954,841)**	**$ 6,922,664**

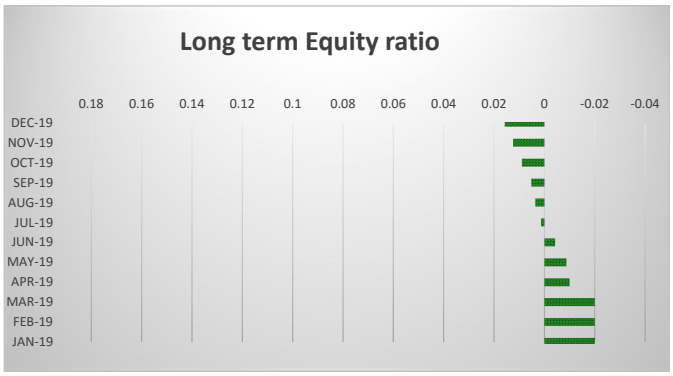
Guam Power Authority
Financial Analysis
12/31/19

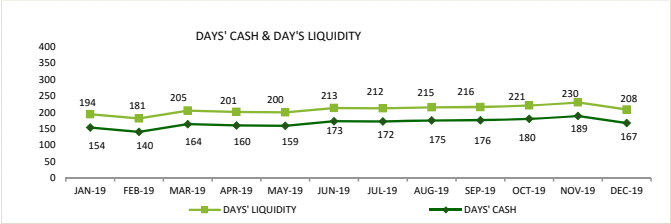
	Quick Ratio		
A	Reserve Funds Held by GPA		142,047,720
B	Current Accounts Receivable		50,754,899
C	Total Cash and A/R (A+B)		192,802,619
D	Total Current Liabilities		74,515,917
E	**Quick Ratio (F/G)**		**2.59**
	Days in Receivables		
A	FY 19 Moving 12 Mos.-Actual		397,232,172
B	No. of Days		365
C	Average Revenues per day (A/B)		1,088,307
D	Current Accounts Receivable		50,754,899
E	**Days in Receivables (D/C)**		**47**
	Days in Payables		
A	FY 19 Moving 12 Months-Actual		413,446,528
B	No. of Days		365
C	Average Payables per day (A/B)		1,132,730
D	Current Accounts Payables		30,986,676
E	**Days in Payables (D/C)**		**27**
	Long term equity ratio		
A	Equity	$	8,605,812.00
B	Total Long term Liability	$	536,762,498.00
C	Total Equity and liability	$	545,368,310.00
D	**Long term equity ratio (A/C)**		**1.58%**
	Days cash on hand		
A	Unresctricted cash & cash equivalents		142,048
B	No. of Days -YTD		92
C	A x B		13,068,390
D	Total Operating expenses excluding depreciation		78,155
E	**Days cash on hand**		**167**
	Days' Liquidity		
A	Unresctricted cash , cash equivalents & revolving Credit		177,048
B	No. of Days -YTD		92
C	A x B		16,288,390
D	Total Operating expenses excluding depreciation		78,155
E	**Days liquidity**		**208**











GPA 302

GUAM POWER AUTHORITY
ACCRUED REVENUE
DECEMBER 2019

	FOR THE MONTH ENDED DECEMBER		THREE MONTHS ENDED DECEMBER	
	2019	2018	2019	2018
KWH SALES:				
Residential	41,139,080	41,291,151	124,979,220	124,634,320
Small Gen. Non Demand	5,151,158	6,871,789	16,111,373	20,371,824
Small Gen. Demand	16,007,245	15,425,672	48,748,270	46,112,669
Large General	25,153,208	25,790,483	75,407,283	76,803,303
Independent Power Producer	34,266	28,494	97,342	94,886
Private St. Lights	31,725	33,401	99,353	100,916
Sub-total	87,516,681	89,440,990	265,442,842	268,117,917
Government Service:				
Small Non Demand	732,098	1,218,540	2,250,625	3,533,772
Small Demand	8,610,483	8,107,721	25,828,484	23,851,095
Large	5,917,603	6,098,140	18,422,481	18,350,931
* Street Lighting	270,787	805,684	1,788,025	2,370,632
Sub-total	15,530,972	16,230,084	48,289,616	48,106,430
Total	103,047,653	105,671,074	313,732,458	316,224,348
U. S. Navy	25,910,039	26,518,827	76,599,126	77,991,690
GRAND TOTAL	128,957,692	132,189,902	390,331,584	394,216,038
REVENUE:				
Residential	10,333,720	10,347,514	31,319,319	31,231,747
Small Gen. Non Demand	1,544,644	2,002,603	4,788,160	5,937,256
Small Gen. Demand	4,451,665	4,234,344	13,436,022	12,627,628
Large General	6,436,132	6,618,506	19,390,231	19,700,887
Independent Power Producer	9,864	7,355	26,341	26,561
Private St. Lights	25,341	25,860	77,083	78,082
Sub-total	22,801,366	23,236,182	69,037,156	69,602,160
Government Service:				
Small Non Demand	232,560	373,332	714,906	1,076,914
Small Demand	2,461,603	2,372,119	7,422,829	6,872,204
Large	1,642,284	1,688,786	5,106,030	5,069,721
* Street Lighting	342,012	498,967	1,304,793	1,473,186
Sub-total	4,678,460	4,933,204	14,548,558	14,492,025
Total	27,479,826	28,169,387	83,585,714	84,094,185
U. S. Navy	5,433,030	5,266,617	15,378,282	17,370,451
GRAND TOTAL	32,912,856	33,436,004	98,963,996	101,464,636
NUMBER OF CUSTOMERS:				
Residential	44,203	43,920	44,463	43,969
Small Gen. Non Demand	3,953	4,166	4,045	4,175
Small Gen. Demand	1,079	987	1,082	984
Large General	120	118	120	118
Independent Power Producer	2	2	2	2
Private St. Lights	517	523	516	525
Sub-total	49,874	49,716	50,229	49,773
Government Service:				
Small Non Demand	644	683	644	679
Small Demand	384	360	383	346
Large	44	47	44	44
Street Lighting	618	628	618	628
Sub-total	1,690	1,718	1,690	1,697
Total	51,564	51,434	51,919	51,470
US Navy	1	1	1	1
	51,565	51,435	51,920	51,471

*** Government Street Lighting KWH and Revenues were low for the month of December due to DPW Accounts adjustments per GIS Street Light counts Reconciliation As of October 1, 2019**

GPA403

GUAM POWER AUTHORITY
ACCRUED REVENUE

	TWELVE MONTHS ENDING	DECEMBER 2019	NOVEMBER 2019	OCTOBER 2019	SEPTEMBER 2019	AUGUST 2019	JULY 2019	JUNE 2019	MAY 2019	APRIL 2019	MARCH 2019	FEBRUARY 2019	JANUARY 2019
KWH SALES:													
Residential	497,117,527	41,139,080	41,832,586	42,007,555	39,850,588	41,847,978	45,512,584	46,454,816	45,901,332	42,026,049	40,399,698	33,484,048	36,661,215
Small General Non Demand	71,840,500	5,151,158	5,409,659	5,550,556	5,281,337	5,043,909	6,192,199	7,135,817	6,785,836	7,066,118	6,549,399	5,421,847	6,252,665
Small General Demand	190,275,675	16,007,245	16,236,716	16,504,309	16,034,273	16,546,802	17,132,421	16,196,923	16,473,837	15,551,604	15,250,813	13,414,678	14,926,054
Large General	299,882,909	25,153,208	24,973,240	25,280,835	24,400,150	25,901,704	25,960,590	25,905,882	25,831,230	24,717,184	24,793,966	22,118,423	24,846,497
Private Outdoor Lighting	394,896	31,725	33,968	33,660	32,707	34,326	31,882	34,779	33,473	30,560	32,171	32,766	32,878
Independent Power Producer	400,713	34,266	33,926	29,151	47,591	31,920	34,342	33,644	31,329	28,130	34,407	25,891	36,117
Sub-Total	1,059,912,220	87,516,681	88,520,094	89,406,066	85,646,645	89,406,638	94,864,018	95,761,862	95,057,036	89,419,645	87,060,454	74,497,653	82,755,426
Government Service:													
Small Non Demand	11,487,208	732,098	739,934	778,594	733,348	792,642	745,870	1,225,034	1,265,906	1,195,401	1,192,582	1,019,279	1,066,520
Small Demand	99,878,451	8,610,483	8,287,162	8,930,840	8,706,945	8,790,473	8,806,768	7,970,826	8,650,402	8,019,578	8,144,760	7,207,579	7,752,635
Large	72,058,928	5,917,603	6,140,795	6,364,082	6,031,079	6,328,596	6,026,050	5,952,146	6,344,614	5,914,002	5,983,823	5,273,740	5,782,397
Street Lighting (Agencies)	8,658,990	270,787	652,963	864,275	711,804	864,386	763,574	710,958	838,818	763,841	710,856	791,792	714,935
Sub-Total	192,083,577	15,530,972	15,820,854	16,937,791	16,183,177	16,776,096	16,342,261	15,858,964	17,099,740	15,892,823	16,032,021	14,292,390	15,316,487
Total	1,251,995,796	103,047,653	104,340,948	106,343,856	101,829,822	106,182,735	111,206,280	111,620,826	112,156,776	105,312,468	103,092,475	88,790,044	98,071,914
U.S. Navy	312,405,502	25,910,039	25,080,100	25,608,987	25,184,246	27,239,150	27,997,548	27,082,742	28,255,054	27,083,234	26,077,843	22,368,909	24,517,651
Grand Total	1,564,401,298	128,957,692	129,421,048	131,952,844	127,014,068	133,421,884	139,203,828	138,703,568	140,411,830	132,395,702	129,170,318	111,158,952	122,589,564
REVENUE:													
Residential	124,553,689	10,333,720	10,464,359	10,521,241	10,007,200	10,470,951	11,397,991	11,569,285	11,457,009	10,559,992	10,171,326	8,491,117	9,109,499
Small General Non Demand	21,156,369	1,544,644	1,595,257	1,648,259	1,579,415	1,492,266	1,835,976	2,060,263	1,943,284	2,086,044	1,927,366	1,599,494	1,844,100
Small General Demand	52,276,304	4,451,665	4,449,885	4,534,471	4,422,371	4,572,505	4,665,289	4,374,426	4,442,708	4,275,919	4,237,399	3,714,204	4,135,462
Large General	77,232,657	6,436,132	6,456,820	6,497,279	6,283,768	6,671,085	6,607,718	6,673,278	6,615,844	6,321,363	6,456,767	5,778,637	6,433,966
Private Outdoor Lighting	308,708	25,341	25,875	25,867	25,616	26,038	25,412	26,200	25,670	25,155	25,651	25,784	26,100
Independent Power Producer	109,968	9,864	8,849	7,628	13,738	9,248	8,337	8,701	8,600	7,310	9,896	7,681	10,117
Sub-Total	275,637,696	22,801,366	23,001,043	23,234,746	22,332,107	23,242,093	24,540,723	24,712,154	24,493,115	23,275,783	22,828,405	19,616,918	21,559,243
Government Service:													
Small Non Demand	3,556,761	232,560	236,107	246,239	232,567	250,901	235,628	373,461	383,585	361,853	364,404	311,171	328,284
Small Demand	28,682,313	2,461,603	2,407,924	2,553,302	2,491,735	2,527,222	2,494,451	2,319,401	2,465,281	2,284,016	2,363,416	2,065,940	2,248,023
Large	19,999,609	1,642,284	1,709,248	1,754,498	1,671,314	1,754,837	1,655,430	1,659,702	1,743,611	1,632,794	1,668,683	1,492,275	1,614,932
Street Lighting (Agencies)	5,641,150	342,012	459,553	503,228	471,713	503,316	482,461	471,543	497,965	482,529	472,435	488,836	465,560
Sub-Total	57,879,833	4,678,460	4,812,832	5,057,267	4,867,330	5,036,276	4,867,971	4,824,107	5,090,441	4,761,191	4,868,938	4,358,222	4,656,799
Total	333,517,529	27,479,826	27,813,875	28,292,013	27,199,437	28,278,369	29,408,694	29,536,261	29,583,556	28,036,974	27,697,343	23,975,139	26,216,042
U.S. Navy	63,714,643	5,433,030	4,632,403	5,312,849	4,808,157	5,647,382	5,623,735	6,373,008	5,183,974	4,925,354	5,245,421	5,307,473	5,221,857
Grand Total	397,232,172	32,912,856	32,446,278	33,604,862	32,007,594	33,925,751	35,032,429	35,909,269	34,767,531	32,962,328	32,942,764	29,282,613	31,437,899
NUMBER OF CUSTOMERS:													
Residential	44,350	44,203	44,602	44,584	44,479	44,497	44,408	44,329	44,640	44,200	44,144	44,018	44,091
Small General Non Demand	4,141	3,953	4,092	4,091	4,087	4,122	4,197	4,211	4,213	4,185	4,183	4,173	4,180
Small General Demand	1,027	1,079	1,085	1,082	1,080	1,086	1,014	971	983	985	985	984	986
Large General	120	120	120	121	120	121	120	119	119	118	121	119	119
Private Outdoor Lighting	520	517	515	517	520	518	519	520	520	522	523	521	522
Independent Power Producer	2	2	2	2	2	2	2	2	2	2	2	2	2
Sub-Total	50,158	49,874	50,416	50,397	50,288	50,346	50,260	50,152	50,477	50,012	49,958	49,817	49,900
Government Service:													
Small Non Demand	663	644	644	645	644	648	671	676	676	672	675	678	679
Small Demand	369	384	383	383	382	382	381	356	355	356	357	357	356
Large	43	44	44	44	44	44	43	43	42	42	42	42	42
Street Lighting (Agencies)	621	618	618	618	618	618	619	618	618	621	629	628	628
Sub-Total	1,696	1,690	1,689	1,690	1,688	1,692	1,714	1,693	1,691	1,691	1,703	1,705	1,705
Total	51,854	51,564	52,105	52,087	51,976	52,038	51,974	51,845	52,168	51,703	51,661	51,522	51,605
U.S. Navy	1	1	1	1	1	1	1	1	1	1	1	1	1
Grand Total	51,855	51,565	52,106	52,088	51,977	52,039	51,975	51,846	52,169	51,704	51,662	51,523	51,606

GPA303

GUAM POWER AUTHORITY
ACCRUED REVENUE
DECEMBER 2019

RATE	NUMBER OF CUSTOMERS	KWH SALES	TOTAL REVENUE AMOUNT	TOTAL REVENUE C/KWH	BASE RATE REVENUE C/KWH	BASE RATE REVENUE AMOUNT	AVERAGE PER CUSTOMER KWH	AVERAGE PER CUSTOMER REVENUE	NON-FUEL C/KWH	NON-FUEL AMOUNT	0.154242 OIL C/KWH	OIL AMOUNT
Month												
R Residential	44,203	41,139,080	$ 10,333,720	$ 25.12	$ 25.12	$ 10,333,720	931	$ 234	$ 9.69	$ 3,988,346	$ 15.42	$ 6,345,374
G Small Gen. Non Demand	3,953	5,151,158	$ 1,544,644	$ 29.99	$ 29.99	$ 1,544,644	1,303	$ 391	$ 14.56	$ 750,119	$ 15.42	$ 794,525
J Small Gen. Demand	1,079	16,007,245	$ 4,451,665	$ 27.81	$ 27.81	$ 4,451,665	14,835	$ 4,126	$ 12.39	$ 1,983,814	$ 15.42	$ 2,467,851
P Large General	120	25,153,208	$ 6,436,132	$ 25.59	$ 25.59	$ 6,436,132	209,610	$ 53,634	$ 10.24	$ 2,575,109	$ 15.35	$ 3,861,023
I Independent Power Producer	2	34,266	$ 9,864	$ 28.79	$ 28.79	$ 9,864	17,133	$ 4,932	$ 13.90	$ 4,762	$ 14.89	$ 5,102
H Private St. Lights	517	31,725	$ 25,341	$ 79.88	$ 79.88	$ 25,341	61	$ 49	$ 64.45	$ 20,448	$ 15.42	$ 4,893
Sub-Total	49,874	87,516,681	$ 22,801,366	$ 26.05	$ 26.05	$ 22,801,366	1,755	$ 457	$ 10.65	$ 9,322,599	$ 15.40	$ 13,478,768
Government Service:												
S Small Non Demand	644	732,098	$ 232,560	$ 31.77	$ 31.77	$ 232,560	1,137	$ 361	$ 16.34	$ 119,640	$ 15.42	$ 112,920
K Small Demand	384	8,610,483	$ 2,461,603	$ 28.59	$ 28.59	$ 2,461,603	22,423	$ 6,410	$ 13.16	$ 1,133,505	$ 15.42	$ 1,328,098
L Large	44	5,917,603	$ 1,642,284	$ 27.75	$ 27.75	$ 1,642,284	134,491	$ 37,325	$ 12.52	$ 740,892	$ 15.23	$ 901,392
* **F Street Lighting (Agencies)**	618	270,787	$ 342,012	$ 126.30	$ 126.30	$ 342,012	438	$ 553	$ 110.88	$ 300,245	$ 15.42	$ 41,767
Sub-Total	1,690	15,530,972	$ 4,678,460	$ 30.12	$ 30.12	$ 4,678,460	9,190	$ 2,768	$ 14.77	$ 2,294,282	$ 15.35	$ 2,384,177
	51,564	103,047,653	$ 27,479,826	$ 26.67	$ 26.67	$ 27,479,826	1,998	$ 533	$ 40.78	$ 11,616,881	$ 15.39	$ 15,862,945
U.S. Navy	1	25,910,039	$ 5,433,030	$ 20.97	$ 20.97	$ 5,433,030			$ 6.17	$ 1,598,842	$ 14.80	$ 3,834,187
TOTAL	**51,565**	**128,957,692**	**$ 32,912,856**	**$ 25.52**	**$ 25.52**	**$ 32,912,856**	**2,501**	**$ 638**	**$ 10.25**	**$ 13,215,723**	**$ 15.27**	**$ 19,697,133**
Three Months Ended December 2019												
R Residential	44,463	124,979,220	$ 31,319,319	$ 25.06	$ 25.06	$ 31,319,319	2,811	$ 704	$ 9.64	$ 12,042,274	$ 15.42	$ 19,277,045
G Small Gen. Non Demand	4,045	16,111,373	$ 4,788,160	$ 29.72	$ 29.72	$ 4,788,160	3,983	$ 1,184	$ 14.29	$ 2,303,110	$ 15.42	$ 2,485,050
J Small Gen. Demand	1,082	48,748,270	$ 13,436,022	$ 27.56	$ 27.56	$ 13,436,022	45,054	$ 12,418	$ 12.14	$ 5,920,385	$ 15.42	$ 7,515,636
P Large General	120	75,407,283	$ 19,390,231	$ 25.71	$ 25.71	$ 19,390,231	626,653	$ 161,138	$ 10.36	$ 7,813,706	$ 15.35	$ 11,576,525
I Independent Power Producer	516	97,342	$ 26,341	$ 27.06	$ 27.06	$ 26,341	189	$ 51	$ 12.17	$ 11,843	$ 14.89	$ 14,498
H Private St. Lights	2	99,353	$ 77,083	$ 77.58	$ 77.58	$ 77,083	49,677	$ 38,541	$ 62.16	$ 61,758	$ 15.42	$ 15,324
Sub-Total	50,229	265,442,842	$ 69,037,156	$ 26.01	$ 26.01	$ 69,037,156	5,285	$ 1,374	$ 10.61	$ 28,153,077	$ 15.40	$ 40,884,079
Government Service:												
S Small Non Demand	644	2,250,625	$ 714,906	$ 31.76	$ 31.76	$ 714,906	3,493	$ 1,110	$ 16.34	$ 367,765	$ 15.42	$ 347,141
K Small Demand	383	25,828,484	$ 7,422,829	$ 28.74	$ 28.74	$ 7,422,829	67,379	$ 19,364	$ 13.31	$ 3,438,991	$ 15.42	$ 3,983,837
L Large	44	18,422,481	$ 5,106,030	$ 27.72	$ 27.72	$ 5,106,030	418,693	$ 116,046	$ 12.48	$ 2,299,184	$ 15.24	$ 2,806,847
F Street Lighting (Agencies)	618	1,788,025	$ 1,304,793	$ 72.97	$ 72.97	$ 1,304,793	2,893	$ 2,111	$ 57.55	$ 1,029,005	$ 15.42	$ 275,789
Sub-Total	1,690	48,289,616	$ 14,548,558	$ 30.13	$ 30.13	$ 14,548,558	28,579	$ 8,610	$ 14.78	$ 7,134,945	$ 15.35	$ 7,413,613
U.S. Navy	1	76,599,126	$ 15,378,282	$ 20.08	$ 20.08	$ 15,378,282			$ 6.17	$ 4,725,481	$ 13.91	$ 10,652,801
TOTAL	**51,920**	**390,331,584**	**$ 98,963,996**	**$ 25.35**	**$ 25.35**	**$ 98,963,996**	**7,518**	**$ 1,906**	**$ 10.25**	**$ 40,013,503**	**$ 15.10**	**$ 58,950,493**
Twelve Months Ended December 2019												
R Residential	44,350	497,117,527	$ 124,553,689	$ 25.06	$ 25.06	$ 124,553,689	11,209	$ 2,808	$ 9.63	$ 47,877,288	$ 15.42	$ 76,676,402
G Small Gen. Non Demand	4,141	71,840,500	$ 21,156,369	$ 29.45	$ 29.45	$ 21,156,369	17,350	$ 5,110	$ 14.02	$ 10,075,546	$ 15.42	$ 11,080,822
J Small Gen. Demand	1,027	190,275,675	$ 52,276,304	$ 27.47	$ 27.47	$ 52,276,304	185,333	$ 50,918	$ 12.06	$ 22,940,925	$ 15.42	$ 29,335,380
P Large General	120	299,882,909	$ 77,232,657	$ 25.75	$ 25.75	$ 77,232,657	2,504,241	$ 644,949	$ 10.40	$ 31,195,452	$ 15.35	$ 46,037,206
I Independent Power Producer	2	400,713	$ 109,968	$ 27.44	$ 27.44	$ 109,968	200,357	$ 54,984	$ 12.45	$ 49,885	$ 14.99	$ 60,083
H Private St. Lights	520	394,896	$ 308,708	$ 78.17	$ 78.17	$ 308,708	760	$ 594	$ 62.86	$ 248,251	$ 15.31	$ 60,458
Sub-Total	50,158	1,059,912,220	$ 275,637,696	$ 26.01	$ 26.01	$ 275,637,696	21,131	$ 5,495	$ 10.60	$ 112,387,347	$ 15.40	$ 163,250,349
Government Service:												
S Small Non Demand	663	11,487,208	$ 3,556,761	$ 30.96	$ 30.96	$ 3,556,761	17,335	$ 5,367	$ 15.54	$ 1,784,951	$ 15.42	$ 1,771,810
K Small Demand	369	99,878,451	$ 28,682,313	$ 28.72	$ 28.72	$ 28,682,313	270,429	$ 77,660	$ 13.29	$ 13,276,861	$ 15.42	$ 15,405,452
L Large	43	72,058,928	$ 19,999,609	$ 27.75	$ 27.75	$ 19,999,609	1,675,789	$ 465,107	$ 12.52	$ 9,020,168	$ 15.24	$ 10,979,440
F Street Lighting (Agencies)	621	8,658,990	$ 5,641,150	$ 65.15	$ 65.15	$ 5,641,150	13,945	$ 9,085	$ 49.72	$ 4,305,571	$ 15.42	$ 1,335,580
Sub-Total	1,696	192,083,577	$ 57,879,833	$ 30.13	$ 30.13	$ 57,879,833	113,262	$ 34,129	$ 14.78	$ 28,387,551	$ 15.35	$ 29,492,282
	51,854	1,251,995,796	$ 333,517,529	$ 26.64	$ 26.64	$ 333,517,529	24,145	$ 6,432	$ 11.24	$ 140,774,897	$ 15.39	$ 192,742,632
U.S. Navy	1	312,405,502	$ 63,714,643	$ 20.39	$ 20.39	$ 63,714,643			$ 6.36	$ 19,868,441	$ 14.04	$ 43,846,202
TOTAL	**51,855**	**1,564,401,298**	**$ 397,232,172**	**$ 25.39**	**$ 25.39**	**$ 397,232,172**	**30,169**	**$ 7,660**	**$ 10.27**	**$ 160,643,339**	**$ 15.12**	**$ 236,588,833**

*** Government Street Lighting KWH Sales and Revenue Yield is too high due to DPW Accounts adjustments per GIS St Light Counts Reconciliation**

GPA-318 **ENERGY ACCOUNT** **FOR INTERNAL USE ONLY**

318Dec19 **FY 2020 Versus FY 2019**

	December 2019		December 2018		Y T D 2020		Y T D 2019		MOVING TWELVE MONTHS	
Gross Generation										
Number of days in Period	**31**		**31**		**61**		**61**		**365**	
Peak demand	**236**		**237**		**247**		**245**		**255**	
Date	**12/03/19**		**12/06/18**		**10/23/19**		**11/04/19**		**06/06/19**	
	KWH	**% change**	**KWH**	**% change**	**KWH**	**% change**	**KWH**	**% change**	**KWH**	**% change**
Energy Account:										
Kilowatt hours GPA:										
Cabras 1 & 2	62,744,000		50,479,000		166,028,000		176,435,000		747,409,000	
Cabras No. 3	0		0		0		0		0	
Cabras No. 4	0		0		0		0		0	
MEC (ENRON) Piti 8 (IPP)	27,440,500		29,539,700		84,034,500		72,707,300		289,775,400	
MEC (ENRON) Piti 9 (IPP)	26,851,100		29,349,600		83,946,200		76,795,000		298,232,570	
TEMES Piti 7 (IPP)	2,139,094		6,281,944		17,851,050		24,003,522		43,204,723	
Tanguisson 2	0		0		0		0		0	
Tanguisson 1	0		0		0		0		0	
Diesels/CT's & Others:							0			
MDI 10MW	0		0		101,736		68,932		735,494	
NRG Solar Dandan	3,930,000		3,380,595		11,628,685		11,492,083		48,107,126	
Dededo CT #1	0		159,100		1,376,910		2,644,980		3,623,740	
Dededo CT #2	227,630		319,680		2,471,280		3,409,930		6,739,590	
Macheche CT	4,439,390		4,244,186		16,618,158		14,450,134		56,042,208	
Yigo CT (Leased)	4,428,786		4,774,403		13,446,535		15,290,941		47,426,019	
Tenjo	4,507,890		129,320		14,449,190		7,893,740		34,798,820	
Talofofo 10 MW	7,620		1,609,120		1,059,020		1,609,120		8,265,790	
Aggreko	6,713,400		15,653,538		19,181,225		28,929,141		139,671,730	
Wind Turbine*	0		0		12,221		10,431		146,588	
Orote	0		0		0		0		0	
Marbo	0		0		0		0		0	
	143,429,410		**145,920,185**		**432,204,710**		**435,740,254**		**1,724,178,799**	
Ratio to last year		98.29		96.22		99.19		**97.55**		**100.97**
Station use	5,661,925		5,241,350		16,482,421		16,551,681		66,821,202	
Ratio to Gross generation		3.95		3.59		3.81		3.80		**3.88**
Net send out	137,767,485		140,678,836		415,722,290		419,188,573		1,657,357,597	
Ratio to last year		97.93		96.38		99.17		**97.52**		**100.74**
KWH deliveries:										
Sales to Navy (@34.5kv)	**25,910,039**		**26,518,827**		**76,599,126**		**77,991,690**		**312,405,503**	
Ratio to last year		97.70		94.48		98.21		**97.31**		**102.66**
GPA-metered	**111,857,446**		**114,160,009**		**339,123,164**		**341,196,883**		**1,344,952,094**	
Ratio to last year		97.98		96.83		99.39		**97.57**		**100.31**
Power factor adj.	0		0		0		0		0	
Adjusted	111,857,446		114,160,009		339,123,164		341,196,883		1,344,952,094	
GPA KWH Accountability:										
Sales to civilian customers-										
accrual basis	**103,047,653**		**105,671,074**		**313,732,457**		**316,224,347**		**1,251,995,797**	
Ratio to last year		97.52		95.61		99.21		**96.49**		**100.23**
GPA use-KWH	350,384		338,948		1,036,015		1,012,809		4,162,998	
Unaccounted For	8,459,409		8,149,987		24,354,692		23,959,726		88,793,298	
Ratio to deliveries		7.56		7.14		7.18		7.02		6.60
Ratio to Gross Generation		5.90		5.59		5.63		5.50		5.15
Ratio to Net Send Out		6.14		5.79		5.86		5.72		5.36

GPA-317Dec19

Guam Power Authority
Fuel Consumption
FY 2020

Description	December 2019		YEAR-TO-DATE		MOVING 12 MONTHS	
	BARRELS	AMOUNT	BARRELS	AMOUNT	BARREL S	AMOUNT
FUEL FURNISHED:						
NAVY:						
Diesel	0	0	0	0	0	0
Low Sulfur	0	0	0	0	0	0
	0	**0**	**0**	**0**	**0**	**0**
GPA:						
RFO	172,187	$12,130,475	386,994	$ 25,894,340	1,528,187	$ 108,797,738
Diesel	46,162	$4,054,285	184,872	$ 16,412,307	709,502	$ 64,733,188
Low Sulfur	7,859	$515,257	126,173	$ 8,615,884	525,672	$ 38,839,125
Deferred Fuel Costs	0	$1,414,471	0	$ 3,471,094	0	$ 5,902,252
Fuel Adjustments	0	$0		$ -	0	$ 230,610
Fuel Handling Costs	0	$1,582,644	0	$ 4,556,867	0	$ 18,085,920
	226,208	**$19,697,132**	**698,039**	**$ 58,950,492**	**2,763,361**	**$ 236,588,833**
IWPS:						
GPA RFO	172,187	$12,130,475	386,994	$ 25,894,340	1,528,187	$ 108,797,738
Diesel	46,162	$4,054,285	184,872	$ 16,412,307	709,502	$ 64,733,188
Low Sulfur	7,859	$515,257	126,173	$ 8,615,884	525,672	$ 38,839,125
Deferred Fuel Costs	0	$1,414,471	0	$ 3,471,094	0	$ 5,902,252
Fuel Variance	0	$0	0	$ -		$ 230,610
Fuel Handling Costs	0	$1,582,644	0	$ 4,556,867	0	$ 18,085,920
	226,208	**$19,697,132**	**698,039**	**$ 58,950,492**	**2,763,361**	**$ 236,588,833**
AVERAGE COST/Bbl.						
GPA RFO		**$70.45**		**$66.91**		**$71.19**
Diesel		**$87.83**		**$88.78**		**$91.24**
Low Sulfur		**$65.56**		**$68.29**		**$73.88**
AS BURNED						
Cabras 1 & 2						
RFO	102,290	$ 7,221,591	210,337	$ 14,207,013	925,280	$ 66,339,086
Low Sulfur	3,928	$ 257,533	75,395	$ 5,143,479	337,999	$ 24,987,692
Diesel	165	$ 15,458	271	$ 25,118	1,655	$ 152,914
	106,383	$ 7,494,582	286,002	$ 19,375,610	1,264,933	$ 91,479,692
Cabras 3 & 4						
RFO	0	$ -	0	$ -	0	$ -
Low Sulfur	0	$ -	0	$ -	0	$ -
Diesel	0	$ -	0	$ -	0	$ -
	0	$ -	0	$ -	0	$ -
MEC (Piti Units 8&9)						
RFO	69,897	$ 4,908,884	176,657	$ 11,687,327	602,907	$ 42,458,652
Low Sulfur	3,931	$ 257,724	50,778	$ 3,472,405	187,674	$ 13,851,433
Diesel	3	$ 236	6	$ 394	40	$ 2,806
	73,831	$ 5,166,844	227,441	$ 15,160,126	790,620	$ 56,312,891
Diesel & CT's - GPA:						
MDI Dsl	0	$ -	164	$ 15,509	1,128	$ 96,637
Macheche CT	9,857	$ 859,263	36,366	$ 3,181,844	122,748	$ 11,055,234
Yigo CT	9,722	$ 845,754	29,201	$ 2,555,015	104,244	$ 9,359,914
Talofofo 10 MW	13	$ 1,168	1,856	$ 162,054	14,615	$ 1,320,364
Aggreko	12,470	$ 1,085,258	35,213	$ 3,080,432	258,260	$ 23,305,743
Tenjo	7,677	$ 700,002	24,579	$ 2,305,019	60,109	$ 6,087,800
TEMES (IPP)	5,689	$ 497,633	45,507	$ 4,016,866	114,177	$ 10,292,293
GWA Generators	5	$ 631	209	$ 27,855	1,007	$ 130,765
	45,993	$ 4,038,591	184,596	$ 16,386,795	707,808	$ 64,577,469
Deferred Fuel Costs	0	$ 1,414,471		$ 3,471,094		$ 5,902,252
Adjustment		$ -		$ -		$ 230,610
Fuel Handling Costs	0	$ 1,582,644		$ 4,556,867		$ 18,085,920
TOTAL	**226,207**	**$ 19,697,132**	**698,039**	**$ 58,950,492**	**2,763,361**	**$ 236,588,833**

Guam Power Authority
Debt service coverage
December 31, 2019

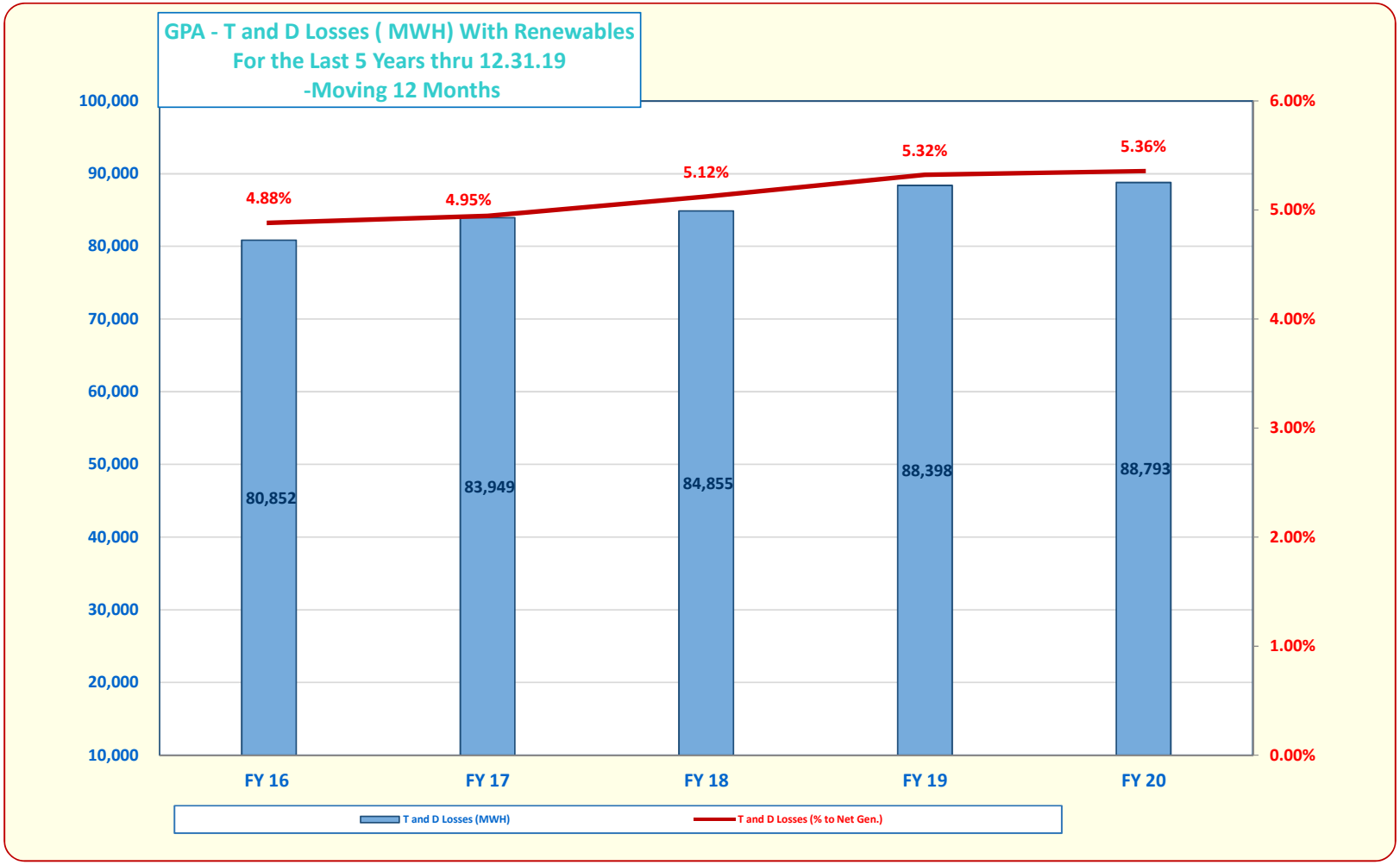
	2016	Restated 2017	Audited 2018	YTD Unaudited 2019	YTD Unaudited 2020
Funds Available for Debt Service					
Earnings from Operations	$ 37,981	$ 36,522	$ 38,164	$ 44,818	$ 11,643
Interest Income	57	122	620	5,008	606
Depreciation Expense	44,240	44,292	37,184	37,344	9,116
Balance Available for Debt Service	$ 82,278	$ 80,936	$ 75,968	$ 87,170	$ 21,365
IPP - Capital Costs					
Principal	$ 14,819	$ 20,796	$ 23,210	$ 13,470	$ 2,100
Interest	5,970	5,609	3,159	1,068	133
Total IPP Payments	$ 20,789	$ 26,405	$ 26,369	$ 14,538	$ 2,233
Bond Debt Service					
Principal (1993 & 1999 Revenue Bond)	$ -	$ -	$ -	$ -	$ -
Interest (1993 & 1999 Revenue Bond)	-	-	-	-	-
Principal and Interest (2010 Subordinate Bond)	-	-	-	-	-
Principal and Interest (2010 Senior TE Bond)	7,999	7,999	2,000	-	-
Principal and Interest (2012 Senior TE Bond)	17,098	17,449	17,086	31,467	8,808
Principal and Interest (2014 Senior TE Bond)	10	5,084	5,083	5,084	1,272
Principal and Interest (2017 Senior TE Bond)			5,916	7,607	1,854
Total	$ 25,107	$ 30,532	$ 30,086	$ 44,158	$ 11,934
Debt Service Coverage (DSC) Calculation					
Existing DSC Methodology (Senior)	2.45 x	1.79 x	1.65 x	1.64 x	1.60 x
Existing DSC Methodology (Senior+Subordinate)	2.45 x	1.79 x	1.65 x	1.64 x	1.60 x
Bond Covenant DSC	3.28 x	2.65 x	2.53 x	1.97 x	1.79 x
Debt Service Coverage Requirements					
Existing Ratemaking DSC Target	1.75 x	1.75 x	1.75 x	1.75 x	1.75 x
Minimum Bond Covenant Requirement (Senior Bond)	1.30 x	1.30 x	1.30 x	1.30 x	1.30 x
Minimum Bond Covenant Requirement (Subordinate Bond	1.20 x	1.20 x	1.20 x	1.20 x	1.20 x

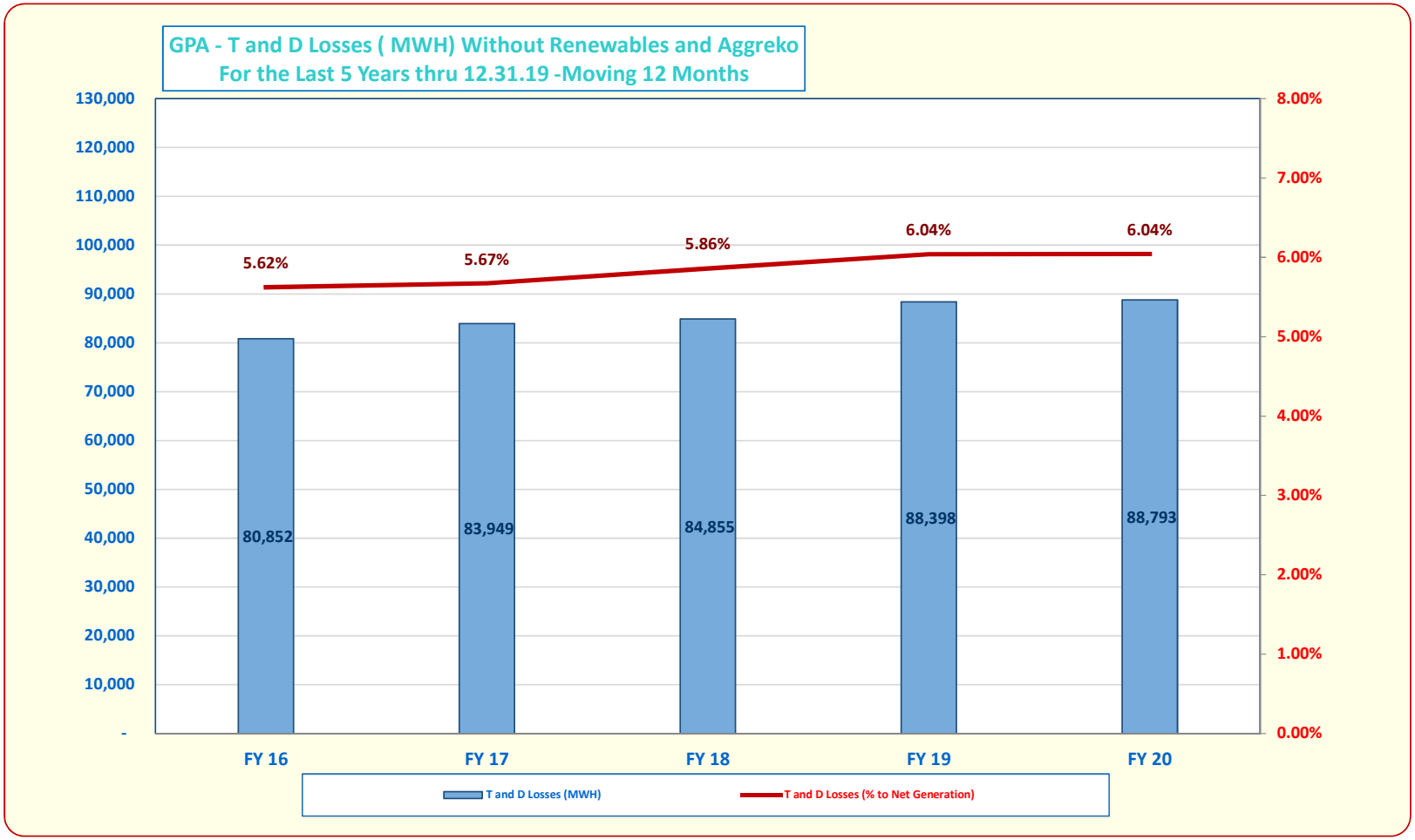
Notes:
(1) Source: Guam Power Authority, 2014 - 2018 Audited Financial Statements
(2) Interest income is net of interest earnings in the Construction Fund and the amortization of deferred credit.
(3) Existing DSC Methodology (Rating Agency Method):
(Operating Earnings + Depreciation Expense - IPP Principal & Interest Payments)/
(Senior and Subordinate Bond Principal & Interest Payments)
(4) Bond Covenant DSC Methodology: (Operating Earnings + Depreciation Expense)/
(Senior and Subordinate Bond Principal & Interest Payments)

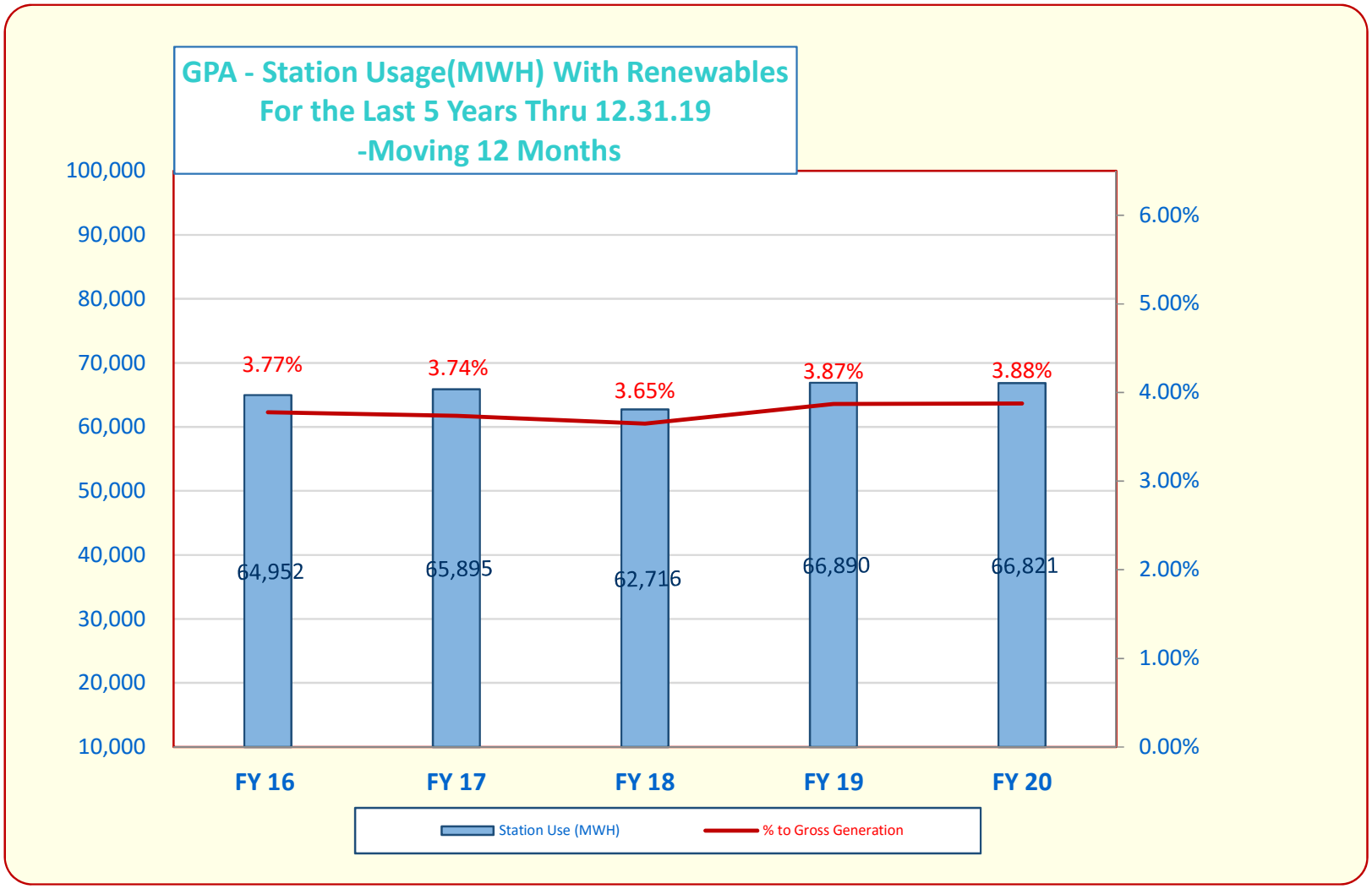
REVENUES-ACTUAL VS PROJECTIONS

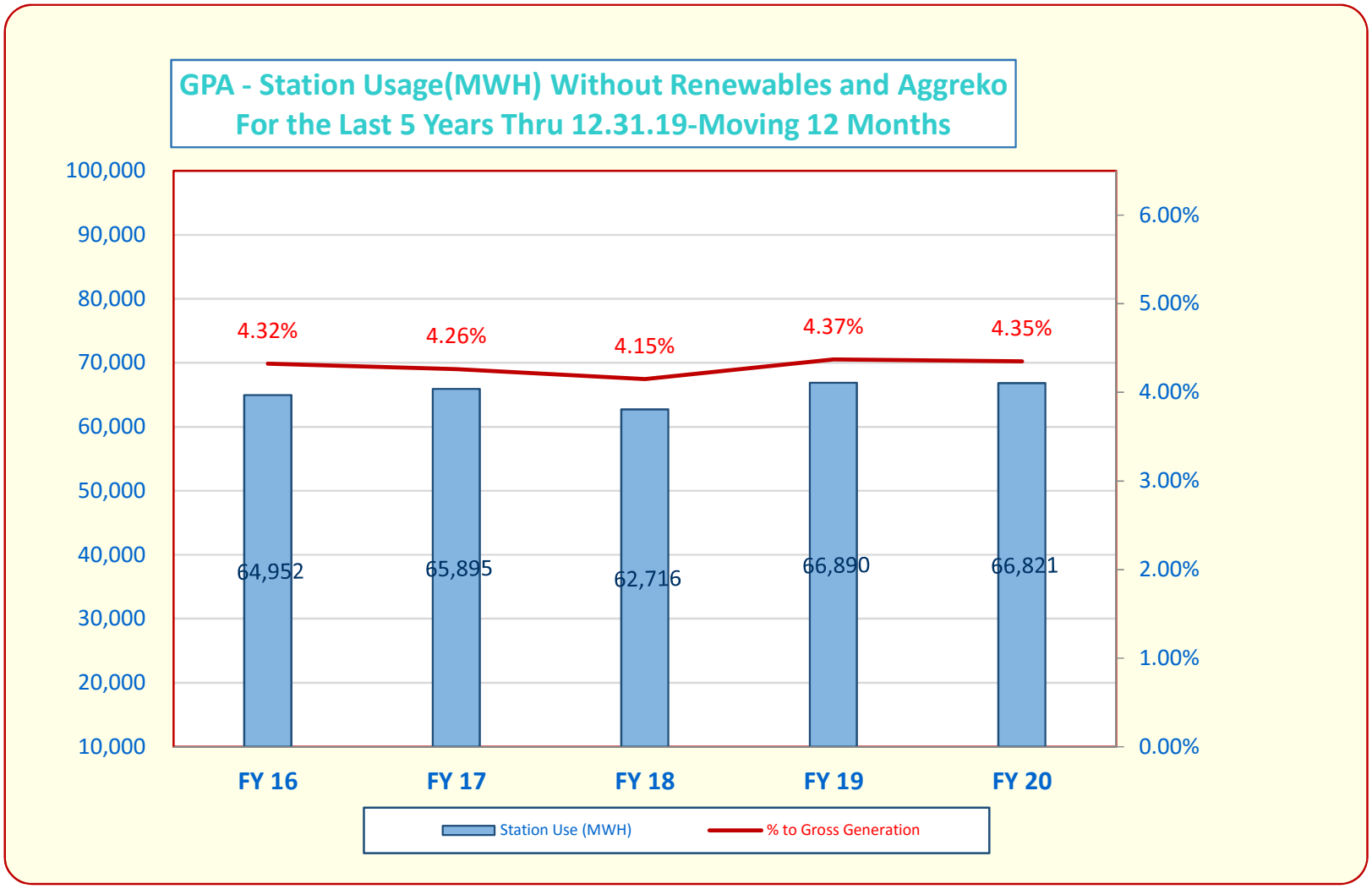
	MONTHLY - DECEMBER 2019				YTD THRU 12/31/19			
	PROJECTIONS	ACTUAL	VARIANCE	% VARIANCE	PROJECTIONS	ACTUAL	VARIANCE	% VARIANCE
KWH								
Residential	43,239,998	41,139,080	(2,100,919)	-4.86%	130,516,771	124,979,220	(5,537,551)	-4.24%
Small General-Non-Demand	7,499,314	5,151,158	(2,348,156)	-31.31%	22,232,159	16,111,373	(6,120,786)	-27.53%
Small General-Demand	15,294,878	16,007,245	712,367	4.66%	45,721,679	48,748,270	3,026,591	6.62%
Large	26,932,983	25,153,208	(1,779,775)	-6.61%	80,205,634	75,407,283	(4,798,351)	-5.98%
Independent Power Producers	34,013	34,266	252	0.74%	101,291	97,342	(3,949)	-3.90%
Private St. Lites	5,149	31,725	26,576	516.15%	15,557	99,353	83,797	538.65%
Sub-total	**93,006,335**	**87,516,681**	**(5,489,654)**	**-5.90%**	**278,793,091**	**265,442,842**	**(13,350,250)**	**-4.79%**
Government								
Small_Non Demand	1,293,383	732,098	(561,285)	-43.40%	3,750,814	2,250,625	(1,500,189)	-40.00%
Small-Demand	7,875,627	8,610,483	734,857	9.33%	23,168,327	25,828,484	2,660,157	11.48%
Large	6,673,660	5,917,603	(756,056)	-11.33%	20,082,825	18,422,481	(1,660,344)	-8.27%
Public St. Lites	779,810	270,787	(509,023)	-65.28%	2,294,502	1,788,025	(506,477)	-22.07%
Sub-total	**16,622,479**	**15,530,972**	**(1,091,508)**	**-6.57%**	**49,296,469**	**48,289,616**	**(1,006,853)**	**-2.04%**
Total-Civilian	**109,628,814**	**103,047,653**	**(6,581,162)**	**-6.00%**	**328,089,560**	**313,732,458**	**(14,357,102)**	**-4.38%**
USN	25,713,700	25,910,039	196,339	0.76%	75,623,815	76,599,126	975,311	1.29%
Grand Total	**135,342,514**	**128,957,692**	**(6,384,822)**	**-4.72%**	**403,713,375**	**390,331,584**	**(13,381,791)**	**-3.31%**
					-	-		
Non-Oil Yield								
Residential	0.096264	0.096948	0.000683	0.71%	0.096264	0.096354	0.000090	0.09%
Small General-Non-Demand	0.136877	0.145621	0.008745	6.39%	0.136877	0.142949	0.006073	4.44%
Small General-Demand	0.120054	0.123932	0.003879	3.23%	0.120054	0.121448	0.001395	1.16%
Large	0.104208	0.102377	(0.001831)	-1.76%	0.104208	0.103620	(0.000588)	-0.56%
Independent Power Producers	0.626461	0.138986	(0.487476)	0.00%	0.626461	0.121668	(0.504794)	0.00%
Private St. Lites	0.114929	0.644531	0.529602	460.81%	0.114929	0.621604	0.506675	440.86%
Sub-total	**0.105946**	**0.106524**	**0.000577**	**0.54%**	**0.105883**	**0.106061**	**0.000177**	**0.17%**
Government					-			
Small_Non Demand	0.150486	0.163421	0.012935	8.60%	0.150486	0.163406	0.012920	8.59%
Small-Demand	0.135060	0.131642	(0.003417)	-2.53%	0.135060	0.133147	(0.001913)	-1.42%
Large	0.127855	0.125201	(0.002654)	-2.08%	0.127855	0.124803	(0.003052)	-2.39%
Public St. Lites	0.473421	1.108787	0.635367	134.21%	0.473421	0.575498	0.102077	21.56%
Sub-total	**0.149241**	**0.147723**	**(0.001518)**	**-1.02%**	**0.149047**	**0.147753**	**(0.001294)**	**-0.87%**
Total-Civilian	**0.112511**	**0.112733**	**0.000222**	**0.20%**	**0.154242**	**0.112478**	**(0.041764)**	**-27.08%**
USN	0.062452	0.061707	(0.000744)	-1.19%	0.062452	0.061691	(0.000761)	-1.22%
Grand Total	**0.103000**	**0.102481**	**(0.000519)**	**-0.50%**	**0.103018**	**0.102512**	**(0.000507)**	**-0.49%**
Non-Oil Revenues								
Residential	4,162,476	3,988,346	(174,130)	-4.18%	12,564,130	12,042,274	(521,856)	-4.15%
Small General-Non-Demand	1,026,481	750,119	(276,362)	-26.92%	3,043,063	2,303,110	(739,953)	-24.32%
Small General-Demand	1,836,204	1,983,814	147,610	8.04%	5,489,050	5,920,385	431,335	7.86%
Large	2,806,629	2,575,109	(231,520)	-8.25%	8,358,059	7,813,706	(544,354)	-6.51%
Independent Power Producers	21,308	4,762	(16,546)	-77.65%	63,455	11,843	(51,611)	-81.34%
Private St. Lites	592	20,448	19,856	3355.43%	1,788	61,758	59,971	3354.21%
Sub-total	**9,853,690**	**9,322,599**	**(531,092)**	**-5.39%**	**29,519,545**	**28,153,077**	**(1,366,468)**	**-4.63%**
Government								
Small_Non Demand	194,636	119,640	(74,996)	-38.53%	564,444	367,765	(196,679)	-34.84%
Small-Demand	1,063,681	1,133,505	69,824	6.56%	3,129,110	3,438,991	309,881	9.90%
Large	853,261	740,892	(112,369)	-13.17%	2,567,689	2,299,184	(268,505)	-10.46%
Public St. Lites	369,178	300,245	(68,933)	-18.67%	1,086,265	1,029,005	(57,260)	-5.27%
Sub-total	**2,480,755**	**2,294,282**	**(186,473)**	**-7.52%**	**7,347,508**	**7,134,945**	**(212,563)**	**-2.89%**
Total-Civilian	**12,334,446**	**11,616,881**	**(717,565)**	**-5.82%**	**36,867,053**	**35,288,022**	**(1,579,032)**	**-4.28%**
USN	1,605,862	1,598,842	(7,020)	-0.44%	4,722,830	4,725,481	2,651	0.06%
Grand Total	**13,940,308**	**13,215,723**	**(724,585)**	**-5.20%**	**41,589,884**	**40,013,503**	**(1,576,381)**	**-3.79%**
% of Total Revenues	40.04%	40.15%			40.04%	40.43%		
Oil Revenues								
Residential	6,669,424	6,345,374	(324,050)	-4.86%	20,131,168	19,277,045	(854,123)	-4.24%
Small General-Non-Demand	1,156,709	794,525	(362,184)	-31.31%	3,429,133	2,485,050	(944,082)	-27.53%
Small General-Demand	2,359,113	2,467,851	108,738	4.61%	7,052,203	7,515,636	463,433	6.57%
Large	4,154,197	3,861,023	(293,174)	-7.06%	12,371,077	11,576,525	(794,552)	-6.42%
Independent Power Producers	5,246	5,102	(144)	-2.75%	15,623	14,498	(1,126)	-7.20%
Private St. Lites	794	4,893	4,099	516.15%	2,400	15,324	12,925	538.65%
Sub-total	**14,345,483**	**13,478,768**	**(866,715)**	**-6.04%**	**43,001,604**	**40,884,079**	**(2,117,525)**	**-4.92%**
Government								
Small_Non Demand	199,494	112,920	(86,574)	-43.40%	578,533	347,141	(231,392)	-40.00%
Small-Demand	1,214,752	1,328,098	113,346	9.33%	3,573,529	3,983,837	410,308	11.48%
Large	1,029,359	901,392	(127,966)	-12.43%	3,097,615	2,806,847	(290,769)	-9.39%
Public St. Lites	120,279	41,767	(78,513)	-65.28%	353,909	275,789	(78,120)	-22.07%
Sub-total	**2,563,884**	**2,384,177**	**(179,707)**	**-7.01%**	**7,603,586**	**7,413,613**	**(189,973)**	**-2.50%**
Total-Civilian	**16,909,368**	**15,862,945**	**(1,046,423)**	**-6.19%**	**50,605,190**	**48,297,692**	**(2,307,498)**	**-4.56%**
USN	3,966,132	3,834,187	(131,945)	-3.33%	11,664,368	10,652,801	(1,011,568)	-8.67%
Grand Total	**20,875,500**	**19,697,133**	**(1,178,368)**	**-5.64%**	**62,269,558**	**58,950,493**	**(3,319,065)**	**-5.33%**
% of Total Revenues	59.96%	59.85%			59.96%	59.57%		
Grand Total								
Residential	10,831,900	10,333,720	(498,180)	-4.60%	32,695,298	31,319,319	(1,375,979)	-4.21%
Small General-Non-Demand	2,183,190	1,544,644	(638,546)	-29.25%	6,472,196	4,788,160	(1,684,036)	-26.02%
Small General-Demand	4,195,317	4,451,665	256,348	6.11%	12,541,253	13,436,022	894,768	7.13%
Large	6,960,826	6,436,132	(524,695)	-7.54%	20,729,137	19,390,231	(1,338,906)	-6.46%
Independent Power Producers	26,554	9,864	(16,690)	-62.85%	79,078	26,341	(52,737)	-66.69%
Private St. Lites	1,386	25,341	23,955	1728.45%	4,187	77,083	72,895	1740.82%
Sub-total	**24,199,174**	**22,801,366**	**(1,397,807)**	**-5.78%**	**72,521,149**	**69,037,156**	**(3,483,994)**	**-4.80%**
Government					-			
Small_Non Demand	394,129	232,560	(161,569)	-40.99%	1,142,977	714,906	(428,071)	-37.45%
Small-Demand	2,278,433	2,461,603	183,170	8.04%	6,702,640	7,422,829	720,189	10.74%
Large	1,882,619	1,642,284	(240,335)	-12.77%	5,665,304	5,106,030	(559,274)	-9.87%
Public St. Lites	489,458	342,012	(147,445)	-30.12%	1,440,173	1,304,793	(135,380)	-9.40%
Sub-total	**5,044,640**	**4,678,460**	**(366,180)**	**-7.26%**	**14,951,094**	**14,548,558**	**(402,536)**	**-2.69%**
Total-Civilian	**29,243,813**	**27,479,826**	**(1,763,987)**	**-6.03%**	**87,472,243**	**83,585,714**	**(3,886,530)**	**-4.44%**
USN	5,571,995	5,433,030	(138,965)	-2.49%	16,387,199	15,378,282	(1,008,917)	-6.16%
Grand Total	**34,815,808**	**32,912,856**	**(1,902,952)**	**-5.47%**	**103,859,442**	**98,963,996**	**(4,895,447)**	**-4.71%**
	-	-	-					

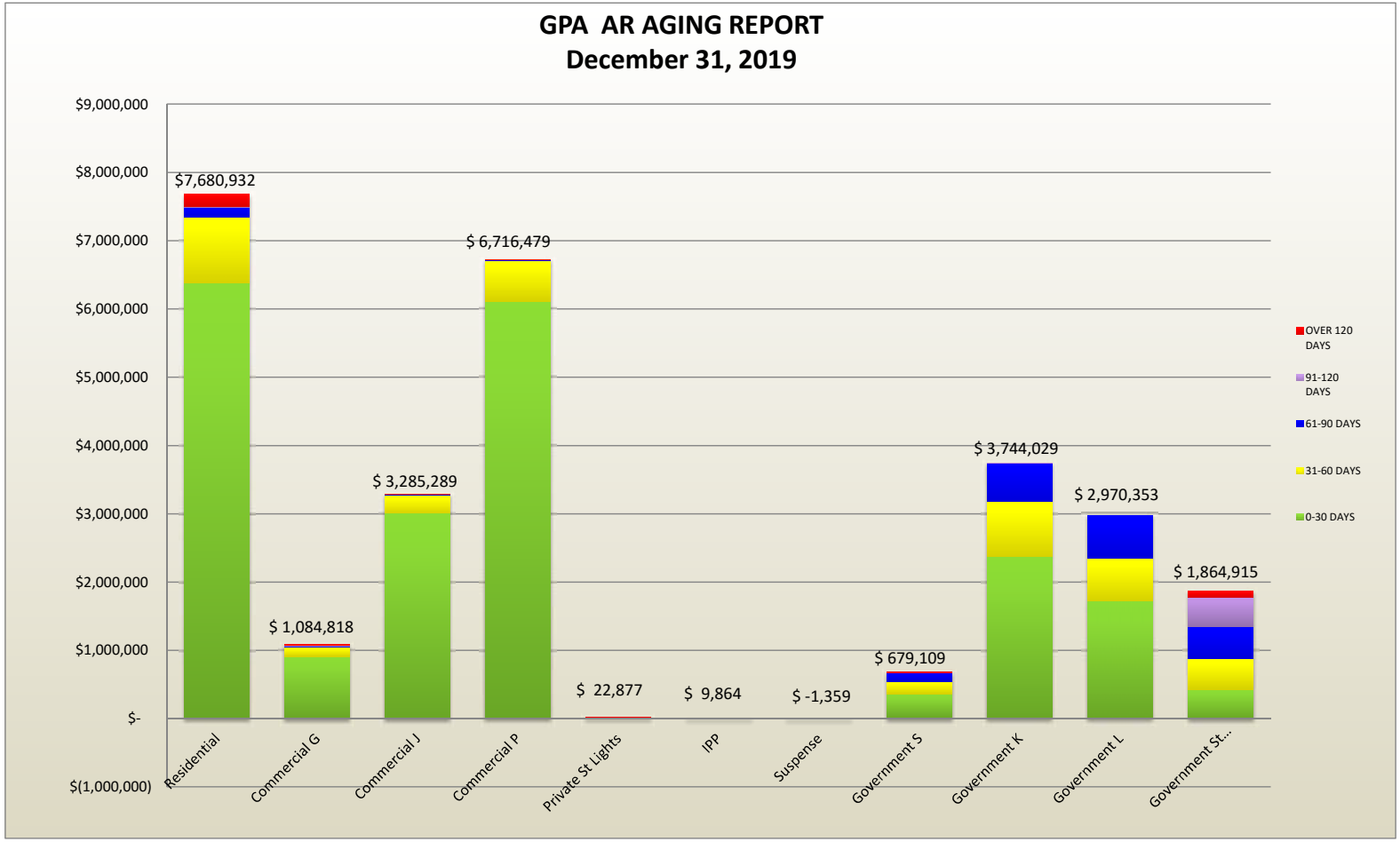
	YTD REVENUES - CURRENT YEAR VS PRIOR YEAR				MTD REVENUES - CURRENT YEAR VS PRIOR YEAR			
	ACTUALS - 3 MONTHS ENDED DECEMBER 31				ACTUALS - MONTH ENDED DECEMBER 31			
	2019	2018	VARIANCE	% VARIANCE	2019	2018	VARIANCE	% VARIANCE
KWH								
Residential	124,979,220	124,634,320	344,900	0.28%	41,139,080	41,291,151	(152,072)	-0.37%
Small General-Non-Demand	16,111,373	20,371,824	(4,260,451)	-20.91%	5,151,158	6,871,789	(1,720,631)	-25.04%
Small General-Demand	48,748,270	46,112,669	2,635,601	5.72%	16,007,245	15,425,672	581,573	3.77%
Large	75,407,283	76,803,303	(1,396,020)	-1.82%	25,153,208	25,790,483	(637,275)	-2.47%
Independent Power Producers	97,342	94,886	2,456	2.59%	34,266	28,494	5,772	20.26%
Private St. Lites	99,353	100,916	(1,563)	-1.55%	31,725	33,401	(1,676)	-5.02%
Sub-total	**265,442,842**	**268,117,917**	**(2,675,076)**	**-1.00%**	**87,516,681**	**89,440,990**	**(1,924,309)**	**-2.15%**
Government								
Small_Non Demand	2,250,625	3,533,772	(1,283,147)	-36.31%	732,098	1,218,540	(486,443)	-39.92%
Small-Demand	25,828,484	23,851,095	1,977,390	8.29%	8,610,483	8,107,721	502,763	6.20%
Large	18,422,481	18,350,931	71,550	0.39%	5,917,603	6,098,140	(180,536)	-2.96%
Public St. Lites	1,788,025	2,370,632	(582,607)	-24.58%	270,787	805,684	(534,896)	-66.39%
Sub-total	**48,289,616**	**48,106,430**	**183,186**	**0.38%**	**15,530,972**	**16,230,084**	**(699,113)**	**-4.31%**
Total-Civilian	**313,732,458**	**316,224,348**	**(2,491,890)**	**-0.79%**	**103,047,653**	**105,671,074**	**(2,623,421)**	**-2.48%**
USN	76,599,126	77,991,690	(1,392,564)	-1.79%	25,910,039	26,518,827	(608,788)	-2.30%
Grand Total	**390,331,584**	**394,216,038**	**(3,884,454)**	**-0.99%**	**128,957,692**	**132,189,902**	**(3,232,210)**	**-2.45%**
Non-Oil Yield								
Residential	0.096354	0.096345	0.000009	0.01%	0.096948	0.096357	0.000591	0.61%
Small General-Non-Demand	0.142949	0.137202	0.005747	4.19%	0.145621	0.137182	0.008440	6.15%
Small General-Demand	0.121448	0.119666	0.001782	1.49%	0.123932	0.120323	0.003610	3.00%
Large	0.103620	0.102999	0.000621	0.60%	0.102377	0.103115	-0.000739	-0.72%
Independent Power Producers	0.121668	0.131125	-0.009457	-7.21%	0.138986	0.109002	0.029983	27.51%
Private St. Lites	0.621604	0.619492	0.002111	0.34%	0.644531	0.620002	0.024528	3.96%
Sub-total	**0.106061**	**0.105575**	**0.000485**	**0.46%**	**0.106524**	**0.105775**	**0.000748**	**0.71%**
Government								
Small_Non Demand	0.163406	0.150507	0.012899	8.57%	0.163421	0.152134	0.011286	7.42%
Small-Demand	0.133147	0.133888	-0.000740	-0.55%	0.131642	0.138333	-0.006691	-4.84%
Large	0.124803	0.123884	0.000919	0.74%	0.125201	0.124588	0.000613	0.49%
Public St. Lites	0.575498	0.467190	0.108308	23.18%	1.108787	0.465067	0.643720	138.41%
Sub-total	**0.147753**	**0.147717**	**0.000036**	**0.02%**	**0.147723**	**0.150425**	**-0.002702**	**-1.80%**
Total-Civilian	**0.112478**	**0.111986**	**0.000492**	**0.44%**	**0.112733**	**0.112633**	**0.000100**	**0.09%**
USN	0.061691	0.061827	-0.000136	-0.22%	0.061707	0.059022	0.002686	4.55%
Grand Total	**0.102512**	**0.102063**	**0.000449**	**0.44%**	**0.102481**	**0.101878**	**0.000603**	**0.59%**
Non-Oil Revenues								
Residential	12,042,274	12,007,900	34,374	0.29%	3,988,346	3,978,685	9,661	0.24%
Small General-Non-Demand	2,303,110	2,795,065	(491,955)	-17.60%	750,119	942,684	(192,565)	-20.43%
Small General-Demand	5,920,385	5,518,113	402,273	7.29%	1,983,814	1,856,059	127,755	6.88%
Large	7,813,706	7,910,631	(96,925)	-1.23%	2,575,109	2,659,398	(84,289)	-3.17%
Independent Power Producers	11,843	12,442	(599)	-4.81%	4,762	3,106	1,657	53.34%
Private St. Lites	61,758	62,517	(758)	-1.21%	20,448	20,709	(261)	-1.26%
Sub-total	**28,153,077**	**28,306,667**	**(153,590)**	**-0.54%**	**9,322,599**	**9,460,641**	**(138,042)**	**-1.46%**
Government								
Small_Non Demand	367,765	531,858	(164,093)	-30.85%	119,640	185,382	(65,742)	-35.46%
Small-Demand	3,438,991	3,193,364	245,628	7.69%	1,133,505	1,121,568	11,937	1.06%
Large	2,299,184	2,273,389	25,795	1.13%	740,892	759,757	(18,865)	-2.48%
Public St. Lites	1,029,005	1,107,535	(78,530)	-7.09%	300,245	374,697	(74,452)	-19.87%
Sub-total	**7,134,945**	**7,106,145**	**28,799**	**0.41%**	**2,294,282**	**2,441,404**	**(147,121)**	**-6.03%**
Total-Civilian	**35,288,022**	**35,412,813**	**(124,791)**	**-0.35%**	**11,616,881**	**11,902,044**	**(285,163)**	**-2.40%**
USN	4,725,481	4,822,013	(96,532)	-2.00%	1,598,842	1,565,181	33,661	2.15%
Grand Total	**40,013,503**	**40,234,826**	**(221,323)**	**-0.55%**	**13,215,723**	**13,467,226**	**(251,502)**	**-1.87%**
% of Total Revenues								
Oil Revenues								
Residential	19,277,045	19,223,847	53,198	0.28%	6,345,374	6,368,830	(23,456)	-0.37%
Small General-Non-Demand	2,485,050	3,142,191	(657,140)	-20.91%	794,525	1,059,918	(265,393)	-25.04%
Small General-Demand	7,515,636	7,109,515	406,121	5.71%	2,467,851	2,378,284	89,567	3.77%
Large	11,576,525	11,790,256	(213,731)	-1.81%	3,861,023	3,959,108	(98,085)	-2.48%
Independent Power Producers	14,498	14,119	378	2.68%	5,102	4,249	852	20.06%
Private St. Lites	15,324	15,565	(241)	-1.55%	4,893	5,152	(258)	-5.02%
Sub-total	**40,884,079**	**41,295,493**	**(411,414)**	**-1.00%**	**13,478,768**	**13,775,542**	**(296,774)**	**-2.15%**
Government								
Small_Non Demand	347,141	545,056	(197,915)	-36.31%	112,920	187,950	(75,030)	-39.92%
Small-Demand	3,983,837	3,678,841	304,997	8.29%	1,328,098	1,250,551	77,547	6.20%
Large	2,806,847	2,796,331	10,515	0.38%	901,392	929,029	(27,637)	-2.97%
Public St. Lites	275,789	365,651	(89,862)	-24.58%	41,767	124,270	(82,503)	-66.39%
Sub-total	**7,413,613**	**7,385,879**	**27,734**	**0.38%**	**2,384,177**	**2,491,801**	**(107,623)**	**-4.32%**
Total-Civilian	**48,297,692**	**48,681,372**	**(383,680)**	**-0.79%**	**15,862,945**	**16,267,342**	**(404,397)**	**-2.49%**
USN	10,652,801	12,548,437	(1,895,637)	-15.11%	3,834,187	3,701,436	132,751	3.59%
Grand Total	**58,950,493**	**61,229,810**	**(2,279,317)**	**-3.72%**	**19,697,133**	**19,968,778**	**(271,646)**	**-1.36%**
% of Total Revenues								
Grand Total								
Residential	31,319,319	31,231,747	87,572	0.28%	10,333,720	10,347,514	(13,794)	-0.13%
Small General-Non-Demand	4,788,160	5,937,256	(1,149,095)	-19.35%	1,544,644	2,002,603	(457,958)	-22.87%
Small General-Demand	13,436,022	12,627,628	808,394	6.40%	4,451,665	4,234,344	217,321	5.13%
Large	19,390,231	19,700,887	(310,656)	-1.58%	6,436,132	6,618,506	(182,374)	-2.76%
Independent Power Producers	26,341	26,561	(220)	-0.83%	9,864	7,355	2,509	34.11%
Private St. Lites	77,083	78,082	(999)	-1.28%	25,341	25,860	(519)	-2.01%
Sub-total	**69,037,156**	**69,602,160**	**(565,005)**	**-0.81%**	**22,801,366**	**23,236,182**	**(434,816)**	**-1.87%**
Government								
Small_Non Demand	714,906	1,076,914	(362,008)	-33.62%	232,560	373,332	(140,772)	-37.71%
Small-Demand	7,422,829	6,872,204	550,624	8.01%	2,461,603	2,372,119	89,484	3.77%
Large	5,106,030	5,069,721	36,310	0.72%	1,642,284	1,688,786	(46,502)	-2.75%
Public St. Lites	1,304,793	1,473,186	(168,393)	-11.43%	342,012	498,967	(156,955)	-31.46%
Sub-total	**14,548,558**	**14,492,024**	**56,534**	**0.39%**	**4,678,460**	**4,933,204**	**(254,745)**	**-5.16%**
Total-Civilian	**83,585,714**	**84,094,185**	**(508,471)**	**-0.60%**	**27,479,826**	**28,169,387**	**(689,561)**	**-2.45%**
USN	15,378,282	17,370,451	(1,992,169)	-11.47%	5,433,030	5,266,617	166,412	3.16%
Grand Total	**98,963,996**	**101,464,636**	**(2,500,640)**	**-2.46%**	**32,912,856**	**33,436,004**	**(523,148)**	**-1.56%**
	-	-				-		


GPA - T and D Losses (MWH) With Renewables
For the Last 5 Years thru 12.31.19
-Moving 12 Months
100,000
90,000
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
6.00%
5.00%
4.00%
3.00%
2.00%
1.00%
0.00%
4.88%
4.95%
5.12%
5.32%
5.36%
80,852
83,949
84,855
88,398
88,793
FY 16
FY 17
FY 18
FY 19
FY 20
T and D Losses (MWH)
T and D Losses (% to Net Gen.)


GPA - T and D Losses (MWH) Without Renewables and Aggreko
For the Last 5 Years thru 12.31.19 -Moving 12 Months
130,000
120,000
110,000
100,000
90,000
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
-
8.00%
7.00%
6.00%
5.00%
4.00%
3.00%
2.00%
1.00%
0.00%
5.62%
5.67%
5.86%
6.04%
6.04%
80,852
83,949
84,855
88,398
88,793
FY 16
FY 17
FY 18
FY 19
FY 20
T and D Losses (MWH)
T and D Losses (% to Net Generation)


GPA - Station Usage(MWH) With Renewables
For the Last 5 Years Thru 12.31.19
-Moving 12 Months
100,000
90,000
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
6.00%
5.00%
4.00%
3.00%
2.00%
1.00%
0.00%
3.77%
3.74%
3.65%
3.87%
3.88%
64,952
65,895
62,716
66,890
66,821
FY 16
FY 17
FY 18
FY 19
FY 20
Station Use (MWH)
% to Gross Generation


GPA - Station Usage(MWH) Without Renewables and Aggreko
For the Last 5 Years Thru 12.31.19-Moving 12 Months
100,000
90,000
80,000
70,000
60,000
50,000
40,000
30,000
20,000
10,000
6.00%
5.00%
4.00%
3.00%
2.00%
1.00%
0.00%
4.32%
4.26%
4.15%
4.37%
4.35%
64,952
65,895
62,716
66,890
66,821
FY 16
FY 17
FY 18
FY 19
FY 20
Station Use (MWH)
% to Gross Generation


GPA AR AGING REPORT
December 31, 2019
$9,000,000
$8,000,000
$7,000,000
$6,000,000
$5,000,000
$4,000,000
$3,000,000
$2,000,000
$1,000,000
$-
$(1,000,000)
$7,680,932
$ 1,084,818
$ 3,285,289
$ 6,716,479
$ 22,877
$ 9,864
$ -1,359
$ 679,109
$ 3,744,029
$ 2,970,353
$ 1,864,915
Residential
Commercial G
Commercial J
Commercial P
Private St Lights
IPP
Suspense
Government S
Government K
Government L
Government St...
OVER 120 DAYS
91-120 DAYS
61-90 DAYS
31-60 DAYS
0-30 DAYS

GUAM POWER AUTHORITY
GOVERNMENT ACCOUNTS RECEIVABLE
Billing up to January 31, 2020 and payments as of 02/17/2020

Current (01/20 Billing due 02/28/20)
30 days Arrears (12/19 due 01/31/20)
60 days and over Arrears (11/19 billing due 12/31/19)

CC&B ACCT NUMBER	CC&B New Acct Numer	DEPARTMENT	CC&B BALANCE 01/31/2020	CANCEL/REBILL/ SPEC CHARGE 02/17/2020	BILLING 01/31/2020	PAYMENT UP TO 02/17/2020	CC&B BALANCE 02/17/2019
		Line Agencies					
0237100000	1073430238	Dept. of Corrections	159,583.68	1,196.87	76,740.74	(159,583.68)	77,937.61
0437100000	0040515913	Dept. of Parks & Rec.	22,027.94	(1,169.89)	20,606.91	(22,027.94)	19,437.02
0537100000	0453170939	Guam Fire Department	34,742.97	1.92	15,539.16	(34,486.78)	15,797.27
6995000000	8564647941	DOA Supply Mgmt (NET METERED)	829.53		729.27	(829.53)	729.27
7895000000	4211873236	Dept. of Administration	2,997.20		2,854.50	(2,997.20)	2,854.50
1337100000	4554808900	Nieves Flores Library	11,609.51		11,510.14	(11,609.51)	11,510.14
2206200000	9541109130	General Services Agency	246.33		267.48	(246.33)	267.48
2237100000	1621790133	DOA-Data Processing	9,791.08	73.43	9,263.58		19,128.09
2337100000	1896187753	Dept. of PH&SS	212,633.71	(19,776.46)	56,130.19	(209,476.89)	39,510.55
3237100000	7252821074	Dept. of Education	3,264,232.75	5,890.68	1,015,636.23	(1,181,738.92)	3,104,020.74
3337100000	0266069082	Guam Police Department	50,747.74		46,589.62	(50,747.74)	46,589.62
3569100000	6069461950	Dept of Youth Affairs (Federal)	608.23		505.09	(608.23)	505.09
4437100000	2913461537	Dept. of Youth Affair* (Local)	13,574.09		12,322.48	(13,574.09)	12,322.48
4737100000	3404311949	Guam Environmental Protect	13,940.45	0.77	6,666.54	(13,837.12)	6,770.64
5437100000	3227759982	Mental Health/Subst.	141,438.81	357.90	43,245.70	(92,595.44)	92,446.97
	6841080463	Guam Behavioral Health & Wellness	5,619.91	15.46	1,712.82	(3,558.91)	3,789.28
7200300000	0070861777	Veteran Affairs	4,043.23	30.32	1,832.90	(2,015.91)	3,890.54
	6243861917	Guam Veterans Affairs Office	0.00				0.00
7437100000	8300435373	Civil Defense (Military Affairs)	37,997.28	284.98	12,003.07	(37,809.67)	12,475.66
7463300000	7813165805	Pacific Energy Resource Center	2,142.26	16.07	698.51	(2,142.26)	714.58
8137100000	1595188609	Dept. of Agriculture	19,639.51	72.56	8,993.09	(9,966.34)	18,738.82
8337100000	2535590089	DPW-FAC Adm Account	63,645.66	256.61	29,059.16	(63,005.48)	29,955.95
8437100000	7928924534	Guam Visitors Bureau	4,990.84		4,326.04	(9,316.88)	-
8446300000	7663706771	Yona Senior Citizen Center	3,044.21	22.83	788.81	(3,044.21)	811.64
9437100000	4129948191	Dept of Chamorro Affairs/Chamorro Village	3,842.40		3,230.65	(3,842.40)	3,230.65
	3558733700	Dept of Chamorro Affairs/Chamorro Village (NET METERED)	140.85		140.85	(140.85)	140.85
5247210000	5247210000	Mayors Council	20,107.97	200.81	6,185.54		26,494.32
6293410000	6293410000	Office of the Governor	27,293.13		23,992.04	(27,293.13)	23,992.04
8555858369	8555858369	Dept of Chamorro Affairs (Guam Museum)	68,512.90	513.85	21,391.86		90,418.61
	1099514147	Dept of Chamorro Affairs/Repository	1,287.92	9.66	420.06		1,717.64
		Sub Total	**4,201,312.09**	**(12,001.63)**	**1,433,383.03**	**(1,956,495.44)**	**3,666,198.05**
		MAYORS					
0637100000	3832327736	Santa Rita Mayor	11,715.91	76.99	3,533.74	(11,715.91)	3,610.73
0737100000	9351070242	Ordot/Chalan Pago Mayor	2,946.13	22.09	819.11	(2,946.13)	841.20
1537100000	6393530237	Hagatna Mayor	1,793.23	13.45	557.42	(1,793.23)	570.87
1637100000	3293808984	Piti Mayor	3,459.26	25.95	1,116.35	(3,459.26)	1,142.30
1737100000	8715052935	Mongmong/Toto/Maite Mayor	5,095.75	38.22	1,539.32	(5,242.53)	1,430.76
2637100000	0492244686	Asan/Maina/Adelup Mayor	2,241.47	16.80	639.00	(2,241.47)	655.80
2737100000	8433959204	Sinajana Mayor	11,775.97	88.31	3,391.82	(11,775.97)	3,480.13
3637100000	8041715847	Dededo Mayor	20,637.63	154.79	6,105.43	(20,637.63)	6,260.22
4637100000	7037924246	Yigo Mayor	13,086.20	98.14	4,071.44	(13,086.20)	4,169.58
5637100000	7202265287	Umatac Mayor	4,386.72	32.90	1,222.39	(4,386.72)	1,255.29
6537100000	8472200165	Agana Hts. Mayor	12,800.62	96.02	4,301.85	(12,800.62)	4,397.87
6637100000	4469579998	Merizo Mayor	4,377.72	32.84	1,278.90	(4,377.72)	1,311.74
6737100000	5763167341	Barrigada Mayors Office	8,213.68	61.60	2,537.06	(8,213.68)	2,598.66
7537100000	7247791682	Agat Mayor	10,479.32	80.10	2,839.38	(10,479.02)	2,919.78
7637100000	6078244037	Inarajan Mayor	7,713.90	57.86	2,338.17	(7,713.90)	2,396.03
8537100000	6957205325	Tamuning Mayor	19,981.81	149.86	5,881.38	(19,981.81)	6,031.24
8637100000	1880297633	Talofofo Mayor	6,510.26	(378.58)	2,393.14	(6,510.26)	2,014.56
9537100000	3631627996	Mangilao Mayor	13,303.26	99.77	4,133.01	(1,303.26)	16,232.78
9637100000	1837525565	Yona Mayor	4,140.91	31.06	1,447.34	(4,140.91)	1,478.40
		Sub Total	**$ 164,659.75**	**$ 798.17**	**$ 50,146.25**	**$ (152,806.23)**	**$ 62,797.94**
		DPW ACCOUNTS				-	
4337100000	3045433600	DPW-Village St. Lights	1,391,687.61	30,846.09	338,564.57		1,761,098.27
5337100000	0930959866	DPW- Primary St. Lights	405,243.47	12,867.04	74,743.00		492,853.51
6337100000	3088040552	DPW-Sec/Coll St. Lights	87,922.30	2,667.49	20,534.39		111,124.18
7337100000	0832698062	DPW-Signal Lights	22,433.96	336.83	10,574.30	(22,445.04)	10,900.05
		Sub Total	**$ 1,907,287.34**	**$ 46,717.45**	**$ 444,416.26**	**$ (22,445.04)**	**$ 2,375,976.01**
		(B) AUTONOMOUS/PUBLIC CORP					
1437100000	1540692986	Retirement Fund	6,995.23		6,458.16	(13,453.39)	-
1915500000	0563872892	Guam Housing Corp Rental Division	2,824.44	(77.42)	1,045.56	(3,894.53)	(101.95)
2437100000	5434075703	University of Guam	186,242.51		162,920.11	(186,242.51)	162,920.11
4237100000	7736362694	Guam Airport Authority	533,907.05	(5,157.71)	533,733.31	(547,758.27)	514,724.38
5357510000	5357510000	University of Guam (NET METERED)	79,479.62		75,126.86	(79,479.62)	75,126.86
6237100000	1699407298	G H U R A	15,115.50	(240.32)	23,514.17	(26,659.76)	11,729.59
6437100000	6518220019	Guam Community College	51,291.47		49,178.81	(51,291.47)	49,178.81
7237100000	8302337726	Guam Memorial Hospital	41,691.17		39,160.09	(41,691.17)	39,160.09
8426836906	8426836906	Guam Memorial Hospital (NET METERED)	154,175.43		136,746.63	(154,175.43)	136,746.63
9137100000	4474308144	Port Authority of Guam	102,533.04		89,623.13	(102,533.04)	89,623.13
9157510000	9157510000	Guam Community College (NET METERED)	35,791.44		34,599.30	(35,791.44)	34,599.30
9173210000	9173210000	Guam Solid Waste Authority	7,400.91	0.21	6,461.01	(7,372.28)	6,489.85
9337100000	0838495949	Guam Waterworks Authority	1,431,014.35	(10,615.66)	1,354,406.39	(1,431,014.35)	1,343,790.73
8237100000	4075914809	GPA	**99,358.24**	(195,628.43)	96,270.19		-
		Sub Total	**$ 2,747,820.40**	**$ (211,719.33)**	**$ 2,609,243.72**	**$ (2,681,357.26)**	**$ 2,463,987.53**
		(C) OTHERS					
0337100000	7541928173	Guam Legislature	458.43		361.62	(820.05)	-
9503154359	9503154359	Guam Legislature (NET METERED)	8,478.79		8,137.35	(16,616.14)	-
1237100000	8353274954	Superior Court of Guam	64,948.29	(110.94)	59,554.45	(124,391.80)	-
2537100000	8108458168	Guam Post Office (Agana)	7,176.73		6,407.67	(13,584.40)	-
2570200000	8972267005	Customs & Quarantine Agency	639.62		543.98	(1,183.60)	-
3537100000	4530787043	U.S. Post Office	40,039.57		37,715.53	(40,039.57)	37,715.53
5537100000	8607446612	Dept. of Military Affairs	157,640.78	616.92	70,729.77	(75,386.52)	153,600.95
3209463043	3209463043	Dept. of Military Affairs (NET METERED)	34,179.14	136.91	16,106.36	(15,923.90)	34,498.51
5737100000	6000770566	KGTF	20,479.08	153.59	6,401.22	(20,479.08)	6,554.81
7281000000	6602566745	Tamuning Post Office	5,506.20		4,964.77	(5,506.20)	4,964.77
		Sub Total	**$ 339,546.63**	**$ 796.48**	**$ 210,922.72**	**$ (313,931.26)**	**$ 237,334.57**
		GRAND TOTAL	**$ 9,360,626.21**	**$ (175,408.86)**	**$ 4,748,111.98**	**$ (5,127,035.23)**	**$ 8,806,294.10**