



CONSOLIDATED COMMISSION ON UTILITIES

Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671) 648-3002 | guamccu.org

GUAM POWER AUTHORITY WORK SESSION

CCU Conference Room

10:30 a.m., Tuesday, July 19, 2022

AGENDA

1. **CALL TO ORDER**
2. **ISSUES FOR DECISION**
 - 2.1 **Extension Term Lease Agreements for Pipeline & RFO Storage with Tristar Terminals Guam / Resolution FY2022-22**
 - 2.2 **Agreement Extension Term with Tristar Terminals Guam, Inc. for the Dock Facility User Agreement / Resolution FY2022-23**
 - 2.3 **Approval of the Creation of the Classification Specifications for Utility Customer Care Series of Positions / GPA Resolution FY2022-24 / GWA Resolution 24 -FY2022**
3. **GM REPORT UPDATES**
 - 3.1 **Administration**
 - 3.2 **Engineering & Technical Services (ETS)**
 - 3.3 **Financial**
 - 3.4 **Operations**
 - 3.5 **Other**
4. **OTHER DISCUSSION**
5. **ANNOUNCEMENT**
 - 5.1 **Next Meeting: CCU Mtg: Tuesday, July 26th**
6. **ADJOURNMENT2**



GUAM POWER AUTHORITY
ATURIDÂT ILEKTRESEDÂT GUAHAN
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

Issues for Decision

Resolution No. 2022-22 :

Relative to Authorizing the Management of Guam Power Authority for a Three (3) year extension of the RFO Pipeline and Storage Agreement with Tristar Terminal Guam, Inc (TTGI).

What is the project's objective? Is it necessary and urgent?

The existing RFO Pipeline Agreement under TTGI-PI-2013 and RFO Storage Agreement under TTGI-SA-2013 is set to expire on August 31, 2022.

GPA has determined that the contract extension will serve the best interest of the Authority and its ratepayers by ensuring uninterrupted supply of fuel to the GPA plants thru the use of the TTGI RFO pipeline and RFO Storage tanks for the transport and receiving bulk fuel shipments into the GPA storage facilities.

Where is the location?

The TTGI RFO pipeline located between the F-1 Dock and the TTGI Terminal in Agat.

The TTG RFO storage tanks are located at the TTGI Terminal in Agat.

How much will it cost?

The extension of the RFO Pipeline Agreement is estimated to cost about \$566,350 per year or \$1,699,051 for the 3-year extension period (Exhibit A).

The extension of the RFO Storage Agreement is estimated to cost about \$2,812,470 for the 1st year extension; \$2,243,936 for the 2nd year extension; and \$2,243,936, for the 3rd year extension for a total of \$7,300,342 for the 3-year extension period (Exhibit A).

When will it be completed?

The contract extension shall be for a period of three (3) years, commencing in September 1, 2022 and will expire in August 31, 2025.

What is its funding source?

The Dock fees will be funded under the fuel revenue budget.

The RFP/BID responses:

TTGI is the sole source provider for the RFO Pipeline and RFO Storage Facility in Guam meeting GPA requirements.



CONSOLIDATED COMMISSION ON UTILITIES
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RESOLUTION NO. 2022-22

**AUTHORIZING THE MANAGEMENT OF THE GUAM POWER AUTHORITY (GPA)
TO ENTER INTO AN AGREEMENT EXTENSION TERM WITH TRISTAR TERMINALS GUAM, INC.:**

A. PIPELINE AGREEMENT

B. RFO STORAGE LEASE AGREEMENT

WHEREAS, the Guam Power Authority ("GPA" or "Authority") utilizes the services of Tristar Terminals Guam, Inc. ("Tristar" or "TTGI") pipeline facility for the delivery and transport of Fuel Oil to and from GPA's fuel storage facilities through a **Pipeline Agreement** under TTGI-PA-2013; and

WHEREAS, GPA utilizes the Tristar fuel storage facilities for GPA's additional Residual Fuel Oil No.6 ("RFO") storage requirements through an **RFO Storage Lease Agreement** under TTGI-SA-2013; and

WHEREAS, TTGI is the sole service provider for the **Pipeline Agreement and RFO Storage Lease Agreement** (or "2 Agreements"); and

WHEREAS, the current contracts for the **Pipeline Agreement and RFO Storage Lease Agreement** will expire on August 31, 2022; and

WHEREAS, GPA and TTGI have negotiated for an extension of the 2 Agreements for up to 3 years; and

WHEREAS, the estimated cost for the 2 Agreements are shown in Exhibit A; and

WHEREAS, the fee schedule for the **Pipeline Agreement** shall remain the same at the prevailing fee of \$566,350.34 per year. The total expenses for the 3-year extension period is estimated at **\$1,699,051.02**; and

WHEREAS, the fee schedule for the **RFO Storage Agreement** for the 3-year extension period shall remain the same at the prevailing tank lease fee of \$1,933,820.14 per year based on a contracted storage capacity of 422,125 bbls. However, the annual tank lease fee is anticipated to be reduced at the pro-rated fee of \$1,844,309.67 (5% savings) based on the reduced storage capacity of 402,610 bbls for the 1st year extension; and \$1,275,776.17 (34% savings) based on a reduced

storage capacity of 278,500 bbls for the 2nd and 3rd year extension when GPA fully transition to 0.2% ULSFO; and

WHEREAS, the estimated expenses for the RFO Storage Agreement is as follows: \$2,812,469.67 for the 1st year extension; \$2,243,936.17 for the 2nd year extension; and \$2,243,936.17 for the 3rd year extension. The total expenses for the 3-year extension period is estimated at **\$7,300,342.00**; and

WHEREAS, the estimated aggregate total expenses for the 3-year extension period for the 2 Agreements is **\$8,999,393.02**; and

WHEREAS, GPA has determined that the contract extension period for the 2 Agreements will serve the best interest of the Authority and its ratepayers by ensuring uninterrupted supply of fuel to GPA through the use of Tristar's fuel handling facilities; and

WHEREAS, GPA is requesting the approval of the CCU for the extension of the **Pipeline Agreement and RFO Storage Lease Agreement** for up to three (3) years to commence on September 1, 2022 and to expire on August 31, 2025; and

NOW THEREFORE, BE IT RESOLVED, by the Consolidated Commission on Utilities, subject to the review and approval of the Public Utilities Commission, as follows:

1. GPA is authorized to petition the Guam Public Utilities Commission for the review and approval of the extension of the **Pipeline Agreement (TTGI-PA-2013)**, and **Storage Lease Agreement (TTGI-SA-2013)** with Tristar Terminal Guam, Inc.

RESOLVED, that the Chairman of the Commission certifies and the Secretary of the Commission attests the adoption of this Resolution.

DULY AND REGULARLY ADOPTED AND APPROVED THIS 26th DAY OF JULY 2022.

Certified by:

Attested by:

JOSEPH T. DUENAS
Chairperson
Consolidated Commission on Utilities

MICHAEL T. LIMTIACO
Secretary
Consolidated Commission on Utilities

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SECRETARY'S CERTIFICATE

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I, Michael T. Limtiaco, Secretary for the Consolidated Commission on Utilities (CCU), as

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evidenced by my signature above do certify as follows: The foregoing is a full, true, and accurate

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copy of the resolution duly adopted at a regular meeting of the members of Guam Consolidated

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Commission on Utilities, duly and legally held at a place properly noticed and advertised at which

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meeting a quorum was present and the members who were present voted as follows:

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Ayes: _____

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Nays: _____

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Absent: _____

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Abstain: _____

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Exhibit A**TRISTAR AGREEMENTS - Estimated Expenses**

| Fee Schedule | Parameters | | Current Contract Fee | 3-Year Contract Extension | | | Total for 3 Years |
|-----------------------------|--|--|------------------------|---------------------------|------------------|------------------|-------------------|
| | | | | Sep2022-Aug2023* | Sep2023-Aug2024* | Sep2024-Aug2025* | |
| A. Pipeline Agreement | | | | | | | |
| 1. Pipeline Rental (B-Line) | Pipeline from Dock to Navy tie-in | \$/yr | \$566,350.34 | \$566,350.34 | \$566,350.34 | \$566,350.34 | \$1,699,051.02 |
| SUB-TOTAL | | | \$566,350.34 | \$566,350.34 | \$566,350.34 | \$566,350.34 | \$1,699,051.02 |
| B. RFO Storage Agreement | | | | | | | |
| | Based on storage capacity | bbls | 422,150 | 402,610 | 278,500 | 278,500 | |
| 1. Fixed Lease Fees | | \$/yr (Adjusted to capacity) | \$1,933,820.14 | \$1,844,309.67 | \$1,275,776.17 | \$1,275,776.17 | \$4,395,862.00 |
| 2. Plant Delivery Fee | TTGI Manpower Fees for Direct delivery from TTGI tanks to the plants | \$/Operator-hr Operators hrs/day | \$38.00 4 12 | | | | |
| | Average Cost | \$/yr | \$665,760.00 | \$665,760.00 | \$665,760.00 | \$665,760.00 | \$1,997,280.00 |
| 3. Bunkering Fee | RFO delivered (Net) | bbl/shipment shipment/yr | 3000 24 | | | | |
| | (PL fee from tanks to navy tie-in) | \$/bbl \$/yr | \$4.20 \$302,400.00 | \$302,400.00 | \$302,400.00 | \$302,400.00 | \$907,200.00 |
| SUB-TOTAL | | | \$2,901,980.14 | \$2,812,469.67 | \$2,243,936.17 | \$2,243,936.17 | \$7,300,342.00 |
| OVER-ALL COST: | | | \$3,468,330.48 | \$3,378,820.01 | \$2,810,286.51 | \$2,810,286.51 | \$8,999,393.02 |
| POTENTIAL SAVINGS: | | | | 3% | 19% | 19% | |

*Tank Lease Fee:

| Sep-22 to Aug2023 | Storage Capacity | Storage Fee | |
|----------------------|---------------------|---------------------|-----------------------|
| | | \$/month | \$/yr |
| Tk1903 | 278,500 | 106,314.68 | \$1,275,776.17 |
| Tk1910 | 37,536 | 14,329.00 | \$171,948.06 |
| Tk1911 | 38,511 | 14,701.20 | \$176,414.42 |
| Tk1928 | 29,461 | 11,246.45 | \$134,957.42 |
| Tk1931 | 18,602 | 7,101.13 | \$85,213.60 |
| Total | 402,610 | \$153,692.47 | \$1,844,309.67 |

Savings (Tank Lease Fee): 5%

| Sep-23 to Aug2024 | Storage Capacity | Storage Fee | |
|----------------------|---------------------|---------------------|-----------------------|
| | | \$/month | \$/yr |
| Tk1903 | 278,500 | 106,314.68 | \$1,275,776.17 |
| Tk1910 | | 0.00 | \$0.00 |
| Tk1911 | | 0.00 | \$0.00 |
| Tk1928 | | 0.00 | \$0.00 |
| Tk1931 | | 0.00 | \$0.00 |
| Total | 278,500 | \$106,314.68 | \$1,275,776.17 |

Savings (Tank Lease Fee): 34%

| Sep-24 to Aug2025 | Storage Capacity | Storage Fee | |
|----------------------|---------------------|---------------------|-----------------------|
| | | \$/month | \$/yr |
| Tk1903 | 278,500 | 106,314.68 | \$1,275,776.17 |
| Tk1910 | | 0.00 | \$0.00 |
| Tk1911 | | 0.00 | \$0.00 |
| Tk1928 | | 0.00 | \$0.00 |
| Tk1931 | | 0.00 | \$0.00 |
| Total | 278,500 | \$106,314.68 | \$1,275,776.17 |

Savings (Tank Lease Fee): 34%

Exhibit B**TRISTAR AGREEMENTS - Fee Comparison**

| Fee Schedule | | Initial Contract 5 Years Sep2013-Aug2018 | Contract Extn 4 Years Sep2018-Aug2022 | Contract Extn 3 Years Sep2022-Aug2025 | Variance/Remarks |
|---------------------------------------|------------|--|---|---|-------------------------------------|
| A. Pipeline Agreement | | | | | |
| 1. Pipeline Rental Fee | | | | | (Pipeline from Dock to Navy tie-in) |
| <u>5-Year Agreement</u> | | | | | |
| Sep 2013- Aug 2014 | \$/yr | \$418,182.53 | | | |
| Sep 2014- Aug 2015 | \$/yr | \$433,709.83 | | | 4% Increase |
| Sep 2015- Aug 2016 | \$/yr | \$449,858.22 | | | 4% Increase |
| Sep 2016- Aug 2017 | \$/yr | \$466,652.55 | | | 4% Increase |
| Sep 2017- Aug 2018 | \$/yr | \$484,118.65 | | | 4% Increase |
| <u>4-Year Extension</u> | | | | | |
| Sep 2018- Aug 2019 | \$/yr | | \$503,483.39 | | 4% Increase |
| Sep 2019- Aug 2020 | \$/yr | | \$523,622.72 | | 4% Increase |
| Sep 2020- Aug 2021 | \$/yr | | \$544,567.63 | | 4% Increase |
| Sep 2021- Aug 2022 | \$/yr | | \$566,350.34 | | 4% Increase |
| <u>3-Year Extension</u> | | | | | |
| Sep 2022- Aug 2023 | \$/yr | | | \$566,350.34 | No change 0% Increase |
| Sep 2023- Aug 2024 | \$/yr | | | \$566,350.34 | No change 0% Increase |
| Sep 2024- Aug 2025 | \$/yr | | | \$566,350.34 | No change 0% Increase |
| B. Storage Agreement | | | | | |
| 1. Lease Fees | | | | | |
| <u>5-Year Agreement</u> | | | | | Contract Capacity (bbls) 422,150 |
| Sep 2013- Aug 2014 | \$/yr | \$1,413,023.47 | | | |
| Sep 2014- Aug 2015 | \$/yr | \$1,469,544.41 | | | 4% Increase |
| Sep 2015- Aug 2016 | \$/yr | \$1,528,326.18 | | | 4% Increase |
| Sep 2016- Aug 2017 | \$/yr | \$1,589,459.23 | | | 4% Increase |
| <u>Sep 2017- Aug 2018</u> | \$/yr | \$1,653,037.60 | | | 4% Increase |
| <u>4-Year Extension</u> | | | | | Contract Capacity (bbls) 422,150 |
| Sep 2018- Aug 2019 | \$/yr | | \$1,719,159.06 | | 4% Increase |
| Sep 2019- Aug 2020 | \$/yr | | \$1,787,925.42 | | 4% Increase |
| Sep 2020- Aug 2021 | \$/yr | | \$1,859,442.44 | | 4% Increase |
| Sep 2021- Aug 2022 | \$/yr | | \$1,933,820.14 | | 4% Increase |
| <u>3-Year Extension</u> | | | | | |
| Sep 2022- Aug 2023 | \$/yr | | | \$1,933,820.14 | No change 0% Increase |
| Sep 2023- Aug 2024 | \$/yr | | | \$1,933,820.14 | No change 0% Increase |
| Sep 2024- Aug 2025 | \$/yr | | | \$1,933,820.14 | No change 0% Increase |
| 2. Plant delivery Fee | | | | | |
| TTGI Manpower Fees | \$/Optr-hr | | \$38.00 | \$38.00 | No change 0% Increase |
| 3. Bunkering Fee | | | | | |
| (P/L Fee from storage to navy tie-in) | | | | | |
| (RFO delivered-Net) | | | | | |
| | \$/bbl | \$4.20 | \$4.20 | \$4.20 | No change 0% Increase |



TTGI/ACCT/OUT/JUL/2022/012

July 12, 2022

John Benavente
General Manager
Guam Power Authority(GPA)
PO Box 2977
Hagatna, Guam 96932-2977

Through,
Mr. Albert Florencio, SPORD Department

RE: Proposal and Offer Terms for RFO Storage and Pipeline Agreement for the period 2022-2025

Dear Mr. Benavente,

We refer to our email dated May 2nd, 2022 to the GPA SPORD Department with the subject: RE: Fuel Conversion & Transition Meet. Subsequent to this communication, Tristar Terminals Guam, Inc(TTGI) is pleased to offer the following as our fees for the renewal of the RFO Storage and Pipeline Agreement for the period from September 1st, 2022 to August 31st, 2025 .

Storage Agreement# TTGI-SA-2013

| Extended Period Year | Period | Monthly Fee | Annual Fee |
|----------------------|------------------------------|--------------|----------------|
| 1 | September 2022 - August 2023 | \$161,151.68 | \$1,933,820.14 |
| 2 | September 2023 - August 2024 | \$161,151.68 | \$1,933,820.14 |
| 3 | September 2024 - August 2025 | \$161,151.68 | \$1,933,820.14 |

Pipeline Agreement# TTGI-PA-2013

| Extended Period Year | Period | Monthly Fee | Annual Fee |
|----------------------|------------------------------|-------------|--------------|
| 1 | September 2022 - August 2023 | \$47,195.86 | \$566,350.34 |
| 2 | September 2023 - August 2024 | \$47,195.86 | \$566,350.34 |
| 3 | September 2024 - August 2025 | \$47,195.86 | \$566,350.34 |

The draft contract amendments reflecting the fees above and extending the validity of the existing contract is enclosed for GPA review.

Should you need further clarification regarding this letter please feel free to me at 565-2333.

Sincerely yours,

KK Vikraman
General Manager

Encl:

- 1) Draft Contract Amendment - AMENDED NO. 4 STORAGE AGREEMENT
- 2) Draft Contract Amendment - AMENDED NO. 2 PIPELINE AGREEMENT
- 3) Draft Contract Amendment - AMENDMENT NO. 3 DOCK AGREEMENT
- 4) Email to GPA SPORD Dept Dated 05/02/2022

Mailing Address: P.O. Box 8210, Agat Guam 96928

Physical Address: Agat Terminal, Route 2A, Santa Rita Industrial Drive, Agat, Guam 96915

Tel. +1 671.565.2300; Fax +1 671.565.3909; Tristar Terminals Guam, Inc. www.tristar-group.co/www.agility.com

EXHIBIT A

TRISTAR AGREEMENTS - Estimated Expenses

| Fee Schedule | Parameters | | Current Contract Fee | 3-Year Contract Extension | | | Total |
|-----------------------------|--|---|--------------------------------------|---------------------------|------------------|------------------|----------------|
| | | | | Sep2022-Aug2023* | Sep2023-Aug2024* | Sep2024-Aug2025* | for 3 Years |
| A. Pipeline Agreement | | | | | | | |
| 1. Pipeline Rental (B-Line) | Pipeline from Dock to Navy tie-in | \$/yr | \$566,350.34 | \$566,350.34 | \$566,350.34 | \$566,350.34 | \$1,699,051.02 |
| SUB-TOTAL | | | \$566,350.34 | \$566,350.34 | \$566,350.34 | \$566,350.34 | \$1,699,051.02 |
| B. RFO Storage Agreement | | | | | | | |
| | Based on storage capacity | bbls | 422,150 | 402,610 | 278,500 | 278,500 | |
| 1. Fixed Lease Fees | | \$/yr (Adjusted to capacity) | \$1,933,820.14 | \$1,844,309.67 | \$1,275,776.17 | \$1,275,776.17 | \$4,395,862.00 |
| 2. Plant Delivery Fee | TTGI Manpower Fees for Direct delivery from TTGI tanks to the plants Average Cost | \$/Operator-hr Operators hrs/day \$/yr | \$38.00 4 12 \$665,760.00 | | | | |
| | | | | \$665,760.00 | \$665,760.00 | \$665,760.00 | \$1,997,280.00 |
| 3. Bunkering Fee | RFO delivered (Net) (P/L fee from tanks to navy tie-in) | bbl/shipment shipment/yr \$/bbl \$/yr | 3000 24 \$4.20 \$302,400.00 | | | | |
| | | | | \$302,400.00 | \$302,400.00 | \$302,400.00 | \$907,200.00 |
| SUB-TOTAL | | | \$2,901,980.14 | \$2,812,469.67 | \$2,243,936.17 | \$2,243,936.17 | \$7,300,342.00 |
| OVER-ALL COST: | | | \$3,468,330.48 | \$3,378,820.01 | \$2,810,286.51 | \$2,810,286.51 | \$8,999,393.02 |
| POTENTIAL SAVINGS: | | | | 3% | 19% | 19% | |

*Tank Lease Fee:

| Sep-22 to Aug2023 | Storage Capacity | Storage Fee | |
|----------------------|---------------------|---------------------|-----------------------|
| | | \$/month | \$/yr |
| Tk1903 | 278,500 | 106,314.68 | \$1,275,776.17 |
| Tk1910 | 37,536 | 14,329.00 | \$171,948.06 |
| Tk1911 | 38,511 | 14,701.20 | \$176,414.42 |
| Tk1928 | 29,461 | 11,246.45 | \$134,957.42 |
| Tk1931 | 18,602 | 7,101.13 | \$85,213.60 |
| Total | 402,610 | \$153,692.47 | \$1,844,309.67 |

Savings (Tank Lease Fee):

5%

| Sep-23 to Aug2024 | Storage Capacity | Storage Fee | |
|----------------------|---------------------|---------------------|-----------------------|
| | | \$/month | \$/yr |
| Tk1903 | 278,500 | 106,314.68 | \$1,275,776.17 |
| Tk1910 | | 0.00 | \$0.00 |
| Tk1911 | | 0.00 | \$0.00 |
| Tk1928 | | 0.00 | \$0.00 |
| Tk1931 | | 0.00 | \$0.00 |
| Total | 278,500 | \$106,314.68 | \$1,275,776.17 |

Savings (Tank Lease Fee):

34%

| Sep-24 to Aug2025 | Storage Capacity | Storage Fee | |
|----------------------|---------------------|---------------------|-----------------------|
| | | \$/month | \$/yr |
| Tk1903 | 278,500 | 106,314.68 | \$1,275,776.17 |
| Tk1910 | | 0.00 | \$0.00 |
| Tk1911 | | 0.00 | \$0.00 |
| Tk1928 | | 0.00 | \$0.00 |
| Tk1931 | | 0.00 | \$0.00 |
| Total | 278,500 | \$106,314.68 | \$1,275,776.17 |

Savings (Tank Lease Fee):

34%



GUAM POWER AUTHORITY
ATURIDÂT ILEKTRESEDÂT GUAHAN
P.O.BOX 2977 • AGANA, GUAM U.S.A. 96932-2977

Issues for Decision

Resolution No. FY2022-23:

Relative to Authorizing the Management of Guam Power Authority for a Three (3) year extension of the Dock Facility User Agreement with Tristar Terminal Guam, Inc (TTGI).

What is the project's objective? Is it necessary and urgent?

The existing Dock Agreement under TTGI-DA-2013 is set to expire on March 31, 2023.

GPA has determined that the contract extension will serve the best interest of the Authority and its ratepayers by ensuring uninterrupted supply of fuel to the GPA plants thru the use of the F-1 Dock Facility for receiving bulk fuel shipments into the GPA storage facilities.

Where is the location?

The F-1 Dock Facility is located at the Port Authority of Guam (PAG).

How much will it cost?

The fee schedule shall remain at the prevailing PAG rates.

The contract extension is estimated to cost about \$1,924,512 per year or \$5,773,536 for the three (3) year extension period (Exhibit A).

When will it be completed?

The contract extension shall be for a period of three (3) years, commencing in April 1, 2023 and will expire in March 31, 2026.

What is its funding source?

The Dock fees will be funded under the fuel revenue budget.

The RFP/BID responses:

The F-1 Dock Facility is solely owned by the Port Authority of Guam (PAG) with TTGI as the current Operator until March 31, 2026.



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

RESOLUTION NO. FY2022-23

**AUTHORIZING THE MANAGEMENT OF THE GUAM POWER AUTHORITY (GPA)
TO ENTER INTO AN AGREEMENT EXTENSION TERM WITH TRISTAR TERMINALS GUAM, INC. FOR THE
DOCK FACILITY USER AGREEMENT**

WHEREAS, the Guam Power Authority ("GPA" or "Authority") utilizes the services of Tristar Terminals Guam, Inc. ("Tristar" or "TTGI") for the use of the F-1 Dock facility for the docking of ocean-freight vessels delivering fuel to the GPA facilities through a **Dock Facility User Agreement** ("Dock Agreement"); and

WHEREAS, The F-1 Dock Facility is owned by the Port Authority of Guam ("PAG") with TTGI as the current contractor for the Management and Operation until March 31, 2026; and

WHEREAS, the current contract between GPA and TTGI for the Dock Facility User Agreement under TTGI-DA-2013 will expire on March 31, 2023; and

WHEREAS, GPA and TTGI have negotiated for an extension of the Dock Agreement until March 31, 2026; and

WHEREAS, the fee schedule for the Dock Agreement shall remain the same at the prevailing PAG rates and is subject to automatic adjustments based on changes to the PAG rates; and

WHEREAS, the annual expenses for the Dock Agreement is estimated at \$1,924,512 per year, or \$5,773,536 for the 3-year extension period; and

WHEREAS, GPA has determined that the contract extension will serve the best interest of the Authority and its ratepayers by ensuring uninterrupted supply of fuel to GPA; and

WHEREAS, GPA is requesting the approval of the CCU for the extension of the Dock Facility User Agreement to commence on April 1, 2023 and to expire on March 31, 2026; and

NOW THEREFORE, BE IT RESOLVED, by the Consolidated Commission on Utilities, subject to the review and approval of the Public Utilities Commission, as follows:

1. GPA is authorized to petition the Guam Public Utilities Commission for the review and approval of the extension of the **Dock Facility User Agreement (TTGI-DA-2013)** with Tristar Terminal Guam, Inc.

RESOLVED, that the Chairman of the Commission certifies and the Secretary of the Commission attests the adoption of this Resolution.

DULY AND REGULARLY ADOPTED AND APPROVED THIS 26th DAY OF JULY 2022.

Certified by:

Attested by:

JOSEPH T. DUENAS
Chairperson
Consolidated Commission on Utilities

MICHAEL T. LIMTIACO
Secretary
Consolidated Commission on Utilities

SECRETARY'S CERTIFICATE

I, Michael T. Limtiaco, Secretary for the Consolidated Commission on Utilities (CCU), as evidenced by my signature above do certify as follows: The foregoing is a full, true, and accurate copy of the resolution duly adopted at a regular meeting of the members of Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

Ayes: _____

Nays: _____

Absent: _____

Abstain: _____

Exhibit A**F-1 DOCK FACILITY USER AGREEMENT - Estimated Expenses**

| Fee Schedule | Parameters | | 3-Year Contract Extension | | |
|---|---|---|---------------------------|----------------------------|-------------------------------|
| | | | Apr2023-Mar2026 | | |
| A. Dock Agreement | | | <u>\$/Shipment</u> | <u>Annual \$/yr</u> | <u>3-Year Total \$</u> |
| 1. Dock Operator O.T. Fee (Minimum of 4 Operators) | Outside 0800H-1600H on Weekdays All hrs on weekdays & holidays | \$38.00 per manhour 48 hrs/shipment 12 ships/yr | \$7,296.00 | \$87,552.00 | \$262,656.00 |
| 2. Excess Laytime | 0-36 hrs upon start of discharge Over 36 hrs & less than 72 hrs Over 72 hrs | \$0.00 per Hour \$1,000.00 per Hour \$600.00 per Hour | | | |
| | Excess hrs | 24 hrs/shipment 12 shipment/yr | \$24,000.00 | \$288,000.00 | \$864,000.00 |
| 3. Imports (RFO & ULSD Receiving) | | | | | |
| a. Throughput Fee | RFO & ULSD received (Gross) - PAG Fee | \$0.50 \$/bbl 250,000 bbl/shipment 12 shipment/yr | \$125,000.00 | \$1,500,000.00 | \$4,500,000.00 |
| 4. Exports (Bunkering) | | | | | |
| | | 3000 bbl/shipment 24 shipment/yr | | | |
| a. Port Royalty Fee | RFO & ULSD delivered (Gross) - PAG fee | \$0.66 \$/bbl | \$1,980.00 | \$47,520.00 | \$142,560.00 |
| b. Maritime Security Fee | RFO & ULSD delivered (Gross) - PAG Fee | \$0.02 \$/bbl | \$60.00 | \$1,440.00 | \$4,320.00 |
| TOTAL | | | \$158,336.00 | \$1,924,512.00 | \$5,773,536.00 |

Exhibit B**DOCK FACILITY USER AGREEMENT - Fee Comparison**

| Fee Schedule | | Initial Contract 5 Years Sep2013-Aug2018 | Contract Extn 4 Years Sep2018-Mar2023 | Contract Extn 3 Years Apr2023-Mar2026 | Variance/Remarks |
|--|----------|--|---|---|--------------------------------------|
| Dock Agreement (TTGI-DA-2013) | | | | | |
| Fees Effective until March 31, 2019 | | | | | Subject to Port Fee Adjustments |
| 1. Dock Operator O.T. Fee per Operator (Minimum of 4 Operators) Outside 0800H-1600H on Weekdays All hrs on weedays & holidays | per Hour | \$38.00 | \$38.00 | \$38.00 | \$0.00 0% Increase No change |
| 2. Excess Laytime | per Hour | \$0.00 | \$0.00 | \$0.00 | No change 0% Increase |
| 0-36 hrs upon start of discharge | per Hour | \$1,000.00 | \$1,000.00 | \$1,000.00 | No change 0% Increase |
| Over 36 hrs & less than 72 hrs | per Hour | \$600.00 | \$600.00 | \$600.00 | No change 0% Increase |
| Over 72 hrs | | | | | |
| 3. Imports (RFO & ULSD Receiving) | | | | | |
| a. Throughput Fee (RFO & ULSD delivered-Gross) | \$/bbl | \$0.50 | \$0.50 | \$0.50 | No change 0% Increase |
| 4. Exports (Bunkering) (RFO & ULSD delivered-Gross) | | | | | |
| a. Port Royalty Fee | \$/bbl | \$0.66 | \$0.66 | \$0.66 | No change 0% Increase |
| b. Maritime Security Fee | \$/bbl | \$0.02 | \$0.02 | \$0.02 | No change 0% Increase |

EXHIBIT A

F-1 DOCK FACILITY USER AGREEMENT - Estimated Expenses

| Fee Schedule | Parameters | | 3-Year Contract Extension | | |
|---|---|---|---------------------------|-----------------------|------------------------|
| | | | Apr2023-Mar2026 | | |
| A. Dock Agreement | | | <u>\$/Shipment</u> | <u>Annual \$/yr</u> | <u>3-Year Total \$</u> |
| 1. Dock Operator O.T. Fee (Minimum of 4 Operators) | Outside 0800H-1600H on Weekdays All hrs on weekdays & holidays | \$38.00 per manhour 48 hrs/shipment 12 ships/yr | \$7,296.00 | \$87,552.00 | \$262,656.00 |
| 2. Excess Laytime | 0-36 hrs upon start of discharge Over 36 hrs & less than 72 hrs Over 72 hrs | \$0.00 per Hour \$1,000.00 per Hour \$600.00 per Hour | | | |
| | Excess hrs | 24 hrs/shipment 12 shipment/yr | \$24,000.00 | \$288,000.00 | \$864,000.00 |
| 3. Imports (RFO & ULSD Receiving) | | | | | |
| a. Throughput Fee | RFO & ULSD received (Gross) - PAG Fee | \$0.50 \$/bbl 250,000 bbl/shipment 12 shipment/yr | \$125,000.00 | \$1,500,000.00 | \$4,500,000.00 |
| 4. Exports (Bunkering) | | | | | |
| a. Port Royalty Fee | RFO & ULSD delivered (Gross) - PAG fee | 3000 bbl/shipment 24 shipment/yr | \$1,980.00 | \$47,520.00 | \$142,560.00 |
| b. Maritime Security Fee | RFO & ULSD delivered (Gross) - PAG Fee | \$0.02 \$/bbl | \$60.00 | \$1,440.00 | \$4,320.00 |
| TOTAL | | | \$158,336.00 | \$1,924,512.00 | \$5,773,536.00 |



Gloria B. Nelson Public Service Building | 688 Route 15 | Mangilao, Guam 96913
Tel: (671) 300-6846

Issues for Decision

GPA Resolution No. FY2022-24 / GWA Resolution No. 24- FY2022

Relative to the Creation of the Utility Customer Care Representative I, Utility Customer Care Representative II, Utility Customer Care Representative III, and the Utility Customer Care Representative Supervisor position for the Guam Power Authority (GPA) and the Guam Waterworks Authority (GWA).

What is the project's objective and is it necessary and urgent?

The Customer Services Division for both Guam Waterworks Authority (GWA) and Guam Power Authority (GPA) has evolved throughout the years increasing the scope of work to not only service all ratepayers but to manage the day-to-day customer care activities and programs. The Customer Services Division is responsible for directly interacting with customers through various communication modes, requiring additional knowledge abilities, and skills for the position.

The Customer Services Representative (CSR) series was initially created in July 1980, which at the time was under the purview of the Civil Service Commission (CSC) with the intent of the CSR to respond to customer-related inquiries and perform basic administrative and clerical duties. The current GPA and GWA positions that will be replaced by the proposed creations are:

- Customer Service Representative
- Customer Service Supervisor

The current positions have not been updated to account for the modern-day duties and responsibilities, nor reflect the skill sets and standards for a Utility Customer Service Representative required to provide services to GPA and GWA customers. The use of the outdated job standards is not viable for GPA and GWA to meet the needs of its customers because the duties and responsibilities of a Utility Customer Care Representative is more complex than the Customer Service Representative positions developed in 1980 being utilized by both utilities and other government agencies today.

The role of a Customer Service Representative at GPA and GWA has evolved and requires additional knowledge, skills, and abilities specific to a utility organization. Customer inquiries are primarily about more difficult billing and consumption issues, meter installation requirements, connecting to utility systems and troubleshooting for service interruptions. Most of the requests handled by GPA and GWA Utility Representatives take additional time and research to resolve and apply applicable utility rules, regulations, statutes, and rate changes.

Thus, the creation of the Utility Customer Care Series is for the efficient and effective performance of duties and functions for both GPA and the GWA Customer Services Division. The creation of this series of positions is necessary to explicitly identify the utility-based job specifications and complexity needed for the Customer Service Division. Additionally, the creation is also necessary to integrate and support CCU's initiative of "One Utility" within the Customer Services Division by aligning positions and pay scales for both utilities for the team responsible to support customers and resolve their issues.

Where is the location?

The Utility Customer Care Representative series of positions will be organizationally based with the Customer Service Divisions of GPA and GWA.

How much will it cost?

The proposed pay ranges and demonstration of compliance with §6301 of this Title: GWA & GPA's compensation plan was authorized by P.L. 28-159 and approved by the CCU in October 2007. The proposed compensation is in accordance with the Strategic Pay Plan Methodology. There is no cost in creating the series of positions, however, the proposed salary range to fill the positions are as follows:

- **Utility Customer Care Representative I**
 - **Minimum:** \$35,366 per annum / \$17.00 per hour
 - **Maximum:** \$36,802 per annum / \$17.69 per hour
- **Utility Customer Care Representative II**
 - **Minimum:** \$41,743 per annum / \$20.07 per hour
 - **Maximum:** \$43,437 per annum / \$20.88 per hour
- **Utility Customer Care Representative III**
 - **Minimum:** \$51,132 per annum / \$24.58 per hour
 - **Maximum:** \$53,208 per annum / \$25.60 per hour
- **Utility Customer Care Representative Supervisor**
 - **Minimum:** \$59,686 per annum / \$28.70 per hour
 - **Maximum:** \$62,109 per annum / \$29.86 per hour

When will it be completed?

Public Law 28-159, Section 7.0.3 (c) requires GPA and GWA to post a petition on their respective websites for ten (10) days (*Saturdays, Sundays, and government of Guam holidays excepted*). GPA and GWA have met the posting requirements and the position creation can be acted upon by CCU at the July 26, 2022, Board meeting. Once adopted by the CCU, the creation of the Utility Customer Care Representative position will not be filled, until the thirty (30) days have elapsed from the date of filing the petition and resolution with the Legislative Secretary.

What is the funding source?

GPA and GWA are responsible for the funding available for these positions and are in compliance with all applicable laws, rules, and regulations regarding the creation, filling and retention of positions in certified, technical, and professional positions. The funding of this position has no financial impact on the Government of Guam General Fund.

The RFP/BID responses (if applicable):

N/A



CONSOLIDATED COMMISSION ON UTILITIES
Guam Power Authority | Guam Waterworks Authority
P.O. Box 2977 Hagatna, Guam 96932 | (671)649-3002 | guamccu.org

GPA RESOLUTION NO. FY2022-24
GWA RESOLUTION NO. 24-FY2022

**RELATIVE TO THE CREATION AND APPROVAL OF
POSITION CLASSIFICATION SPECIFICATIONS FOR**

**UTILITY CUSTOMER CARE REPRESENTATIVE I
UTILITY CUSTOMER CARE REPRESENTATIVE II
UTILITY CUSTOMER CARE REPRESENTATIVE III
UTILITY CUSTOMER CARE REPRESENTATIVE SUPERVISOR**

WHEREAS, under 12 G.C.A. § 8104, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, personnel and policy matters relative to the Guam Power Authority (“GPA”); and

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities (“CCU”) has plenary authority over financial, contractual, personnel and policy matters relative to the Guam Waterworks Authority (“GWA”); and

WHEREAS, GPA and GWA are Public Corporations established and existing under the laws of Guam; and

WHEREAS, The Customer Services Representative (CSR) series was initially created in July 1980, which at the time was under the purview of the Civil Service Commission (CSC) with the intent of the CSR to respond to customer-related inquiries and perform basic administrative and clerical duties.

WHEREAS, GPA and GWA continue to modernize operations by improving and expanding services and implementing new programs and initiatives to provide customers greater access to information and control of their utility usages; and

1 **WHEREAS**, Utility Customer Care Representatives play a vital role in transforming
2 GPA and GWA customer experience from 1980's transactions type to integrating new modern
3 transaction and monitoring tools, and providing education and expertise across GPA and GWA
4 as customers apply new technologies to better manage their power and water consumption.;
5 and

6
7 **WHEREAS**, GPA and GWA need for a framework to address, educate, and empower
8 the customer remains a priority. Education and empowerment underscore the significance of
9 the Utility Customer Care Representative positions. These skill sets needed to educate and
10 empower the customer are the foundation for changing the relationship between the utility and
11 the consumer and providing a structured path for Utility Customer Care Representatives to
12 progress into a "One Utility" service model.

13
14 **WHEREAS**, GPA and GWA General Managers request the CCU to approve the
15 creation of the Utility Customer Care Representative series in the classified status
16 (Attachments A-D); and

17
18 **WHEREAS**, GPA and GWA General Managers request the CCU to approve the job
19 specifications standards of the Utility Customer Care Representative I, Utility Customer Care
20 Representative II, Utility Customer Care Representative III, and the Utility Customer Care
21 Representative Supervisor; and

22
23 **WHEREAS**, Public Law 34-131, Section 2, §6303(e) as added and 4 GCA §6303 (d)
24 & (2C) authorizes the creation of positions in Autonomous Agencies and Public Corporations;
25 and

26
27 **WHEREAS**, GWA Personnel Rules and Regulations as amended by Public Law 28-
28 159 Section 3 (C) authorizes the CCU to amend, modify or add a position to the list of certified,
29 technical, and professional positions;

30 **NOW BE IT THEREFORE RESOLVED**, the Consolidated Commission on
31 Utilities, as the Governing Body of the Guam Power Authority and the Guam Waterworks
32 Authority, does hereby approve and authorize the following:

1. To approve the creation of the following positions in the classified service and add these positions to the Certified, Technical, and Professional (CTP) list of positions:

- Utility Customer Care Representative I
- Utility Customer Care Representative II
- Utility Customer Care Representative III
- Utility Customer Care Supervisor

2. To adopt proposed minimum and maximum range of compensation for both the GPA and GWA, in accordance with the Strategic Pay Methodology as follows:

| Benchmark Position | Implementation Ranges @ 20th Market Percentile (2017 Market data) - 5 Substep Spread | | | | | | | | |
|--|--|-----------------------------|-------|------|----------|-----------------------------|-------|------|----------|
| | JE Points | Structural Adjustment - MIN | | | | Structural Adjustment - MAX | | | |
| | | Base Salary | Grade | Step | Sub Step | Base Salary | Grade | Step | Sub Step |
| Utility Customer Care Representative I | 461 | 35,366 | G | 5 | A | 36,802 | G | 6 | A |
| Utility Customer Care Representative II | 496 | 41,743 | H | 7 | A | 43,437 | H | 8 | A |
| Utility Customer Care Representative III | 580 | 51,132 | I | 9 | B | 53,208 | I | 10 | B |
| Utility Customer Care Supervisor | 795 | 59,686 | K | 5 | C | 62,109 | K | 6 | C |

3. Upon approval of creation, both GPA and GWA shall conduct timely reclassification audits on current employees. Determination of audit findings shall not adversely affect impact incumbent employee salary.
4. The CCU authorizes the respective General Managers to remove existing Customer Service Series from its CTP list of positions, as necessary.

RESOLVED, that the Chairman certified and the Board Secretary attests to the adoption of this Resolution.

DULY AND REGULARLY ADOPTED, this 27th day of July 2022.

Certified by:

Attested by:

JOSEPH T. DUENAS
Chairperson

MICHAEL T. LIMTIACO
Secretary

SECRETARY'S CERTIFICATE

I, **Michael T. Limtiaco**, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES:

NAYS:

ABSENT:

ABSTAIN:

//

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Attachment A

UTILITY CUSTOMER CARE REPRESENTATIVE I

NATURE OF WORK IN THIS CLASS:

This is routine utility customer service work.

Under direct supervision, employees in this class perform routine customer service duties involving the processing of utility services and providing billing information for the Guam Power Authority or Guam Waterworks Authority.

ILLUSTRATIVE EXAMPLES OF WORK: *(Any one position may not include all the duties listed, nor do the examples cover all the duties which may be performed.)*

Directly interact with customers through various communication modes to receive, respond and process all classes of electric, water and sewer service applications for routine customer inquiries, new installations, service terminations, reconnections, account changes, general billing inquiries and disputes, payment plans, and utility infrastructure services.

Reviews applications, determines eligibility and calculates initial deposits required; Establish and maintain customer records in Customer Information System (CIS) and manual file; Process and update account changes by data entry, to include billing information and service address changes.

Uses utility services rules, ordinances, policies and rate schedules to explain service fees, rates, and procedures to customers.

Assist with customer inquiries and complaints; may determine appropriate action within established guidelines.

Prepares daily, weekly, or monthly reports related to utility activities; maintains pertinent logs; Assist in compiling data for customer reconciliation reports and special reports.

Generates work orders and service calls for utility related activities for all classes of services.

Performs related duties as required.

MINIMUM KNOWLEDGE, ABILITIES AND SKILLS:

Knowledge of modern office practices and procedures.

Knowledge of business data processing principles and the use of basic computer software and hardware.

Ability to learn, interpret and apply utility codes, regulations, policies, and procedures related to utility services.

Ability to navigate Customer Information System (CIS) and computerized programs to complete customer-related tasks.

Ability to provide courteous and efficient customer service through various modes of communication by answering questions without unnecessary delay and maintain professional demeanor.

Ability to maintain the confidentiality of a wide range of sensitive account and/or customer information.

Ability to communicate effectively orally and in writing.

Ability to perform arithmetic computations, statistical techniques and prepare graphs.

Ability to work effectively with the public and employees.

Ability to maintain records and prepare reports.

MINIMUM EXPERIENCE AND TRAINING:

- A) One (1) year of customer service experience involving public contact work, administrative and clerical experience and graduation from high school or equivalent; or
- B) Any equivalent combination of experience and training which provides the minimum knowledge, abilities and skills.

LICENSES, CERTIFICATES, AND SPECIAL REQUIREMENTS:

Possession of a valid drivers' license.

Established: July 2022

JOSEPH T. DUENAS, Chairman
Consolidated Commission on Utilities

Attachment B

UTILITY CUSTOMER CARE REPRESENTATIVE II

NATURE OF WORK IN THIS CLASS:

This is moderately complex utility customer service work.

Under general supervision, employees in this class perform a variety of routine and moderately complex utility customer service duties involving the processing of utility services and providing billing information for the Guam Power Authority and/or Guam Waterworks Authority.

ILLUSTRATIVE EXAMPLES OF WORK: *(Any one position may not include all the duties listed, nor do the examples cover all the duties which may be performed.)*

Directly interact with customers through various communication modes to receive, respond and process all classes of electric, water and sewer service applications for customer inquiries, new installations, service terminations, reconnections, account changes, billing inquiries and disputes, payment plans, and utility infrastructure services.

Reviews applications, determines eligibility and calculates applicable fees required; Establish and maintain customer records in Customer Information System (CIS) and manual file; Process and update account changes by data entry, to include billing information and service address changes.

Assist to conduct moderately complex research on utility related activities; determines facts and reports findings; may recommend applicable adjustments to customer accounts.

Uses utility services rules, ordinances, policies and rate schedules to explain service fees, rates, and procedures to customers; may recommend waiving fees under appropriate circumstances.

Assist with customer inquiries and complaints; may recommend appropriate action within established guidelines.

Prepares daily, weekly, or monthly reports related to utility activities; maintains pertinent logs; compiles data for customer reconciliation reports and special reports.

Generates work orders and service calls for utility related activities for all classes of services.

Prepares customer service correspondence and memoranda.

Performs related duties as required.

MINIMUM KNOWLEDGE, ABILITIES AND SKILLS:

Knowledge of utility services rules, codes, regulations, policies and procedures.

Knowledge of basic methods, procedures, practices, and terminology used in billing and collections of customer accounts.

Knowledge of effective customer service and public relations techniques.

Knowledge of business data processing principles and the use of basic computer software and hardware.

Ability to navigate Customer Information System (CIS) and computerized programs to complete customer-related tasks.

Ability to provide courteous and efficient customer service through various modes of communication by answering questions without unnecessary delay and maintain professional demeanor.

Ability to maintain the confidentiality of a wide range of sensitive account and/or customer information.

Ability to communicate effectively orally and in writing.

Ability to perform arithmetic computations, statistical techniques and prepare graphs.

Ability to work effectively with the public and employees.

Ability to maintain records and prepare reports.

MINIMUM EXPERIENCE AND TRAINING:

- A) Two (2) years of experience as a Utility Customer Service Representative I and graduation from high school or equivalent; or
- B) Any equivalent combination of experience and training which provides the minimum knowledge, abilities and skills.

LICENSES, CERTIFICATES, AND SPECIAL REQUIREMENTS:

Possession of a valid drivers' license.

Established: 26 July 2022

JOSEPH T. DUENAS, Chairman
Consolidated Commission on Utilities

Attachment C

UTILITY CUSTOMER CARE REPRESENTATIVE III

NATURE OF WORK IN THIS CLASS:

This is complex utility customer service work.

Employees in this class independently perform a variety of complex utility customer service duties involving the processing of utility services and providing billing information for the Guam Power Authority and/or Guam Waterworks Authority.

ILLUSTRATIVE EXAMPLES OF WORK: *(Any one position may not include all the duties listed, nor do the examples cover all the duties which may be performed.)*

Directly interact with customers through various communication modes to receive, respond and process all classes of electric, water and sewer service applications for new installations, service terminations, complex billing inquiries and disputes, payment plans, prepaid plans and utility infrastructure services.

Reviews applications, determines eligibility and calculates applicable fees required; Establish and maintain utility accounts in Customer Information System (CIS); Process and update account changes by data entry, to include billing information and service address changes; may recommend applicable adjustments and corrections.

Interprets utility services rules, ordinances, policies and rate schedules to explain service requirements, fees, rates, and procedures to customers; Provides technical assistance to customer service staff for complex related inquiries; Reviews and approves requests to waive fees from junior level Utility Customer Care Representatives

May lead the work of other Utility Customer Care Representatives or customer care programs; may provide instruction and training to junior level staff and review work regarding correctness, accuracy, and adherence to general service level and quality standards.

Conducts complex research on utility related activities; determines facts and reports findings.

May conduct research, assessment and processing of customer claims filed against the Utilities; research fair or depreciated market value for damaged appliance or household goods; provides recommendation to committee for resolution; may serve on various internal committees as a customer care representative.

Research, analyze and resolve disputed billing and collection accounts; prepare statistical data and analysis for management review.

Assist in analyzing and recommending improvements to utility services, records, billing information, metering methods and other related information.

Assist to handle escalated customer service inquires and complaints through direct action within established guidelines.

Prepares and analyze daily, weekly, or monthly reports related to utility activities; maintains pertinent logs; compiles data for customer reconciliation reports and special reports.

Assist the Customer Service Supervisor or Utility Services Administrator with special projects and assignments.

Generates work orders and service calls for service transactions for all classes of utility services.

Performs related duties as required.

MINIMUM KNOWLEDGE, ABILITIES AND SKILLS:

Knowledge of utility services rules, codes, regulations, policies and procedures.

Knowledge of basic methods, procedures, practices, and terminology used in billing and collections of customer accounts.

Knowledge of effective customer service and public relations techniques.

Knowledge of business data processing principles and the use of basic computer software and hardware.

Ability to navigate Customer Information System (CIS) and computerized programs to complete customer-related tasks.

Ability to research and analyze information related to fees, billing, and/or collections.

Ability to provide courteous and efficient customer service through various modes of communication by answering questions without unnecessary delay and maintain professional demeanor.

Ability to maintain the confidentiality of a wide range of sensitive account and/or customer information.

Ability to lead and train the work of others.

Ability to compose correspondences independently.

Ability to communicate effectively orally and in writing.

Page 3 of 3

Ability to perform arithmetic computations, statistical techniques and prepare graphs that assist customers to understand complex billing issues or explain irregularities.

Ability to work effectively with the public and employees.

Ability to maintain records and prepare reports.

MINIMUM EXPERIENCE AND TRAINING:

- A) Four (4) years of experience as a Utility Customer Care Representative, including two (2) years as a Utility Customer Care Representative II and graduation from high school or equivalent; or
- B) Any equivalent combination of experience and training which provides the minimum knowledge, abilities and skills.

LICENSES, CERTIFICATES, AND SPECIAL REQUIREMENTS:

Possession of a valid drivers' license.

Established: July 2022

JOSEPH T. DUENAS, Chairman
Consolidated Commission on Utilities

UTILITY CUSTOMER CARE SUPERVISOR

Attachment D

NATURE OF WORK IN THIS CLASS:

This is supervisory work in customer service and billing activities.

Employees in this class provides first-line supervision to customer service personnel involving the processing of utility services and providing billing information for the Guam Power Authority and/or Guam Waterworks Authority.

ILLUSTRATIVE EXAMPLES OF WORK: *(Any one position may not include all the duties listed, nor do the examples cover all the duties which may be performed.)*

Supervises, plans, assigns, review and participates in the processing of utility service applications through various modes of communication, including new installations, service terminations, billing inquiries and disputes, payment plans, prepaid plans and utility infrastructure services.

Receive, review and disseminate work orders, service orders and other applicable documents from other divisions for further processing and completion for utility related activities.

Supervises research on utility related activities; determines facts and resolves inquires and disputes within established guidelines; applies applicable adjustments to customer accounts.

Supervises the research of customer delinquent accounts; schedule non-payment disconnection.

Responsible for the maintenance of residential, commercial and government utility records.

Supervises the daily activities and safety of Utility Customer Care Representatives and/or customer care programs; Provides instruction and training to junior level staff and review work; conducts performance appraisals; provides appropriate corrective actions, as necessary.

Prepare correspondences and technical reports for Utility Services Administrator;

Review meter tampering cases as provided by Internal Auditor's office; bill accounts accordingly; provide findings to Utility Services Administrator for review and approval.

Formulates utility policies and procedures and other appropriate guidelines.

May work with other government agencies for customer related activities.

Performs other duties as assigned.

Performs quality assurance such as reviewing recorded phone calls of Utility Customer Care Representatives assisting customers and providing feedback and coaching if necessary.

MINIMUM KNOWLEDGE, ABILITIES AND SKILLS:

Knowledge of utility services rules, codes, regulations, policies and procedures.

Knowledge of basic methods, procedures, practices, and terminology used in billing and collections of customer accounts.

Knowledge of management and/or modern public administration principles, practices, and techniques;

Knowledge of Customer Information System (CIS) and other computerized programs to complete customer-related tasks.

Knowledge of effective customer service and public relations techniques.

Ability to recommend and implement goals, objectives, policies and procedures for providing customer service functions.

Ability to supervise, plan and schedule work assignments.

Ability to maintain clear, concise, and accurate records and reports; prepare periodic and special reports.

Ability to analyze and resolve complex customer service complaints and issues.

Ability to provide courteous and efficient customer service through various modes of communication by answering questions without unnecessary delay and maintain professional demeanor.

Ability to maintain the confidentiality of a wide range of sensitive account and/or customer information

Ability to communicate effectively orally and in writing.

Ability to perform arithmetic computations, statistical techniques and prepare graphs that assist customers to understand complex billing issues or explain irregularities.

Ability to work effectively with the public and employees.

MINIMUM EXPERIENCE AND TRAINING:

- A) Two (2) years as a Utility Customer Care Representative, including one (1) year as a Utility Customer Care Representative III and graduation from a recognized college or university with a Bachelor's degree; or
- B) Any equivalent combination of experience and training which provides the minimum knowledge, abilities and skills.

Page 3 of 3

LICENSES, CERTIFICATES, AND SPECIAL REQUIREMENTS:

Possession of a valid drivers' license.

Established: July 2022

JOSEPH T. DUENAS, Chairman
Consolidated Commission on Utilities

DRAFT

Attachment E**Proposed GPA and GWA Implementation Range - Utility Customer Care Representative Series**

| Authority | Benchmark Position | 20th Market Percentile - 5 sub steps | | | | | | | | |
|-----------|--|--------------------------------------|-----------------------------|-------|------|----------|-----------------------------|-------|------|----------|
| | | JE POINTS | Structural Adjustment - MIN | | | | Structural Adjustment - MAX | | | |
| | | | Base Salary | Grade | Step | Sub Step | Base Salary | Grade | Step | Sub Step |
| GPWA | Utility Customer Care Representative I | 461 | 35,366 | G | 5 | A | 36,802 | G | 6 | A |
| GPWA | Utility Customer Care Representative II | 496 | 41,743 | H | 7 | A | 43,437 | H | 8 | A |
| GPWA | Utility Customer Care Representative III | 580 | 51,132 | I | 9 | B | 53,208 | I | 10 | B |
| GPWA | Utility Customer Care Supervisor | 795 | 59,686 | K | 5 | C | 62,109 | K | 6 | C |

Current GPA and GWA Implementation Range - Customer Service Representative Series

| Authority | Benchmark Position | 20th Market Percentile - 5 sub steps | | | | | | | | |
|-----------|--|--------------------------------------|-----------------------------|-------|------|----------|-----------------------------|-------|------|----------|
| | | JE POINTS | Structural Adjustment - MIN | | | | Structural Adjustment - MAX | | | |
| | | | Base Salary | Grade | Step | Sub Step | Base Salary | Grade | Step | Sub Step |
| GPA | Customer Service Representative | 461 | 36,076 | G | 5 | C | 37,541 | G | 6 | C |
| GPA | Customer Service Representative Supervisor | 795 | 59,686 | K | 5 | C | 62,109 | K | 6 | C |

| Authority | Benchmark Position | 20th Market Percentile - 5 sub steps | | | | | | | | |
|-----------|--|--------------------------------------|-----------------------------|-------|------|----------|-----------------------------|-------|------|----------|
| | | JE POINTS | Structural Adjustment - MIN | | | | Structural Adjustment - MAX | | | |
| | | | Base Salary | Grade | Step | Sub Step | Base Salary | Grade | Step | Sub Step |
| GWA | Customer Service Representative | 461 | 35,719 | G | 5 | B | 37,170 | G | 6 | B |
| GWA | Customer Service Representative Supervisor | 795 | 59,095 | K | 5 | B | 61,495 | K | 6 | B |

GM REPORT

JULY 2022



Generation Status

2

1. Reserve Margin Forecast for August 2022:

Projected Available Capacity: 295 MW

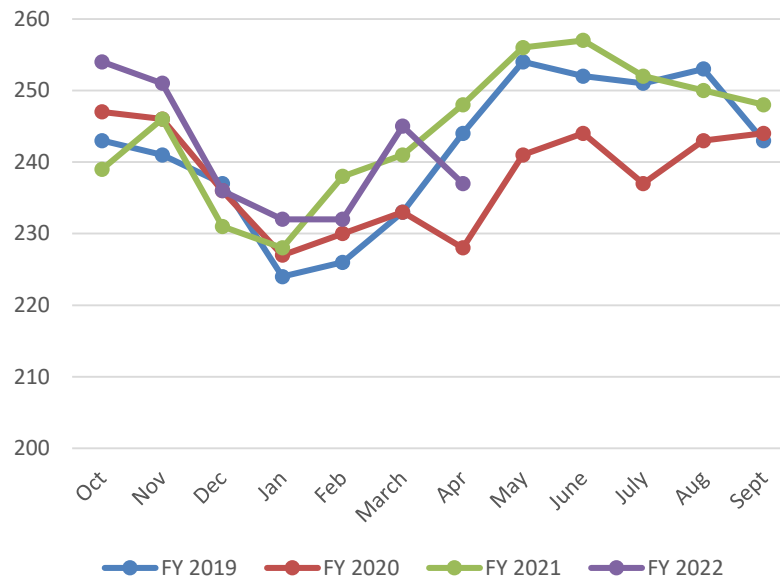
Projected Demand: 250 MW

Anticipated Reserve Margin: 45 MW

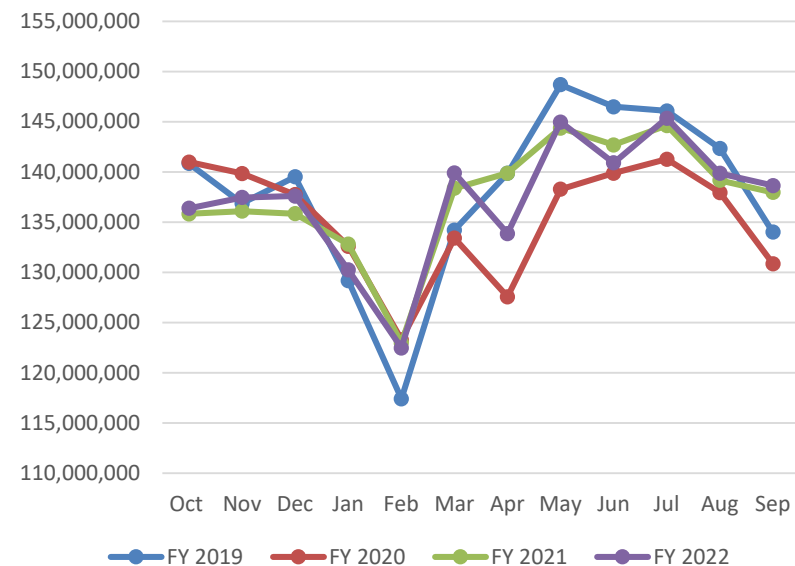
Capacity decreases to 295 MW due to Piti 9 ULSD Conversion during entire month of August

2. System Peak Demand:

PEAK MW DEMAND
Ending June 2022



KWH Sales
Actuals thru June 2022; Projected thru
Sept 2022



Generation Status

3

3. Base Load Outages

BASELOAD OUTAGE SCHEDULE 2022

1

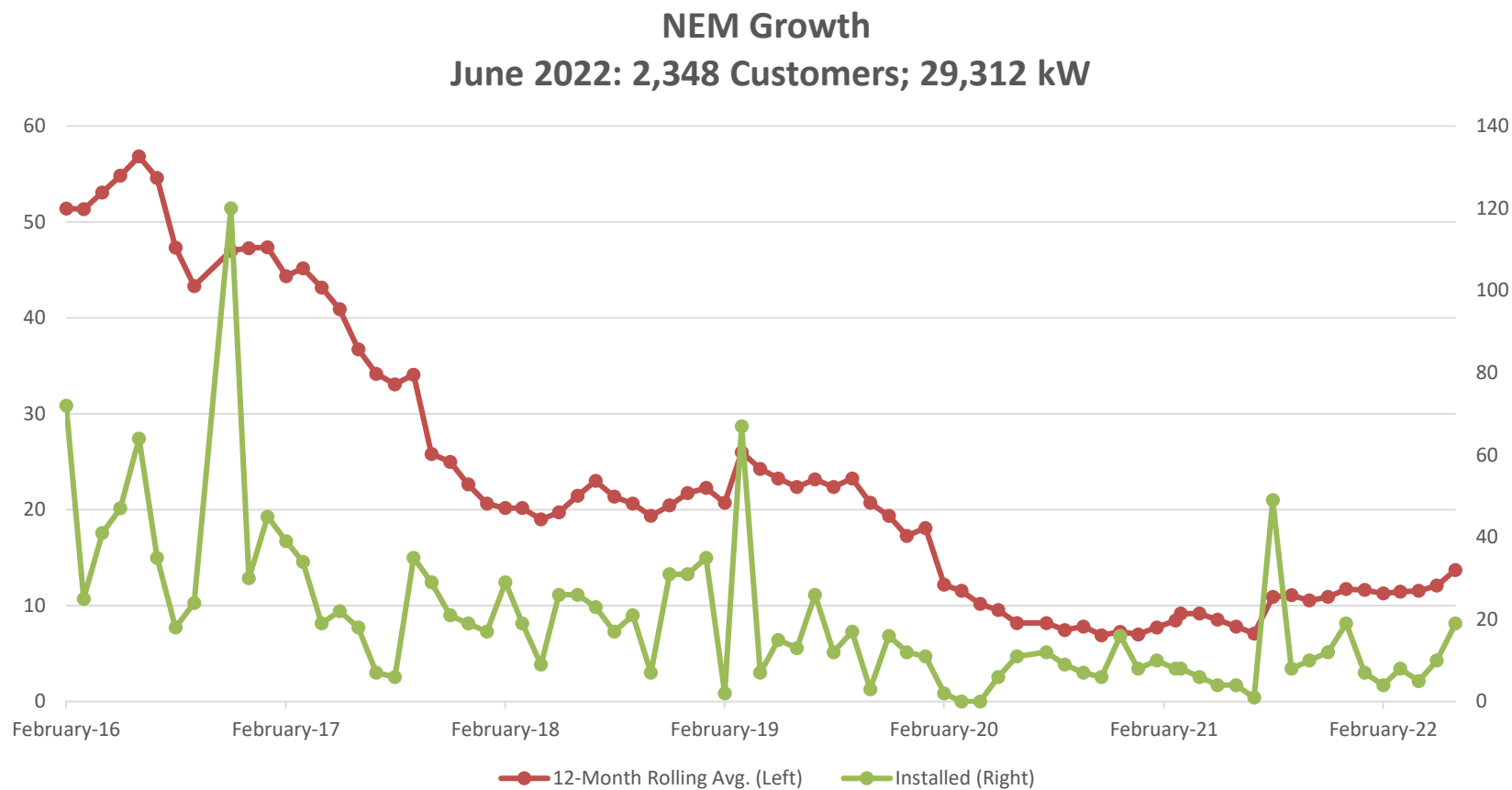
| | |
|----------|---|
| Piti 8 | <ul style="list-style-type: none"> • May 1-22 • Phase 1 Conversion (Scheduled) |
| Cabras 2 | <ul style="list-style-type: none"> • May 15-20 • Tube Leak (Forced Outage) |
| Cabras 1 | <ul style="list-style-type: none"> • Late May • APH Issues (Scheduled) |
| Piti 8 | <ul style="list-style-type: none"> • June 25-July 14 • Phase 2 Conversion (Scheduled) |
| Piti 9 | <ul style="list-style-type: none"> • July 15 – September 1 Conversion • Burning ULSD (Scheduled) |
| Cabras 2 | <ul style="list-style-type: none"> • Major Overhaul of boiler and turbine • October 16 - December 4 (Scheduled) |



Net Metering

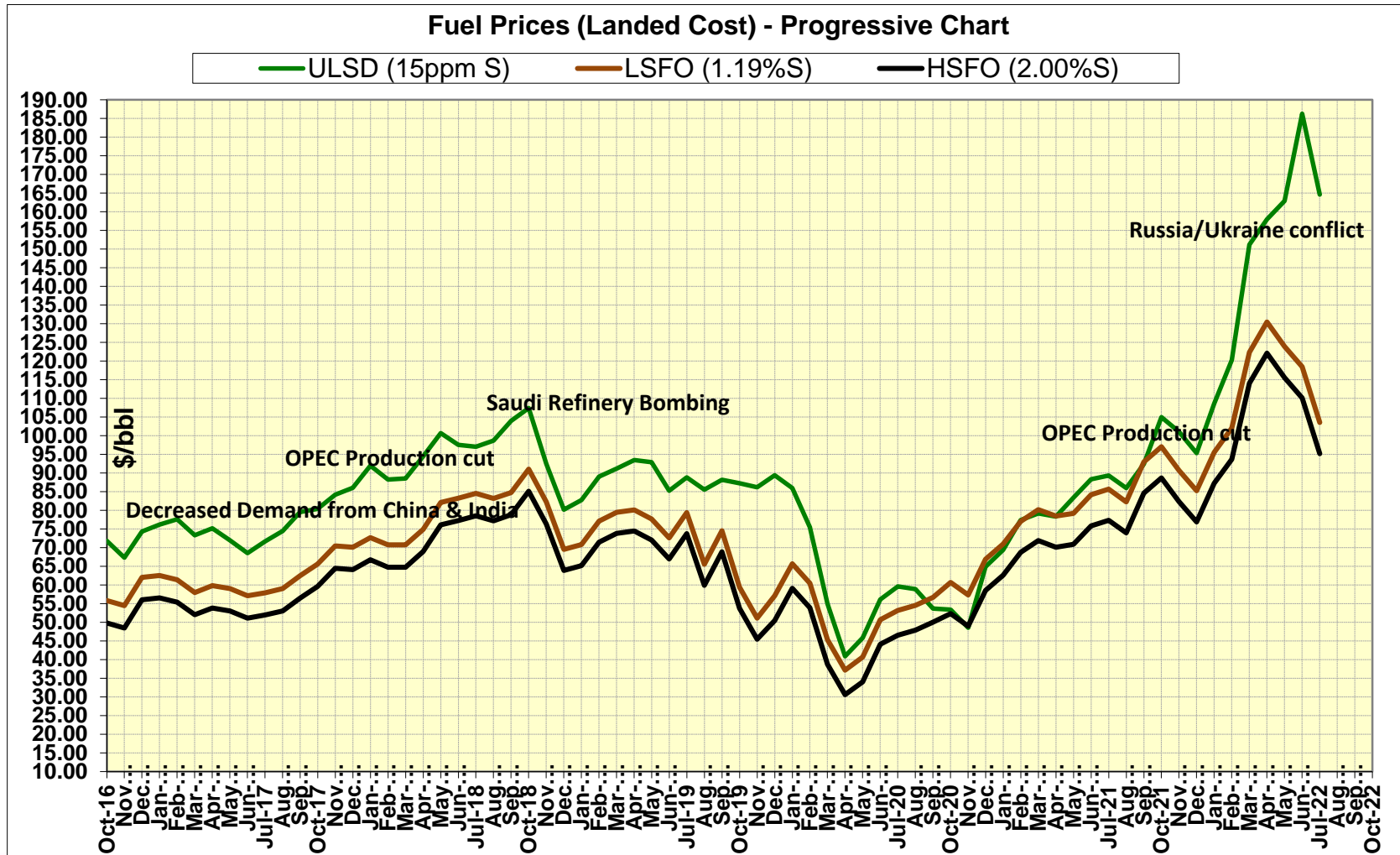
4

4. Net Metering (NEM) Growth Thru JUNE 2022:



GPA Fuel Landed Cost (Per Barrel) Thru July 11, 2022

5. HSRFO \$95.20; LSRFO \$103.53; ULSD \$164.64



General Manager's Report (cont'd)

6

6. PUC Update:

GPA Docket 22-15 LEAC Adjustment Approved by PUC on June 16, 2022

- The PUC approved LEAC adjustments as follows:
 - Rate of \$0.251638 effective on meters read on or after July 1, 2022
 - Rate of \$0.296043 effective on meters read on or after September 1, 2022
 - PUC to review the LEAC again at its October 27, 2022 meeting to determine if further adjustments are needed.

7. Legislative Update:

- **Bill 301-36** - Bill No.301-36 (LS) is now known as **Public Law 36-104**, “An Act to Approve the Second Amended and Restated Land Lease Agreement Between the Guam Power Authority and Guam Ukudu Power LLC, as Lenders’ Condition to Fund the Construction of a 198 MW Power Plant and Battery Energy Storage System Facility Located on Lot Nos. 5010-1NEW-NEW-1 and 5010-1NEW-NEW-R1, Dededo, and a Related Reserve Facility Located on Lot No. 261-2, Piti, Guam and to Authorize the Use of Those Properties for Such Purposes.”
- **Bill 325-36** was introduced by Senator San Agustin to provide \$500 funding for residential and commercial ratepayers to be credited to accounts at rate of \$100 each month for a total of 5 months. Public hearing was held at 2pm on Friday, July 15th. I provided testimony on the bill (See attached). GPA is preparing to expediently implement once passed into law. A Legislative emergency session on this bill is expected anytime now.



General Manager's Report (cont'd)

7

8. Phase III Solar PV on Leased Military Land:

- The Phase III intended award to Engie is to be cancelled because the pricing is no longer valid and Engie has decided not to submit a new price. The protest which took two years to resolve, although in GPA favor, resulted in delaying the project to the point where today's inflationary and supply issues has made it too risky for Engie to proceed. GPA is in the process to cancel the Phase III bid.
- There is also an issue on the continued lease of Navy properties for Phase III solar. The military has determined the leased sites provide valuable locations to site missile defense systems. GPA will continue discussions with Navy in hopes of agreeing to alternate sites for this mutually beneficial project.

9. KEPCO (KMS) 60 MW Solar Farm:

- The new 60 megawatts of solar energy from the KEPCO Mangilao Solar (KMS) farm began operations on June 20, 2022. The 60 megawatt renewable plant is now providing \$0.085/kWh energy, saving ratepayers close to \$2.0M monthly at today's LEAC rate of \$0.25/kWh. KMS Solar is contracted to provide a minimum of 141,000,000 kWh annually which is the equivalent energy consumed by about 14,000 residential customers. Plant will reduce fuel oil imports by about 250,000 barrels per year.

Commissioning Ceremony is scheduled for July 20th, 2022.



General Manager's Report (cont'd)

8

10. New Power Plant Update: GPA Activities

Completed:

- ECA Amendment: Signed on March 17, 2021.
- Resolution on Section 106 process between Navy/SHPO/GPA (cultural process)
- Archaeological Inventory Survey of Ukudu Site
- Cultural Survey for boring scope fuel/water/power project areas (outside of plant)
- Baseline noise study for Piti 41 MW diesel generator plant site.
- Water Supply and Discharge Agreement signed.
- Approval of research design for boring of proposed site in Piti for diesel generator relocation
- Approval of Archaeological Monitoring & Discovery Plan for pipeline construction
- Public Law 36-91 was signed on 4/11/22 for exemption of construction of Reserve Facility in Piti.
- GHPO Concurrence of Section 106 of the bull cart trails
- Land Lease Agreement was signed by Governor, Lt. Governor and Attorney General on July 6, 2022

Ongoing / Pending:

- Archaeological & Cultural Requirements:
 - ✓ Section 106 process for cultural survey on Navy properties (Harmon Substation). Harmon Substation consultation letter is being drafted for GHPO review and approval.
 - ✓ Archaeological monitoring for pipeline construction work (Chaot & Nimitz areas).
- Water & Wastewater Requirements:
 - ✓ Change of Law issues due to update GWA NPDES permit affecting discharge of wastewater from cooling system. Follow-up with GWA on the NPDES permit modification.

Critical Path & Risk Items

Cultural Survey

(SHPO Approvals Required)

- Section 106 process required for Navy properties

Delays on Permit Approvals

- Construction Permits
- Air Permits
- NPDES Permit

Construction Mitigation

- For any wetland, biological, cultural or other findings during construction (unknowns)

41 MW Reserve Facility

- Agreement on way forward because of increased contracting cost.



General Manager's Report (cont'd)

9

10. New Power Plant Update: GPA Activities *(continued)*

- Construction Permit & Drawing Reviews:
 - ✓ Several construction permits received: temporary power (office/construction), new pipeline construction, new plant construction (phases 1-5 of 6 permits submitted).
 - ✓ Phase 4-6 pending GPA approval
 - ✓ Drawings and material specifications are being reviewed
- Air Permit Support:
 - ✓ Assisting with follow-up with GEPA on the Ukudu Air Permit and required process to finalize approval
 - ✓ Negotiations on increased pricing of the 41 MW reserve facility continues. Additionally, assistance is being provided in support of the Reserve Facility permit. GPA to modify Piti 8&9 permit to reduce operating hours allowing planned operational support for the new Piti plant.
- Other:
 - ✓ Geotechnical boring tests at the Piti site completed and waiting lab results/final report.
 - ✓ Project Schedule review is ongoing.
 - ✓ Coordination with Navy on excavation activities for pipeline construction

GROUND-BREAKING CEREMONY IS SCHEDULED FOR WED, JULY 20, 2022.

Invitations have been sent for the ceremony which will begin at 9am at the LOTTE HOTEL followed by a ribbon cutting ceremony at the Ukudu site



General Manager's Report (cont'd)

10

10. New Power Plant Update: GUP Activities (Contractor)

Completed:

- EPC Contract - Doosan
- Height Variance for Ukudu Site
- Financing Contracts Signed - Equity Bridge Loan in place. Senior loan requires air permit and land lease legislation for funds drawdown.
- Down payment to Siemens to secure Turbine Order (long lead item)
- Survey Maps for land lease recorded at Dept. of Land Management
- Phase I for Ukudu Plant construction permit approved. Foundation work is ongoing.
- GUP issues Notice to Proceed to EPC on May 31, 2022.
- Land Lease Agreement was signed by Governor, Lt. Governor and Attorney General on July 6, 2022

Ongoing / Pending:

• Design / Permitting

✓ Construction

- Power Plant - 6 phases of design under review for permitting. Phase 2-6 pending approvals
- Pipeline - design and material specifications under review.
- Transmission Line - design and material specifications under review.

✓ Air Permits

- Ukudu Power Plant - Under USEPA review for minor source permit. Draft conditions forwarded to KEPCO/GUP and under review for comment/clarification.
- Piti Reserve Facility - Under USEPA review for minor source permit.

• Financial Close - pending air permit (expected in July 2022).

• Procurement - initiating other equipment procurement

• Existing Pipeline Cleaning & Demolition - Pending Route 16 (Airport) to Route 34 evaluation of abandonment plan.

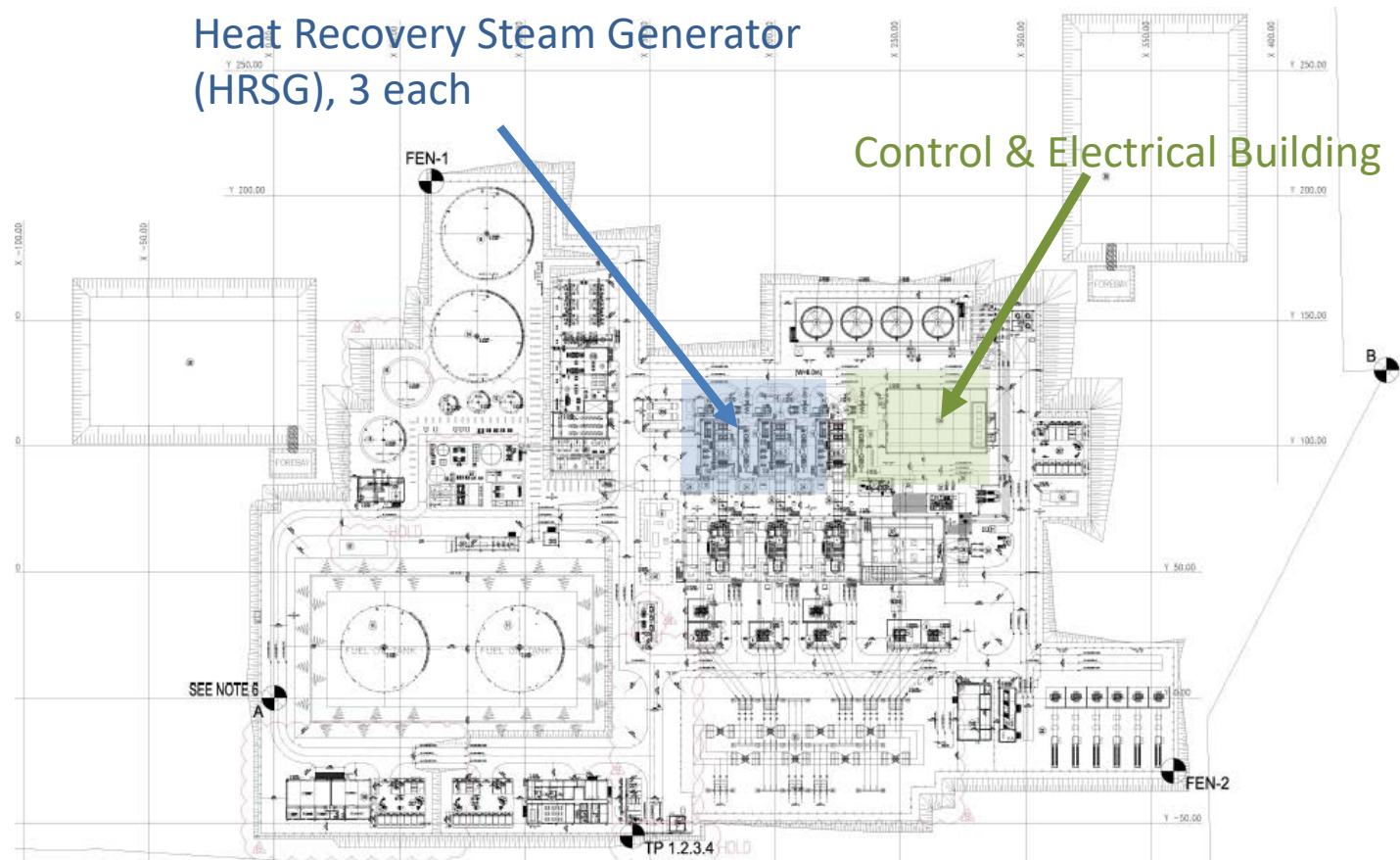
- Schedule Update - Discussions concluded major long lead items have been ordered reducing schedule from delays on financial close.
- Transportation Logistics - EPC continues to work with DPW on transport plan from Port to Ukudu site.



Ukudu Power Plant Construction Status

11

Construction work ongoing with Control & Electric Building and the Heat Recovery Steam Generator foundation progressing



Ukudu Power Plant Construction Status

12

Control & Electrical Building and Heat Recovery System Generator (HRSG) Foundation work.

HRSG (#3 of 3) Rebar work



Control & Electrical Bldg Rebar work

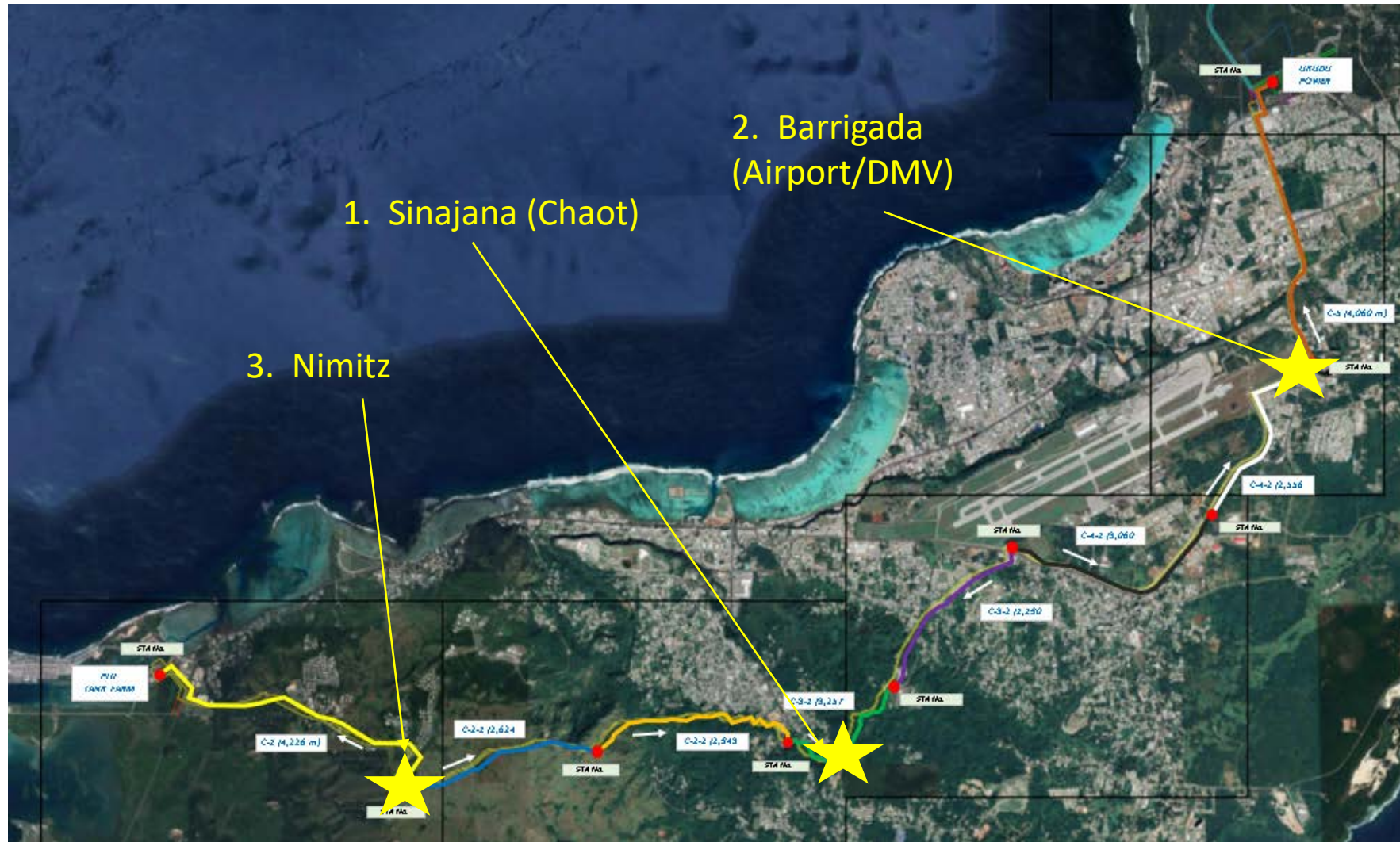


HRSG (#1 of 3) Rebar work



Fuel Pipeline Construction Status

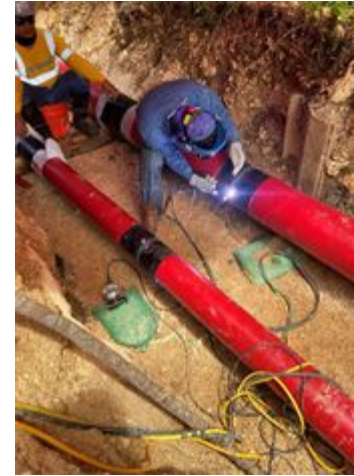
13



Fuel Pipeline Construction Status

1. Chaot area (100 M)

*Excavation complete.
Cathodic protection ribbon
installed. Pipe welding
being done on site.*



2. Airport / Across DMV

Excavation ongoing.



3. Nimitz

Excavation ongoing.



General Manager's Report (cont'd)

15

11. **Renewal of Navy Utility Service Agreement:**

- Navy has been a customer of GPA for the past 30 years and agreement first signed in 1992.
- Agreement for another 10 years (2022 to 2032) signed by Naval Facilities Command Capt. Tim Liberatore and GPA General Manager John Benavente on Friday, July 15, 2022
- The U.S. Navy is GPA's largest customer and the parties have had an excellent relationship most especially over these period. Navy provides about \$19M base rate revenue annually to support Operations, Maintenance and investments into our grid.
- The agreement also provides the avenue for the continued transfer of assets to GPA including substations and transmission and distribution lines to GPA at no cost for the benefit of the entire community.



12. Piti 8 CONVERSION TO ULSD

**Consent Decree Project Update
July 2022**

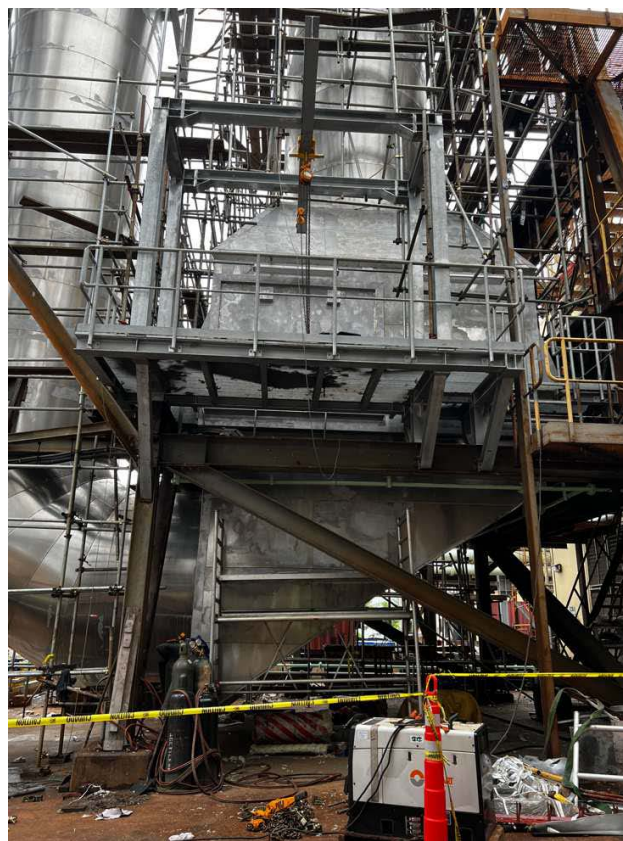
Selective Catalytic Reduction (SCR) UNIT 8 Oxidation Catalysts in Exhaust Duct



After with Oxidation Catalyst Housing



SCR UNIT 8



SCR UNIT 8



HOMOGENIZER UNIT



DIESEL FUEL OIL SUPPLY LINE

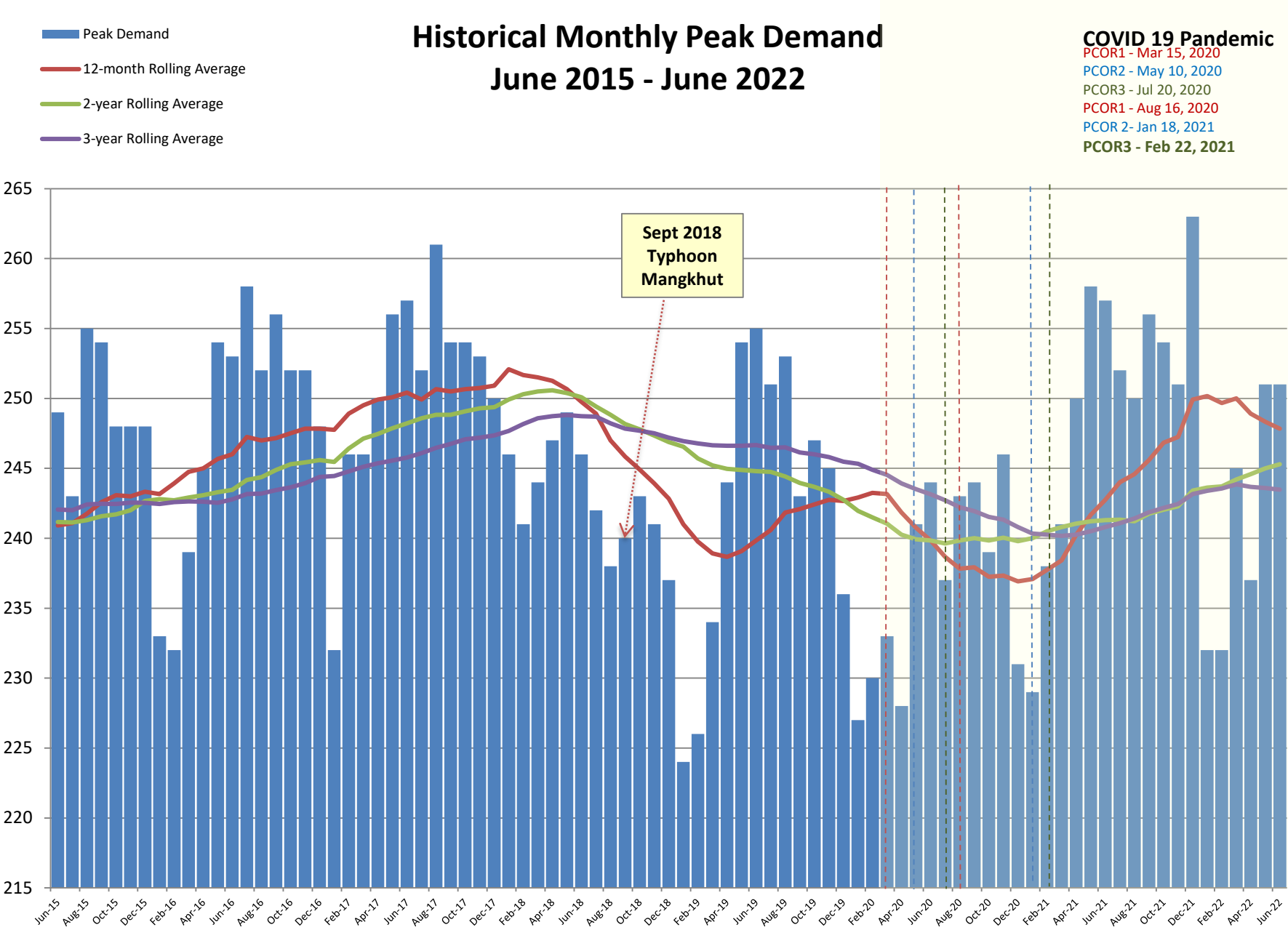


Balance of Work

- I/O Check SCR soot blower unit 8.
- Testing cylinder lubricators system (SIP) Hans Jensen
- Signals check Unit 8 and New common system
- Final check of Storages tank for ULSFO including GPA pipe system, start filling of storage tank
- Operating and function check of Control Concepts Unit 8
- Startup and Testing process on ULSD begins July 19, 2022
- Piti 9 conversion to begin NLT July 31, 2022 and on thru early September 2022
- The shutdown of Piti 9 by July 31st technically is compliant with the Consent Decree requirement to not burn any other fuel but ULSD by July 31, 2022

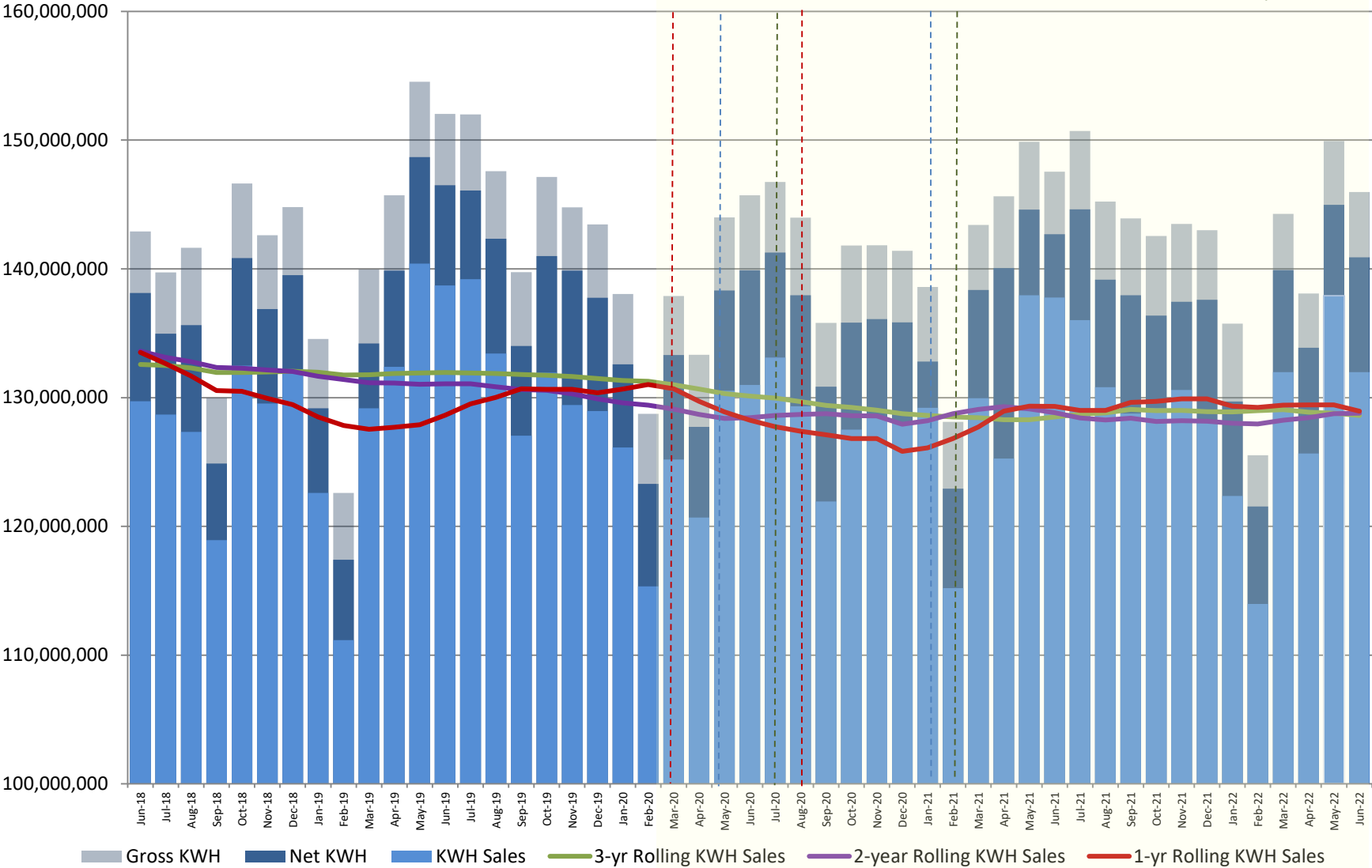
13. Generation KPIs Update - June 2022





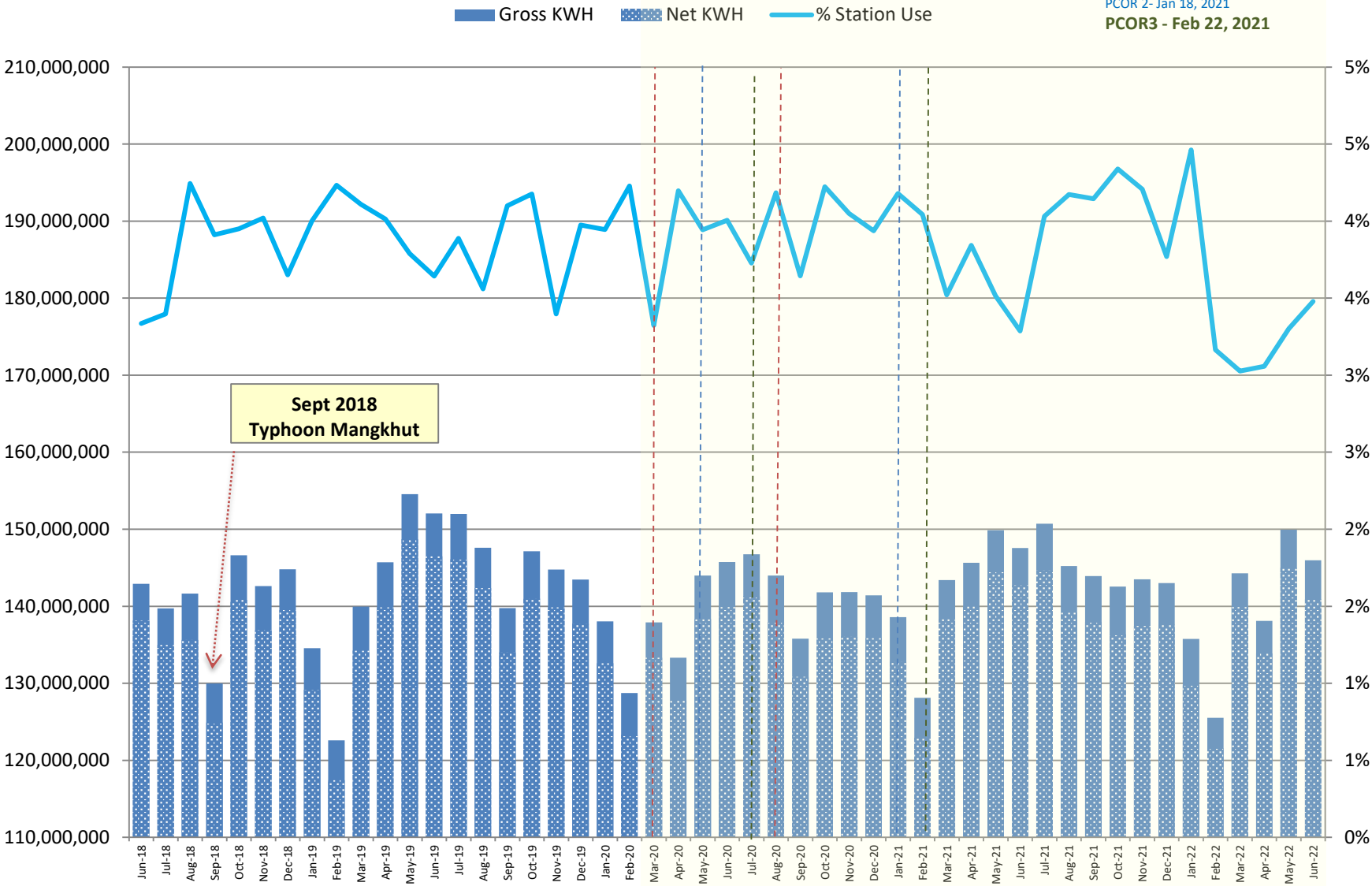
Historical KWH Sales June 2018 - June 2022

COVID 19 Pandemic
PCOR1 - Mar 15, 2020
PCOR2 - May 10, 2020
PCOR3 - Jul 20, 2020
PCOR1 - Aug 16, 2020
PCOR 2- Jan 18, 2021
PCOR3 - Feb 22, 2021

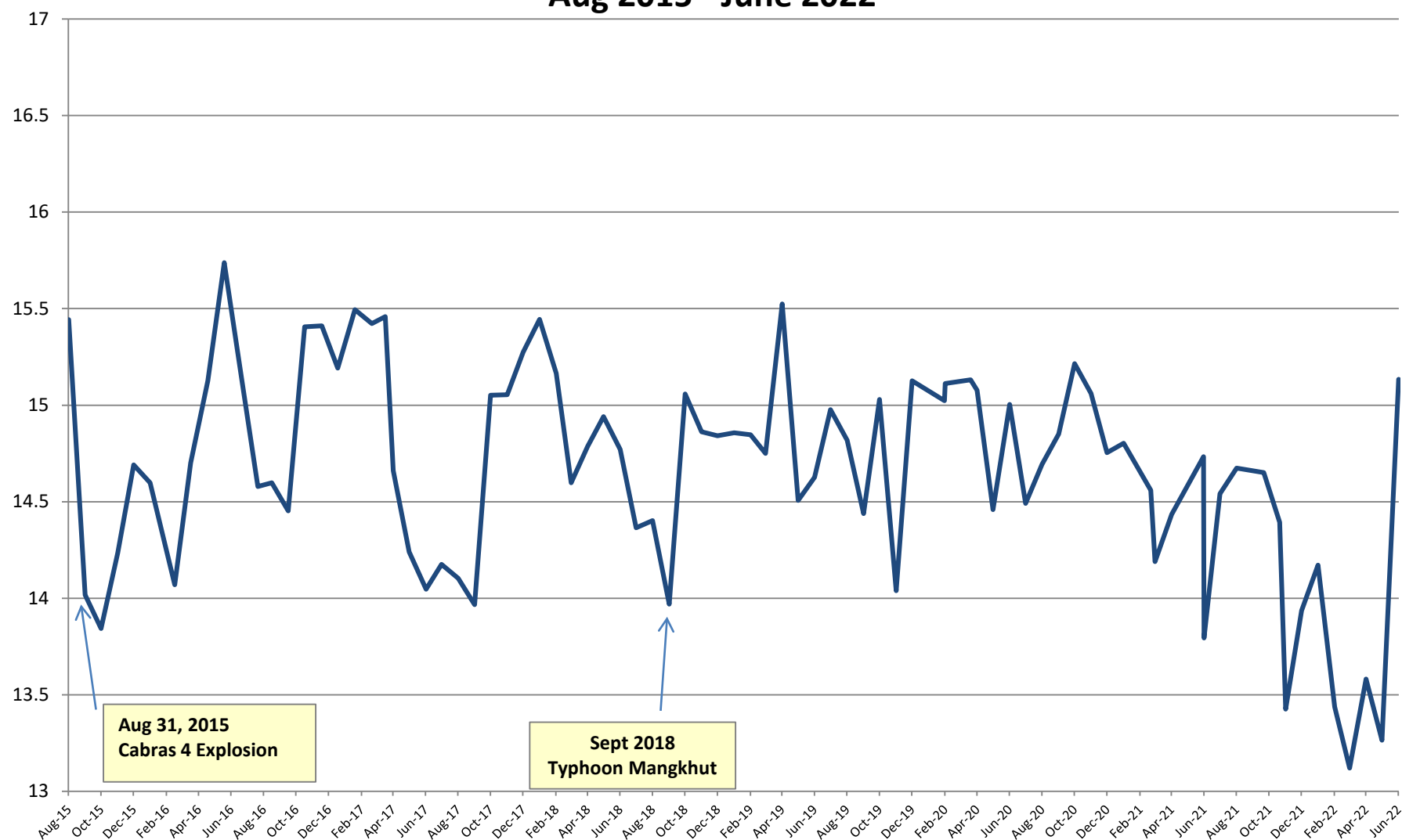


Gross and Net Generation (KWH) June 2018 - June 2022

COVID 19 Pandemic
PCOR1 - Mar 15, 2020
PCOR2 - May 10, 2020
PCOR3 - Jul 20, 2020
PCOR1 - Aug 16, 2020
PCOR2 - Jan 18, 2021
PCOR3 - Feb 22, 2021



SYSTEM GROSS HEAT RATE (KWH/Gal) Aug 2015 - June 2022



Fuel Cargo and Fuel Consumption Costs (\$/bbl) June 2018 - June 2022

COVID 19 Pandemic

PCOR1 - Mar 15, 2020

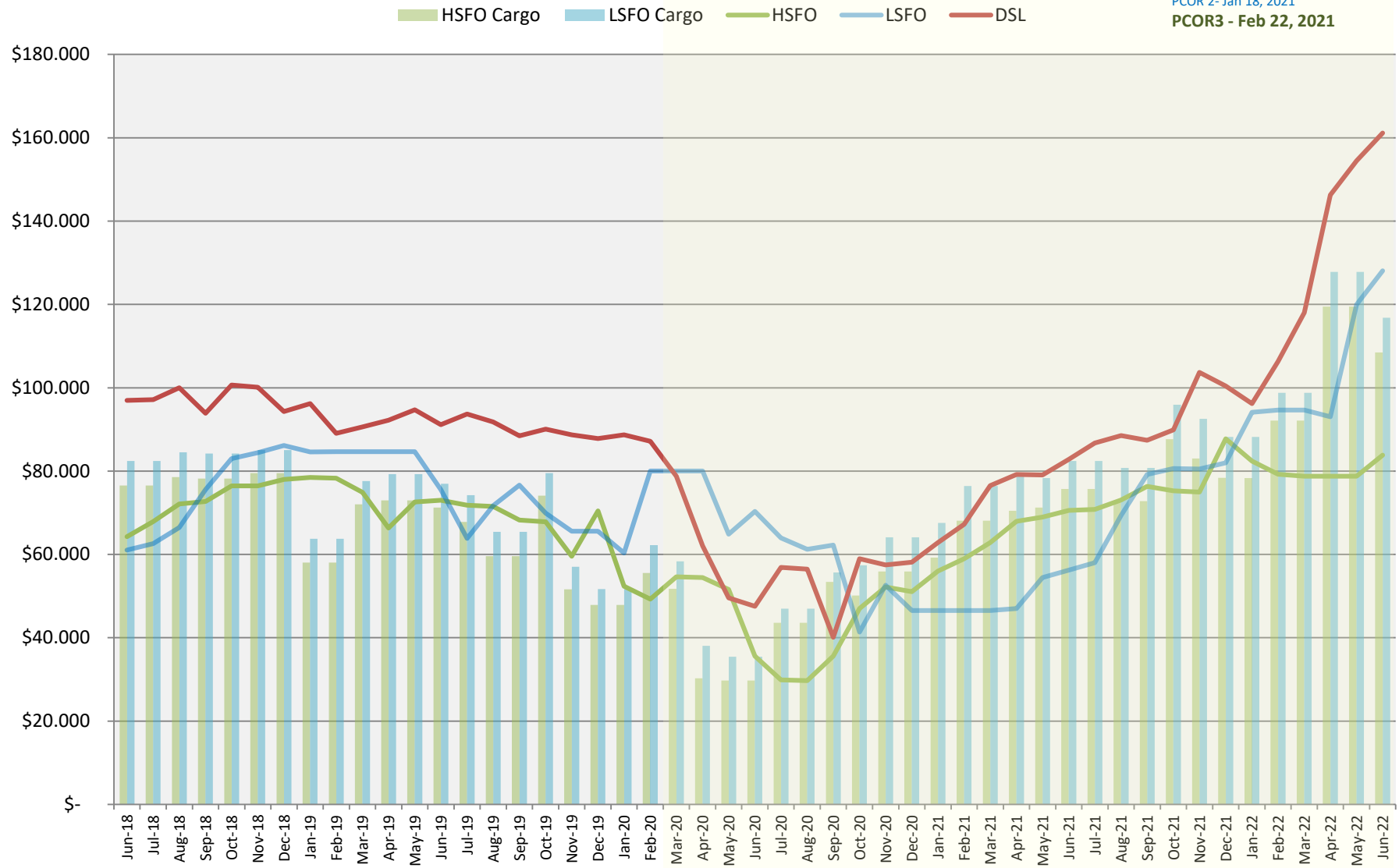
PCOR2 - May 10, 2020

PCOR3 - Jul 20, 2020

PCOR1 - Aug 16, 2020

PCOR 2- Jan 18, 2021

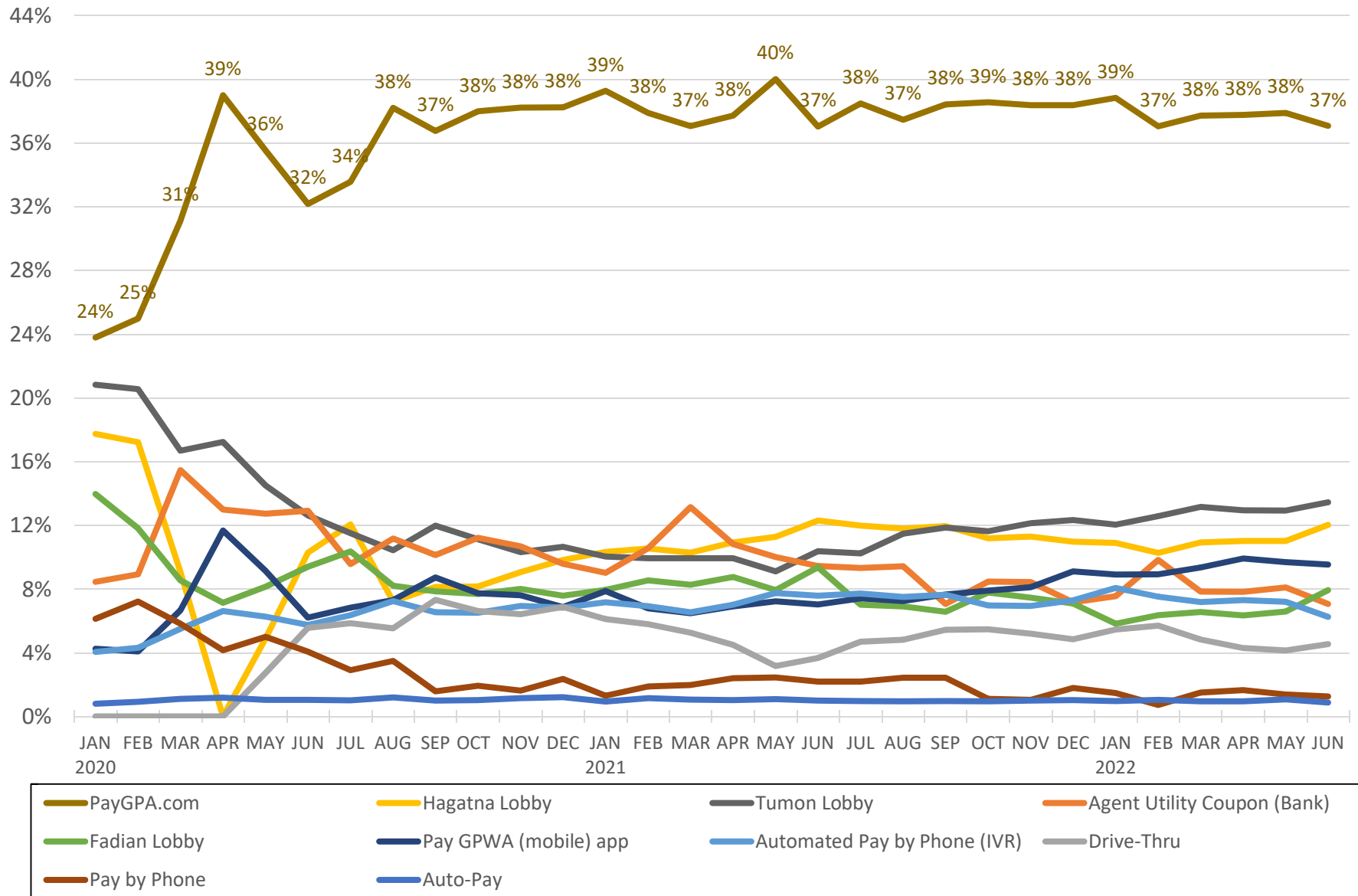
PCOR3 - Feb 22, 2021



Customer Service (Administration Division)

Percentage of transactions by collection point

January 2020 - June 2022

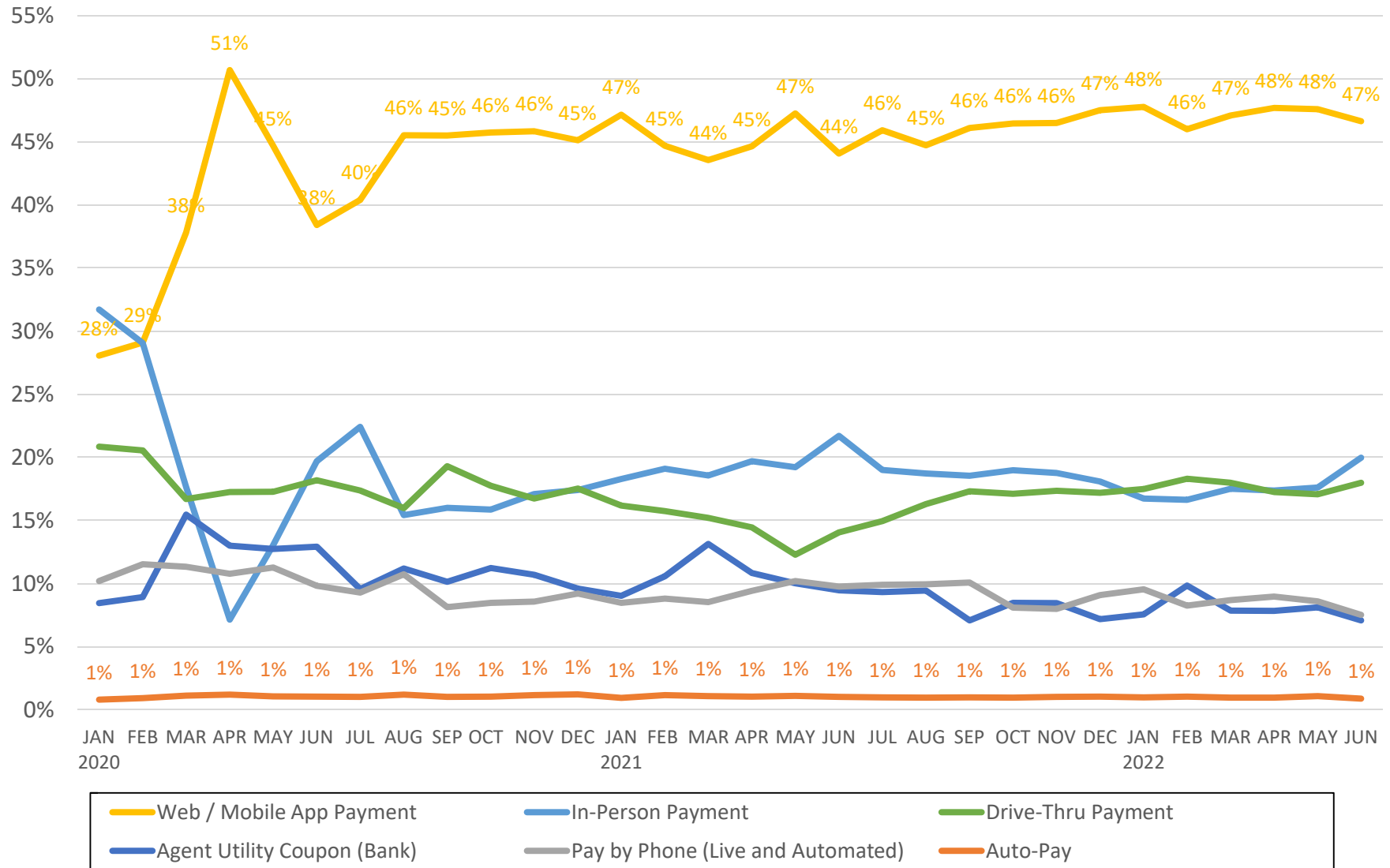


Customer Service (Administration Division)

Percentage of transactions by collection platform type

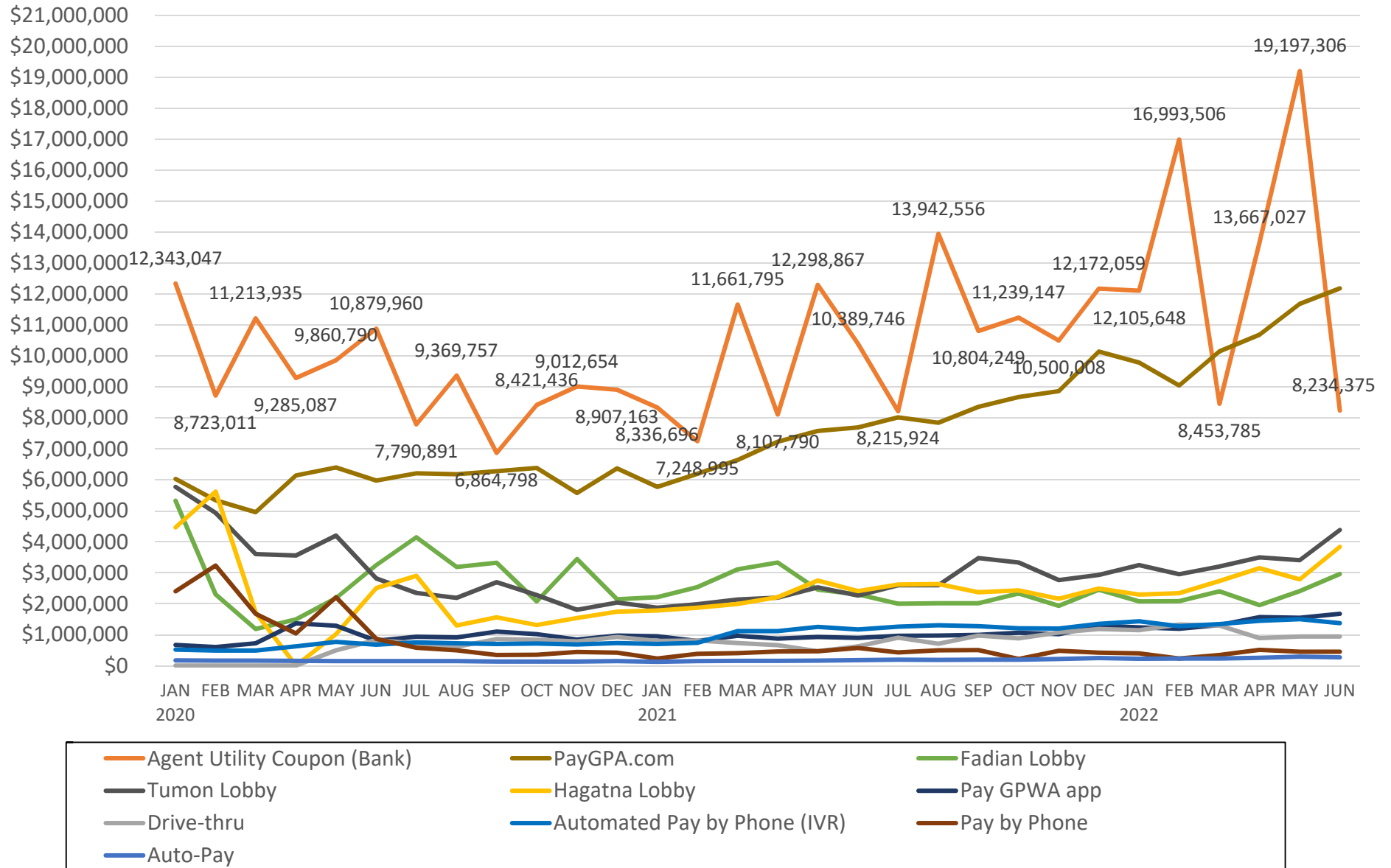
(KPI 1.2.4 – Increase web, pay-by-phone, and prepay payments)

January 2020 - June 2022



Customer Service (Administration Division)

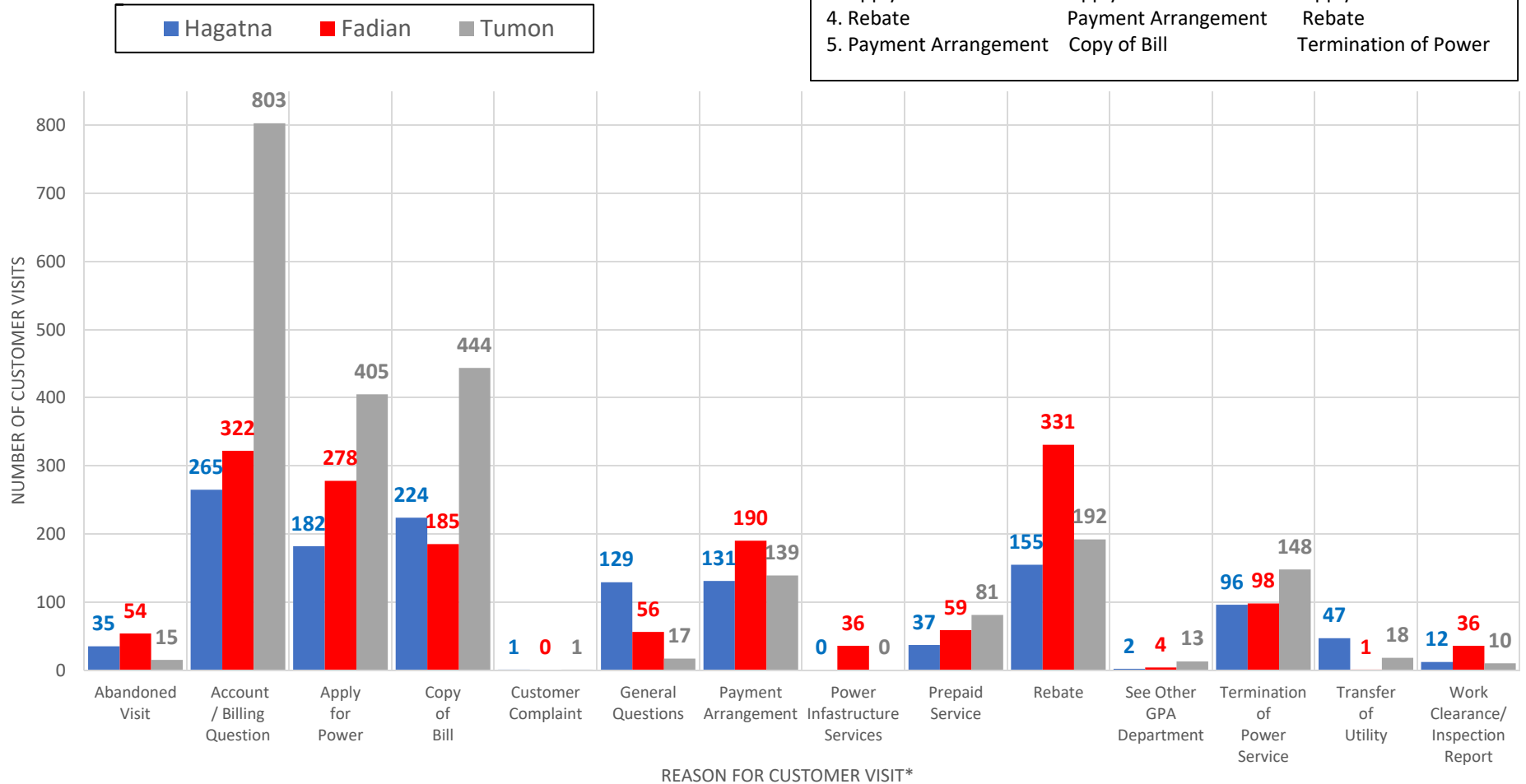
Dollar amount collected per collection point
January 2020 - June 2022



Customer Service (Administration Division)

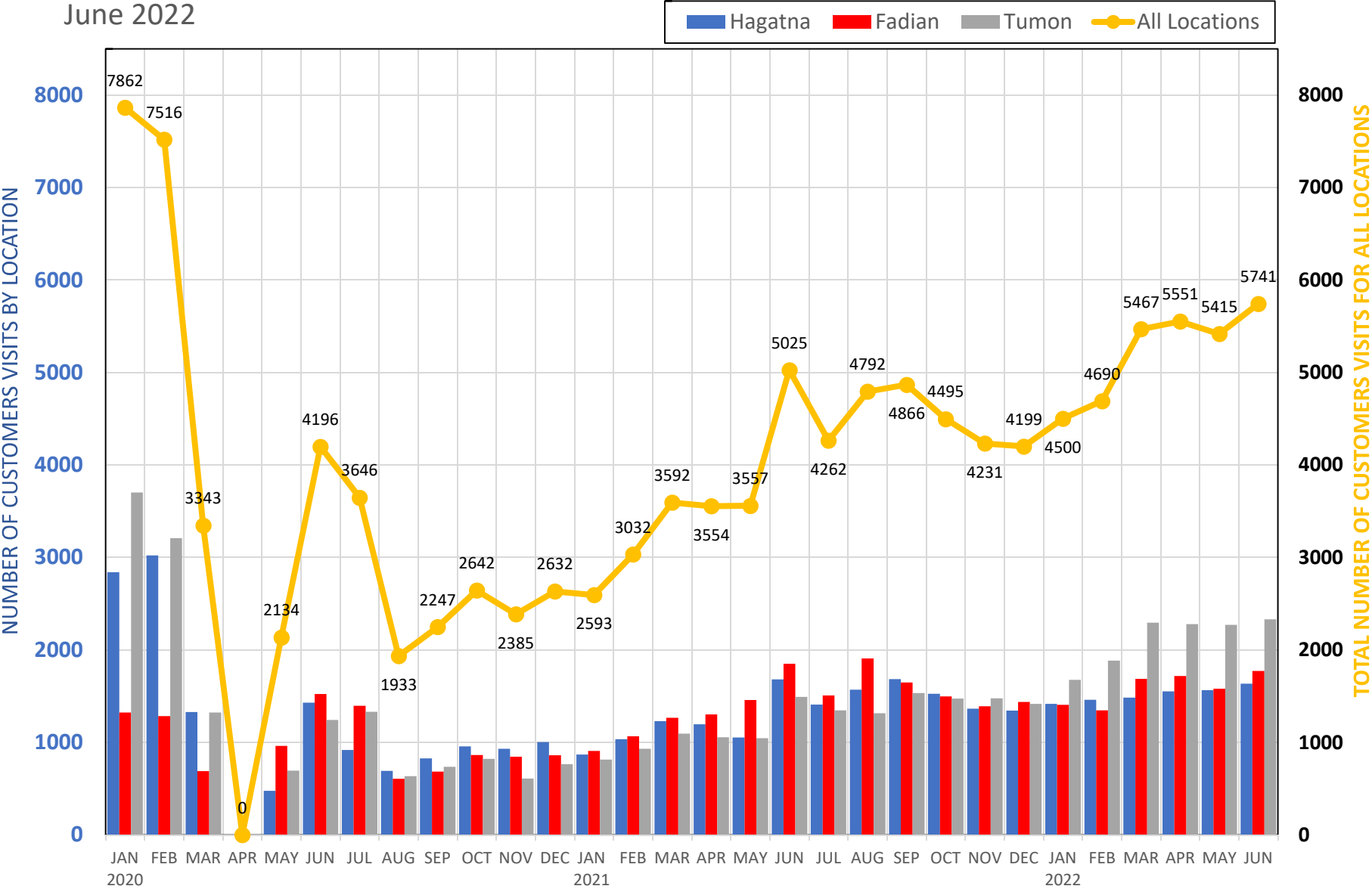
Reason for Visit by Location

June 2022

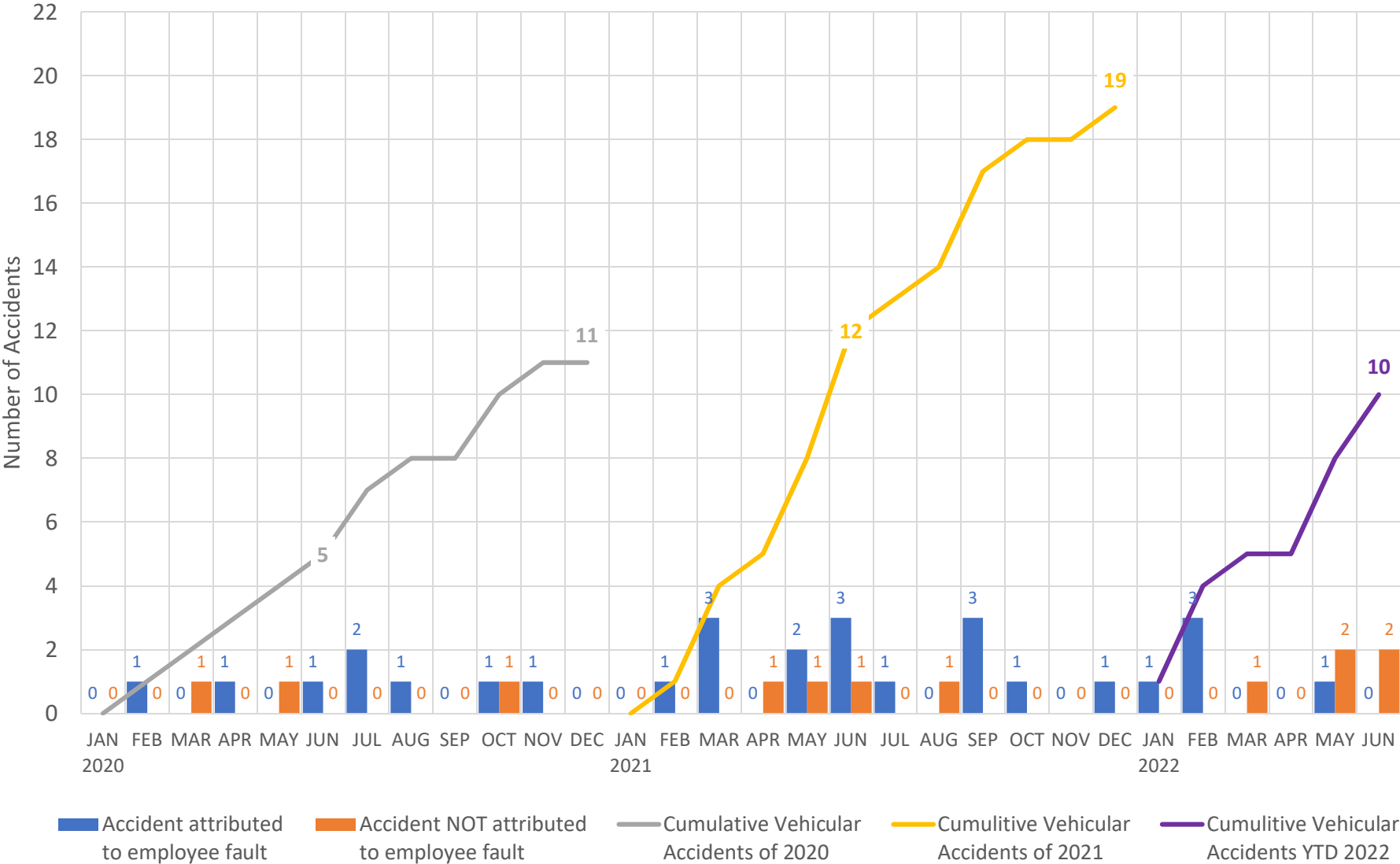


*Each count per **Reason for Customer Visit** represents a customer who visits one of our lobbies. During their visit, the customer will only be counted once, regardless of the number of services provided to the customer. Their reason for visit will be coded based on their initial or primary reason for visit. Each reason for customer visit option shall include but not be limited to, an inquiry of service, submission of an application, submission of multiple applications, submission of supporting documents, customer question regarding the service, customer follow-up, etc.

Customer Service (Administration Division)
Lobby Traffic by Location (KPI 1.2.3. Reduce Service Center Traffic)
June 2022

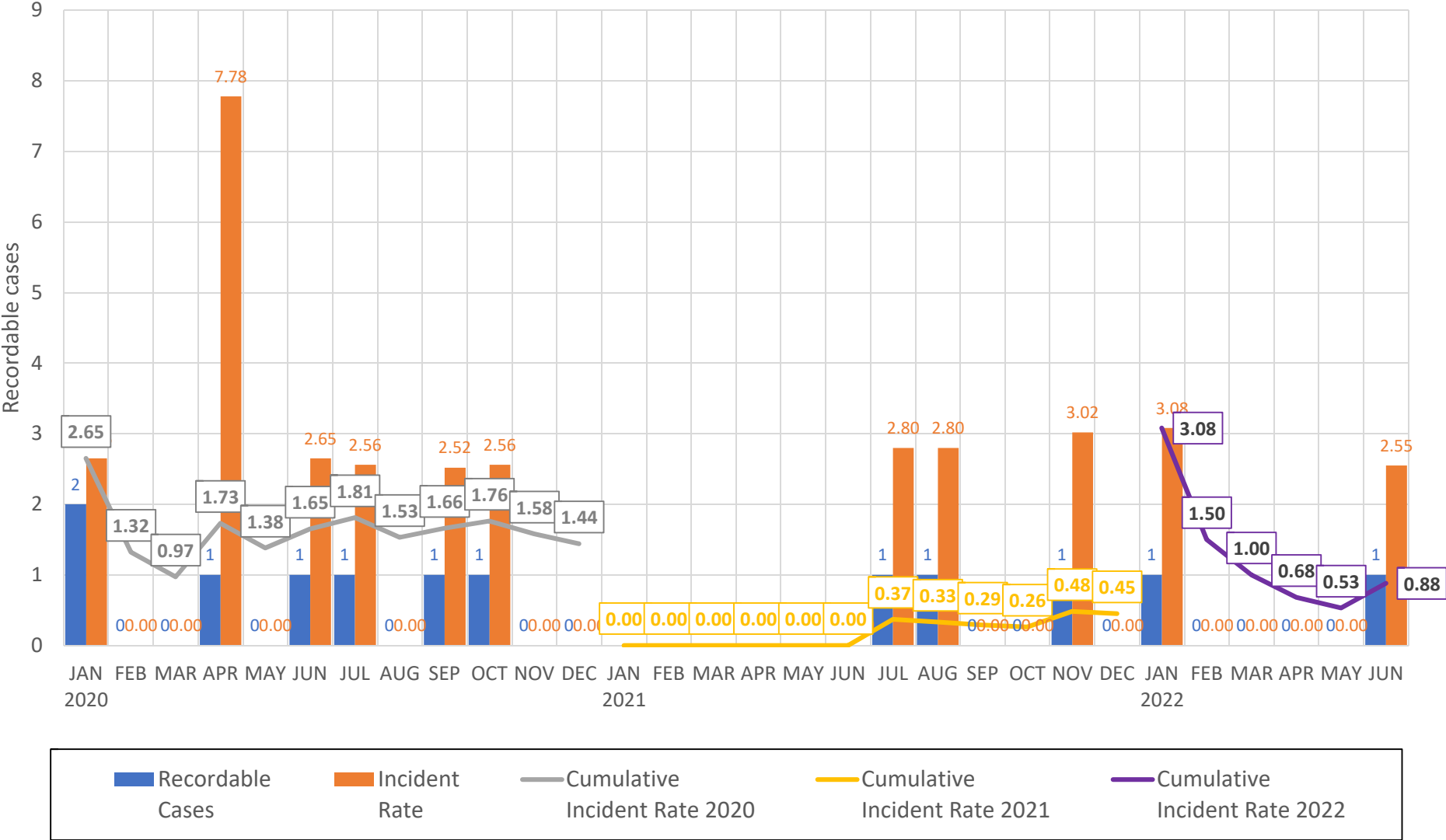


Safety (Administration Division)
Vehicular Accidents
June 2022



Safety (Administration Division)

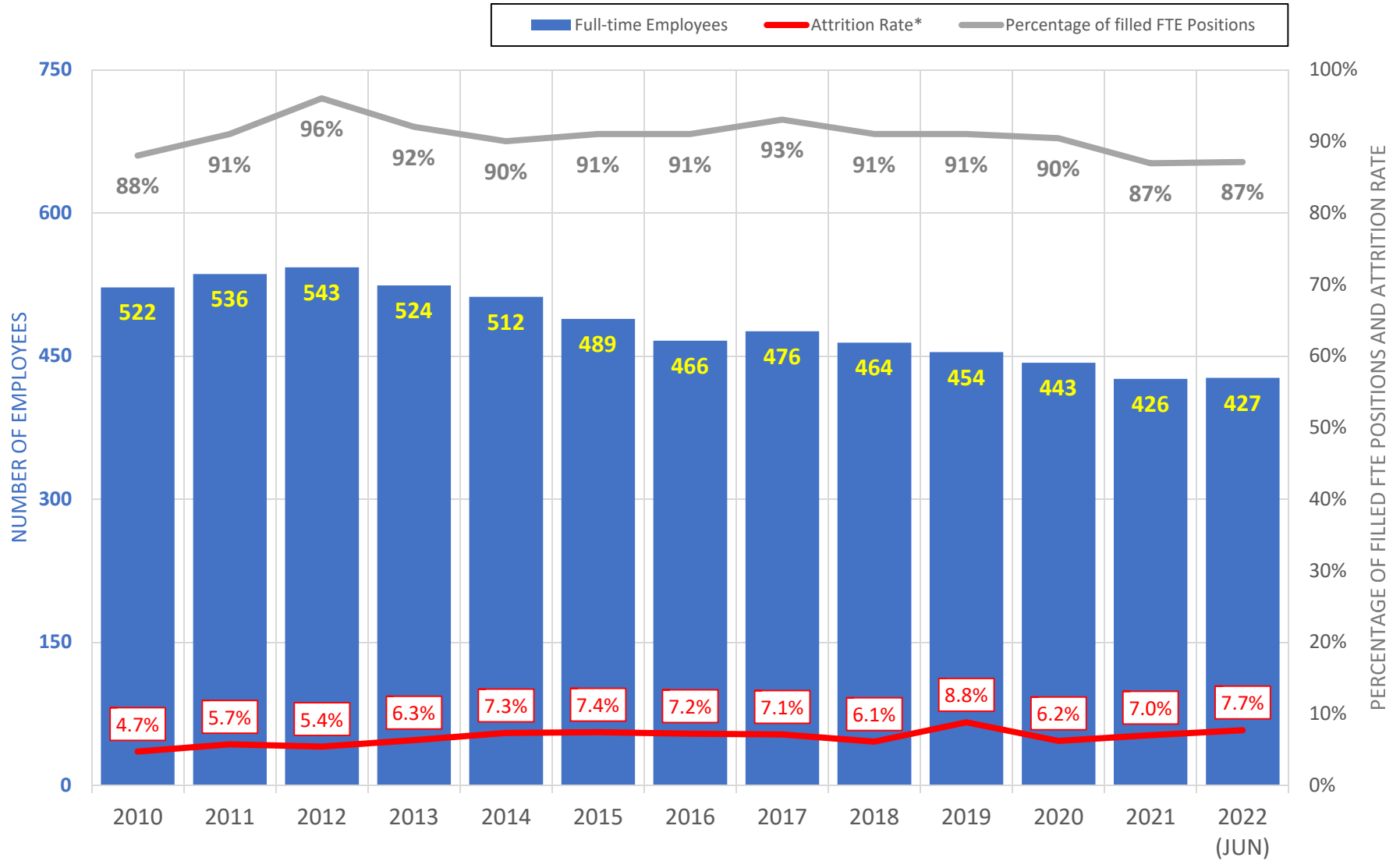
Incident Rate
June 2022



Human Resources (Administration Division)

Recruitment Analysis

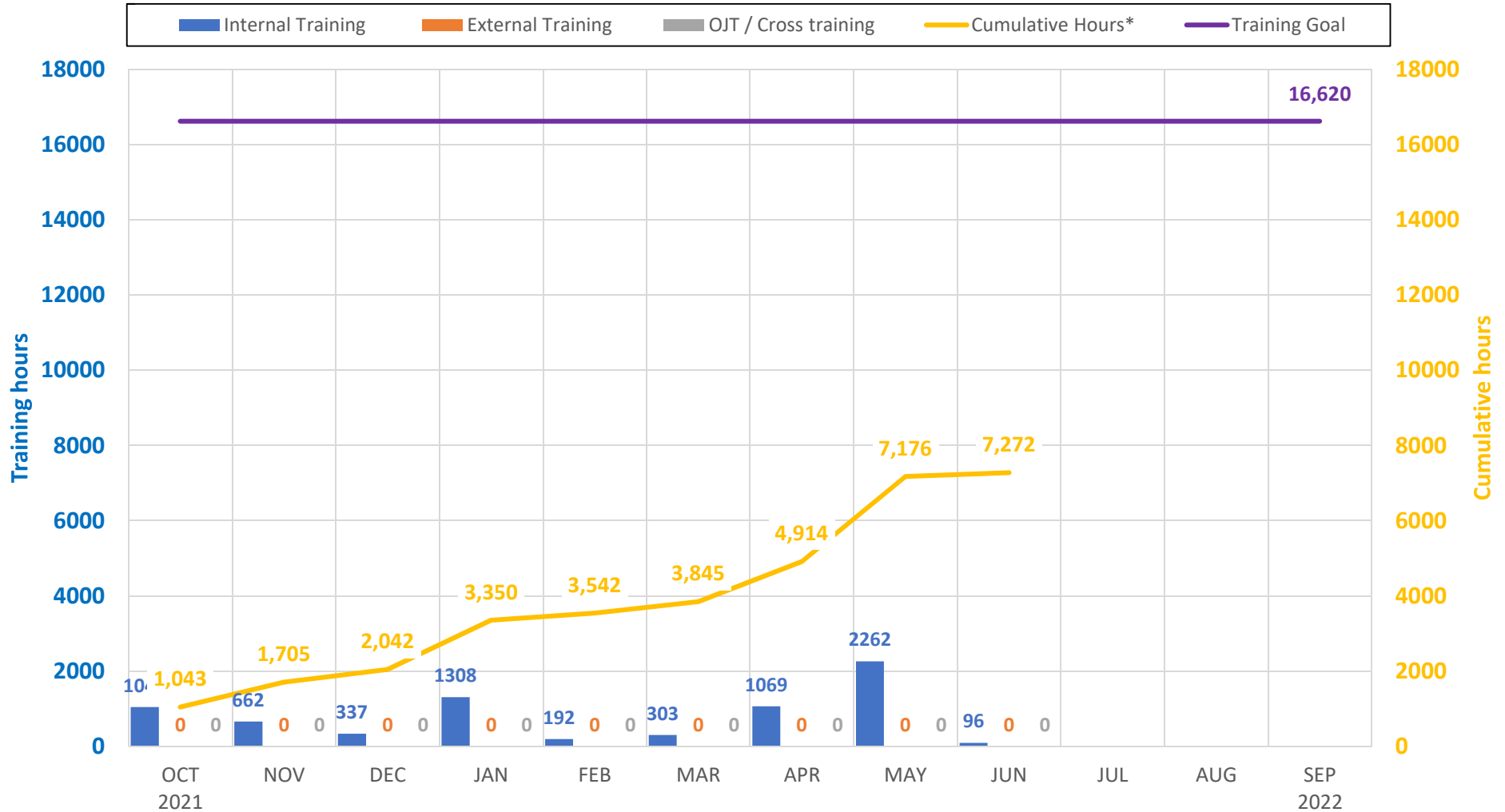
June 2022 (FY 2022)



*Attrition rate is calculated by dividing the sum of resignations, retirements, deaths, and terminations by the total filled FTE positions.

Human Resources (Administration Division)

Cumulative Training Hours for Fiscal Year 2022 as of June 2022



*For fiscal year 2022, the training goal has been set at 16,620 hours, 2% of total straight (831,013 hours) worked for FY 2021. As of June 2022, GPA has achieved 43.75% progress towards its cumulative hours training goal.

Human Resources (Administration Division)

Attrition listing

3rd Quarter – FY 2022

| New Hires | | | | |
|----------------|-----------------------|-----------------------------|-----------------|----------|
| Date of Hire | Name of Employee | Position | Section | Division |
| April 11, 2022 | Weneison W. Landstrom | Safety Inspector I | Safety | AGMA |
| April 18, 2022 | Brandon E. Eusebio | Engineer I | Engineering | AGMETS |
| April 25, 2022 | Reann M. Flores | Utility Cashier I | Cash Management | CFO |
| April 25, 2022 | Edwin R. Borja | Engineer I | Engineering | AGMETS |
| May 2, 2022 | Lawrence M. Manibusan | Equipment Operator I | T&D | AGMO |
| May 2, 2022 | Frank V. Charfauros | Equipment Operator I | T&D | AGMO |
| May 9, 2022 | Antonio P. Victor Jr | Equipment Operator I | T&D | AGMO |
| May 9, 2022 | Brian A.C. Francisco | Equipment Operator I | T&D | AGMO |
| May 16, 2022 | Holden T.C. Barcinas | Equipment Operator I | T&D | AGMO |
| May 16, 2022 | Kiana L. Belamide | Equipment Operator I | T&D | AGMO |
| May 23, 2022 | Jesse Diego Jr | Equipment Operator I | T&D | AGMO |
| June 6, 2022 | Maria A. Guiao | Utility Cashier I | Cash Management | CFO |
| June 6, 2022 | Joseph F. Flores | Heavy Equipment Mechanic II | Transportation | AGMO |
| June 22, 2022 | Patricia D. Bamba | Computer Systems Analyst II | IT | AGMETS |
| June 27, 2022 | Jeorgette M. Cruz | Utility Cashier I | Cash Management | CFO |

Human Resources (Administration Division)

Attrition listing

3rd Quarter – FY 2022

Promotions

| Date of Promotion | Name of Employee | Position promoted to | Section | Division |
|-------------------|------------------|-------------------------|---------|----------|
| April 27, 2022 | Kenneth F. Borja | SCADA Technician Leader | PSCC | AGMO |

Reclassifications

| Date of Reclassification | Name of Employee | Position reclassified to | Section | Division |
|--------------------------|------------------------|--|---------------------------|----------|
| April 9, 2022 | Vien M. Wong | Computer Technician II | IT | AGMETS |
| April 17, 2022 | Antonio S. Gumataotao | Geographic Information System (GIS) Supervisor | Engineering (Real Estate) | AGMETS |
| May 1, 2022 | Franklin R. Rosario Jr | Plant Maintenance Mechanic Leader | Generation | AGMO |
| May 1, 2022 | Tony Jacob Q. Terlaje | Plant Maintenance Mechanic Leader | Generation | AGMO |

Transfer & Promotion

| Date of Promotion | Name of Employee | Position promoted to | Section | Division |
|-------------------|--------------------|----------------------------------|------------------|----------|
| May 19, 2022 | Jon-Rey P. Aguigui | Personnel Services Administrator | Human Resources | AGMA |
| June 7, 2022 | Lorraine Guerrero | Accountant II | Accounts Payable | CFO |
| June 21, 2022 | Edward Villanueva | Building Maintenance Supervisor | Facilities | AGMO |

Transfer / Voluntary Demotion

| Date of Transfer | Name of Employee | Position promoted to | Section | Division |
|------------------|------------------|----------------------|---------|----------|
| April 4, 2022 | Jarred C. Alerta | Safety Inspector I | Safety | AGMA |

Human Resources (Administration Division)

Attrition listing

3rd Quarter – FY 2022

Resignation / Separations

| Date of Resignation/ Separation | Name of Employee | Position | Section | Division |
|------------------------------------|------------------|-------------------|-----------------|----------|
| April 15, 2022 | Jenna C. Cruz | Utility Cashier I | Cash Management | CFO |

Retirements

| Date of Retirement | Name of Employee | Position | Section | Division |
|--------------------|-----------------------------|---|-----------------------|-----------|
| April 29, 2022 | Rosalind C. Cruz | Utility Administrative Assistant | Facilities Management | AGMO |
| May 6, 2022 | Francis B. Guerrero | Electric Power Systems Dispatcher II | PSCC | AGMO |
| June 3, 2022 | Jesse Gabriel Barcinas | Equipment Operator III | T&D | AGMO |
| June 3, 2022 | Cecilia T. Fejeran-Unpingco | Administrative Officer | General Manager | Executive |
| June 3, 2022 | Enrique S.A. Cruz | Plant Electrician/Inst. Maint. Supervisor | Generation | AGMO |
| June 10, 2022 | Anthony J. Ishmael | Meter/Relay Superintendent | Meter/Relay | AGMO |
| June 22, 2022 | Joven G. Acosta | Manager of Engineering | Engineering | AGMO |
| June 25, 2022 | Thomas M. Campos | Plant Maintenance Mechanic II | Generation | AGMO |

Transfer Appointment (from other GovGuam Agency)

| Date of Hire | Name of Employee | Position | Section | Division |
|--------------|-------------------------|----------------------|---------|----------|
| May 9, 2022 | Albert Jon Z. Guerrero | Equipment Operator I | T&D | AGMO |
| May 9, 2022 | Vincent M. Soriano | Equipment Operator I | T&D | AGMO |
| May 9, 2022 | Luis J.C. Perez | Equipment Operator I | T&D | AGMO |
| May 9, 2022 | Anthony J. Manibusan Jr | Equipment Operator I | T&D | AGMO |

Procurement (Administration Division)Notable **RFP** monthly status update

June 2022

| RFP NO. | DESCRIPTION | DATE | | STATUS (as of 06/30/2022) |
|-----------------------------------|---|--------------------------|---------------------|---|
| | | ADVERTISTED | RFP Closing | |
| GPA-RFP-21-008 | Application support services | 09/09/2021 09/16/2021 | 10/07/2021 @ 4pm | On hold: Pending management approval |
| RE-SOLICITATION GPA-RFP-21-010 | Engineering, Procurement & Construction Management (EPCM) Contract | 03/24/2022 03/31/2022 | 05/06/2022 @ 4pm | On hold: Pending legal guidance as of 06/16/2022 |
| GPA-RFP-22-003 | GPWA Customer Information System (CIS) System Support | 04/21/2022 04/28/2022 | 05/19/2022 @ 4pm | In progress |
| GPA-RFP-22-004 | Utility Resource Planning Software | 04/21/2022 04/28/2022 | 05/19/2022 @ 4pm | In progress Pending bid committee evaluation |

Procurement (Administration Division)

Notable IFB monthly status update

June 2022

| IFB NO. | DESCRIPTION | DATE ADVERTISTED | BID OPENING | STATUS (as of 06/30/2022) |
|----------------------|--|--------------------------|----------------------|--|
| GPA-048-21 | New, 2021 65 Foot 4x4 Bucket Trucks | 06/17/2021 06/24/2021 | 07/07/2021 @ 11am | On hold: Pending legal guidance |
| GPA-005-22 | New, 2022 50-Ton Trailer | 11/09/2021 11/16/2021 | 12/02/2021 @ 10am | Cancel: Re-bid to be issued |
| Re-bid GPA-011-22 | Vacuum Circuit Breaker, 13.8 kV | 03/29/2022 04/05/2022 | 04/26/2022 @ 10am | In progress: 14-day protest period |
| GPA-028-22 | Miscellaneous Streetlight Heads | 04/21/2022 04/28/2022 | 05/12/2022 @ 9am | Cancel: Re-bid to be issued |
| GPA-029-22 | Pad Mounted Transformer | 03/22/2022 03/29/2022 | 04/13/2022 @ 11am | In progress: Pending drawing approval from end-user |
| GPA-030-22 | Fuse, Cutout | 03/22/2022 03/29/2022 | 05/11/2022 @ 10am | In progress: Pending GM approval |
| GPA-031-22 | New Turbo Charger, Complete Assembly | 03/29/2022 04/05/2022 | 05/12/2022 @ 10am | On hold: Pending executive management approval |
| GPA-032-22 | Services for the Transfer and Hauling of Used Oil from Tanks Located at Various GPA Locations to the Guam Port | 03/29/2022 04/05/2022 | 05/10/2022 @ 10am | In progress: Pending bid letters |
| Re-bid GPA-034-22 | Water Systems Diesel LED Lighting Upgrade | 06/23/2022 06/30/2022 | 07/19/2022 @ 10am | In progress |
| GPA-035-22 | New Main Engine Lube Oil Pumps | 05/17/2022 05/24/2022 | 05/31/2022 @ 9am | In progress |
| GPA-036-22 | Removal and Assembly of a New Gas Turbine Exhaust Plenum | 05/19/2022 05/26/2022 | 07/14/2022 @ 10am | In progress |
| GPA-038-22 | Liquid Fuel Flow Divider | 05/17/2022 05/24/2022 | 06/01/2022 @ 10am | In progress: On-going bid evaluation |
| GPA-039-22 | Guam Power Authority Tank 1935, Tank Bottom Soil Sampling | 05/10/2022 05/17/2022 | 06/01/2022 @ 11am | In progress: Pending bid recommendation letter |

Procurement (Administration Division)Notable **IFB** and **MS Bid** monthly status update

June 2022

| IFB NO. | DESCRIPTION | DATE ADVERTISED | BID OPENING | STATUS (as of 06/30/2022) |
|-------------------------|---|--------------------------|-------------------------------|--------------------------------------|
| GPA-040-22 | Turbo Charger Complete Assembly, Refurbished | 05/31/2022 06/07/2022 | 06/15/2022 @ 10am | In progress |
| Re-Bid GPA-041-22 | Generator Main Air Circuit Breaker | 06/23/2022 06/30/2022 | 07/12/2022 @ 10am | In progress |
| GPA-043-22 | Laptops | 06/23/2022 06/30/2022 | 07/12/2022 @ 2pm | In progress |
| GPA-044-22 | Piti 7 Power Plant to replace Crankshaft, Engine Overhaul and Remake Pulley of Starting Diesel Engine | 06/23/2022 06/30/2022 | 07/13/2022 @ 10am | In progress |
| GPA-045-22 | Rugged Tablets | 6/28/2022 07/05/2022 | 07/13/2022 @ 2pm | In Progress |
| GPA-046-22 | Pole Mounted Transformers | 06/23/2022 06/30/2022 | 07/13/2022 @ 11am | In progress |
| Re-Bid MS-GPA-012-22 | Diesel Fuel Oil No.2 for GPA's Water Systems Distribution (WSD) and GWA Emergency Generators | 03/17/2022 03/24/2022 | STEP 1 04/29/2022 @ 2pm | In progress: Pending CCU approval |
| Re-bid MS-GPA-015-22 | Performance Management Contract for the GPA Fuel Bulk Storage Facility | 01/06/2022 01/13/2022 | STEP 1 04/22/2022 @ 4pm | In progress |
| Re-Bid GPA-SS-002-22 | Miscellaneous Surplus Salvage | 06/23/2022 06/30/2022 | 07/12/2022 @ 11am | In progress |

Procurement (Administration Division)

Bid Protests & Appeals Status

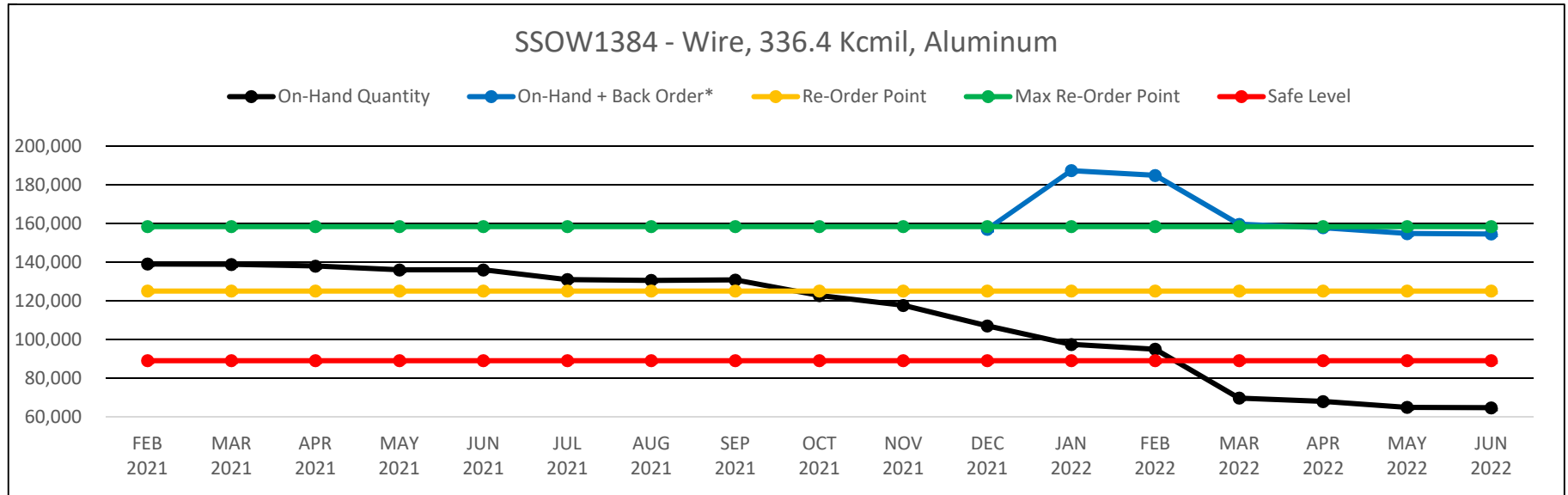
June 2022

| PROTESTS | IFB, MS BID, or RFP | BID NUMBER | DESCRIPTION | FILER | Stay of Procurement Issue Date | Stay of Procurement Lift Date | Status/Comments |
|----------|---------------------------|----------------|---|-----------------------|--------------------------------------|-------------------------------------|---|
| | IFB | GPA-IFB-081-18 | 2018, 2-Wheel Steel Body Step Van | Morrico | 06/15/2008 | | Roberts Fowler & Visosky Office filed Protest |
| | IFB | GPA-IFB-043-20 | Voice & Data Services | Pacific Data Systems | 06/09/2020 | | Pending legal action with revised bid specs as of 5/19/22 |
| | IFB | GPA-IFB-059-21 | Substation Network Switch | Pacific Data Systems | 09/09/2021 | | Pending legal determination |
| | IFB | GPA-IFB-057-21 | Bolts, Double Arming, Galvanize 5/8" x 20" | R&D Marketing | 09/10/2021 | | Pending legal determination |
| | IFB | GPA-014-22 | Desktop Computers | Pacific Data Systems | 02/21/2022 | | Pending Legal determination |
| APPEALS | IFB, MS BID, or RFP | BID NUMBER | DESCRIPTION | OPA or Civil Case No. | Notice of Appeal Receipt Date | Notice of Appeal Hearing Date | Status/Comments |
| | RFP | GPA RFP-21-002 | Professional Print, Mailing and Processing Services Related to Utility Customer Billing | OPA-PA-21-012 | 10/25/2021 | | Pending Superior Court Decision |

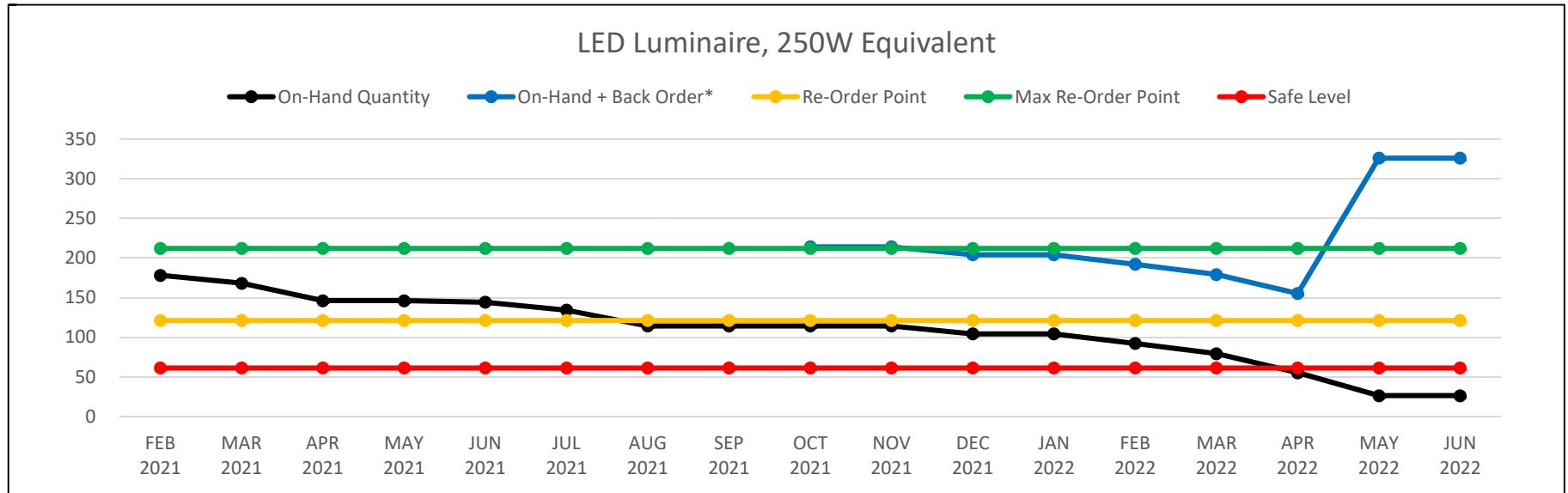
Material Management (Administration Division)

Fast-moving inventory items with backorder pending - Wire / Streetlight

June 2022



*Additional order of 40,000 units of wire placed on January 2022.

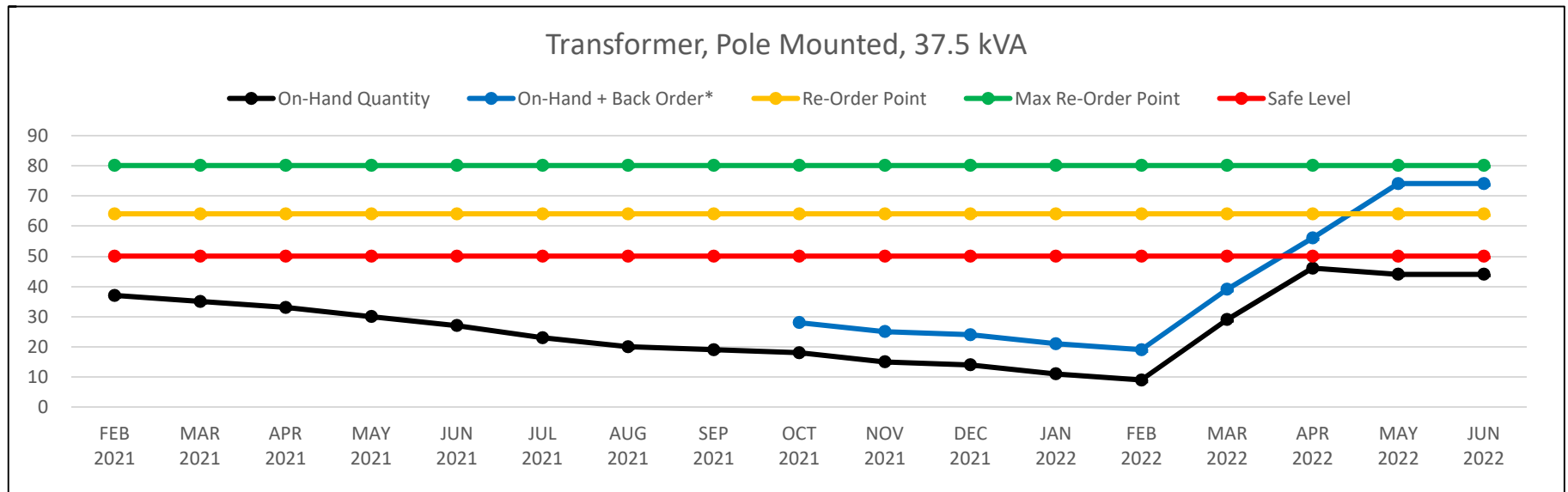
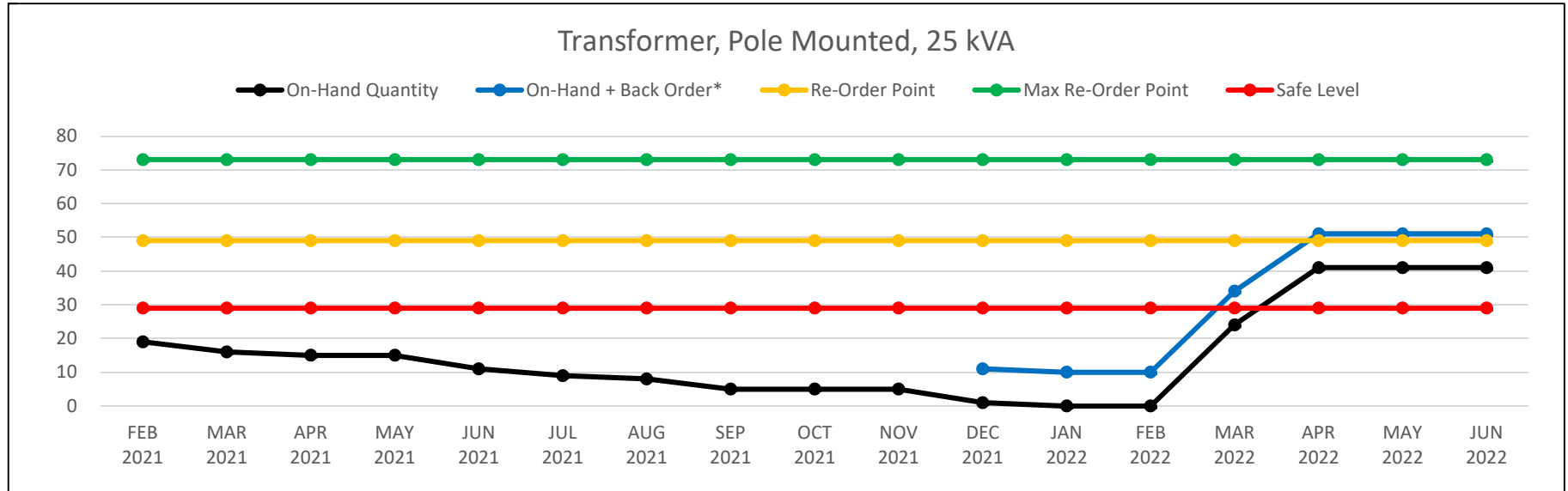


*Additional order of 200 streetlights placed on May 2022.

Material Management (Administration Division)

Fast-moving inventory item with backorder pending - Pole-mounted Transformers

June 2022

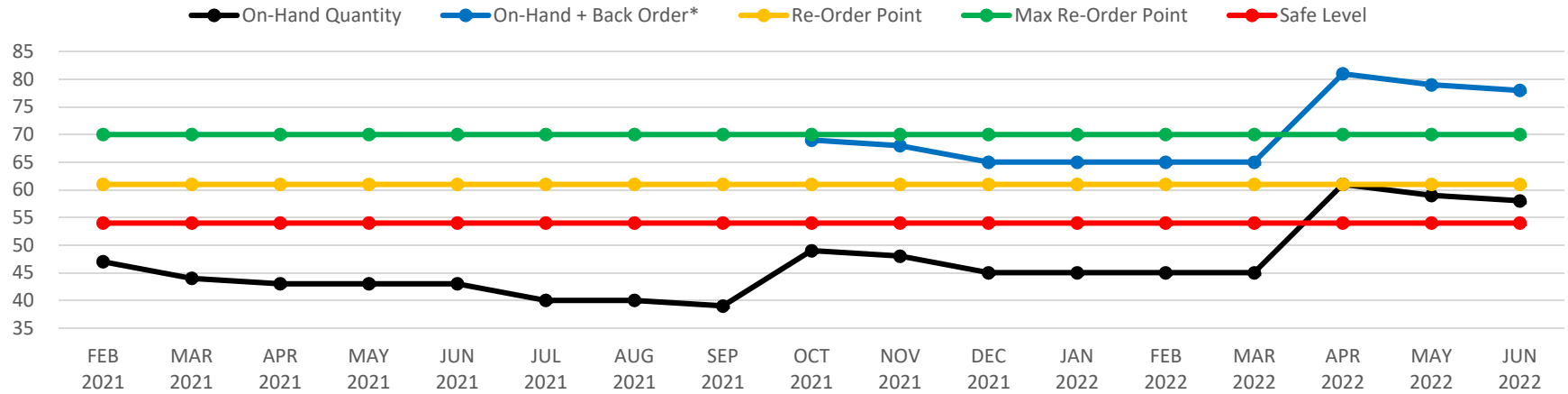


Material Management (Administration Division)

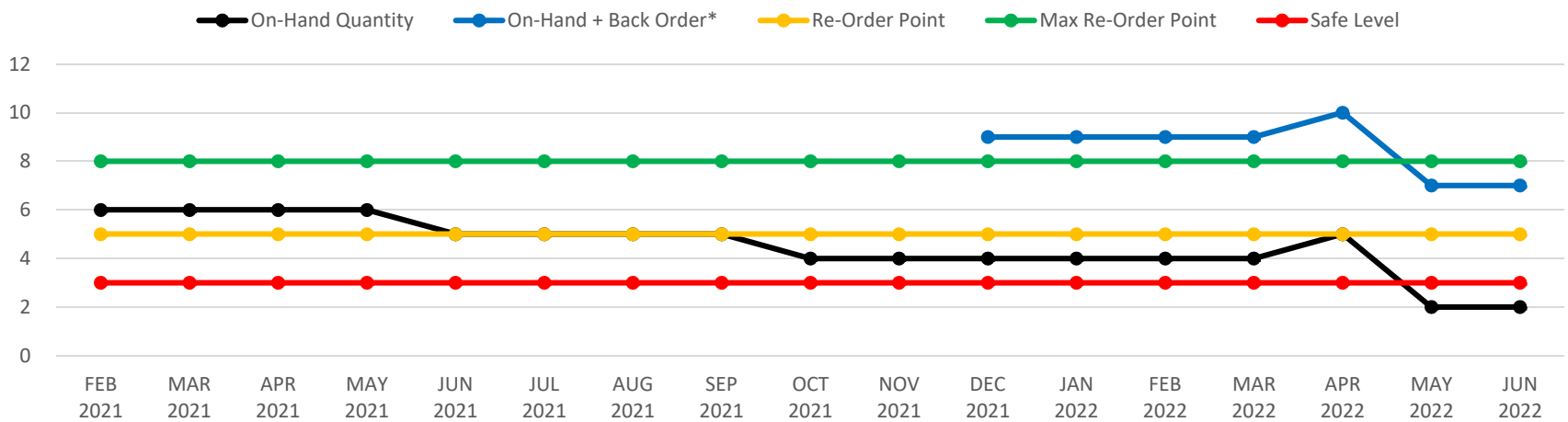
Fast-moving inventory item with backorder pending - Pole-mounted / Pad-mounted Transformers

June 2022

Transformer, Pole Mounted, 75 kVA



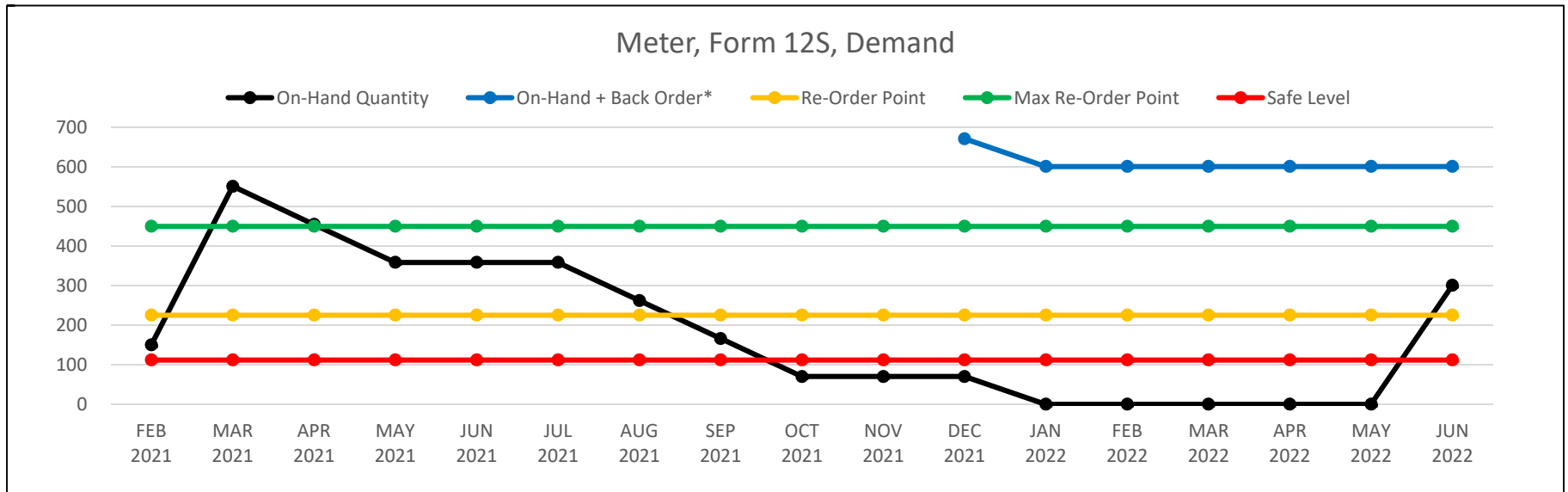
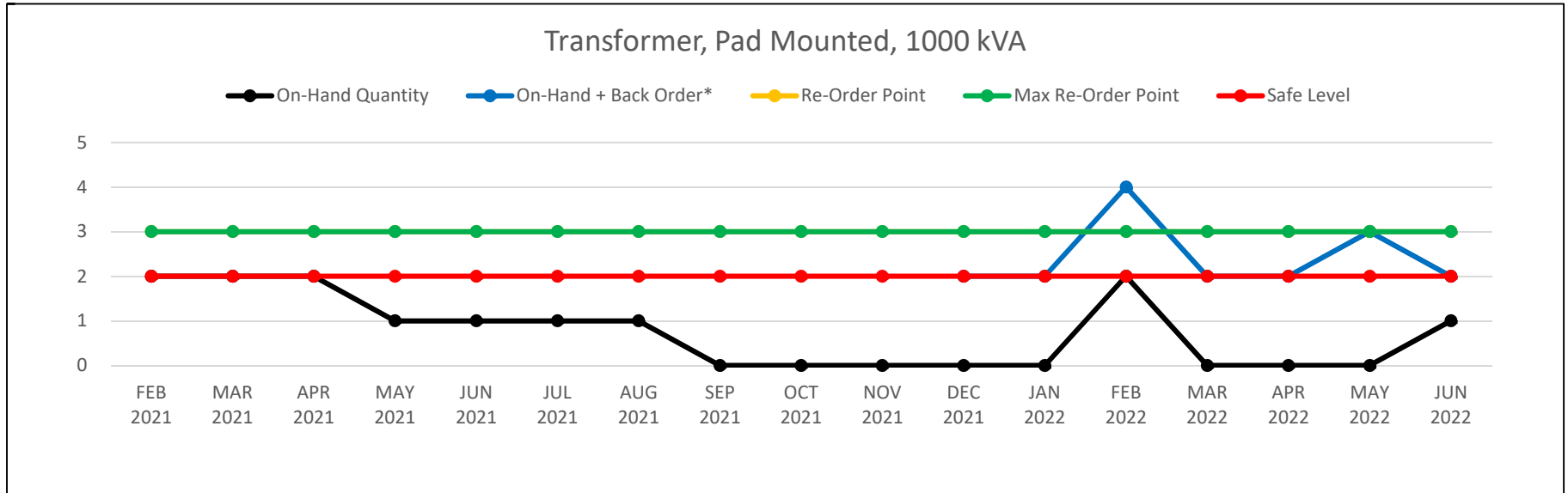
Transformer, Pad Mounted, 50 kVA



Material Management (Administration Division)

Fast-moving inventory item with backorder pending - Pad-mounted Transformers / Meter

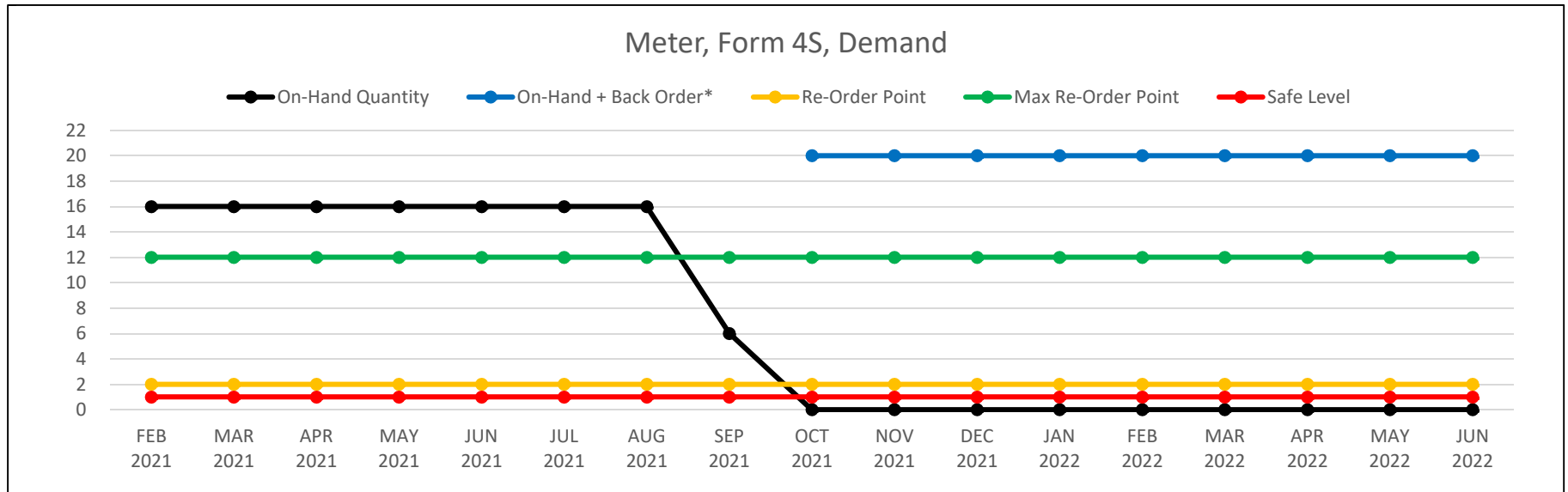
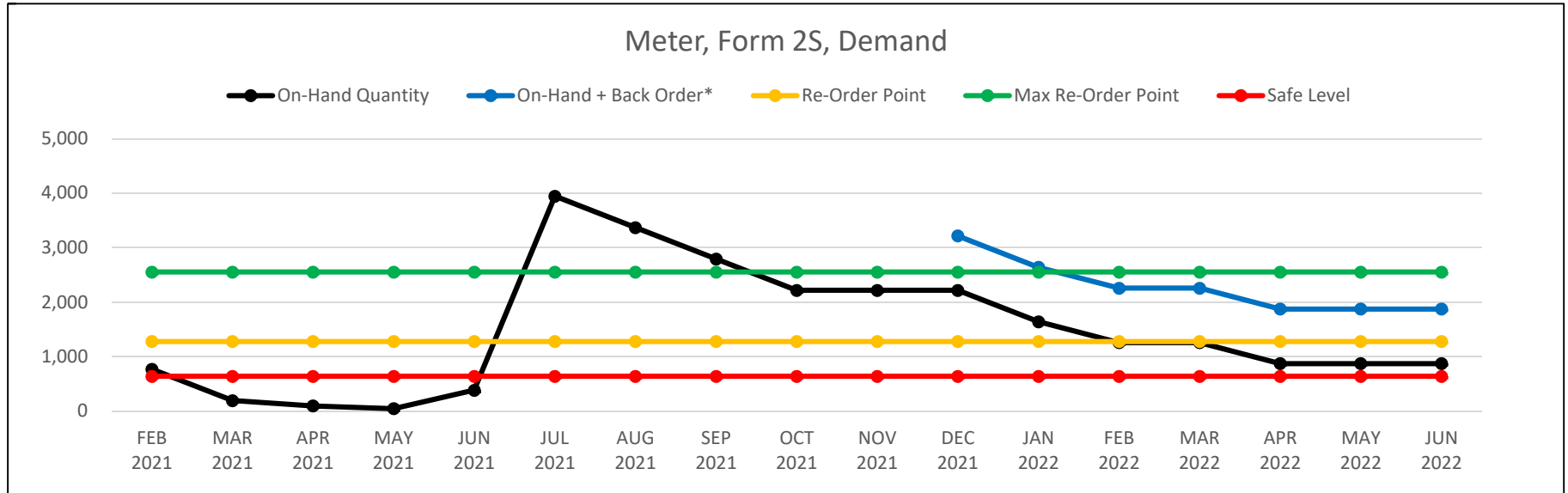
June 2022



Material Management (Administration Division)

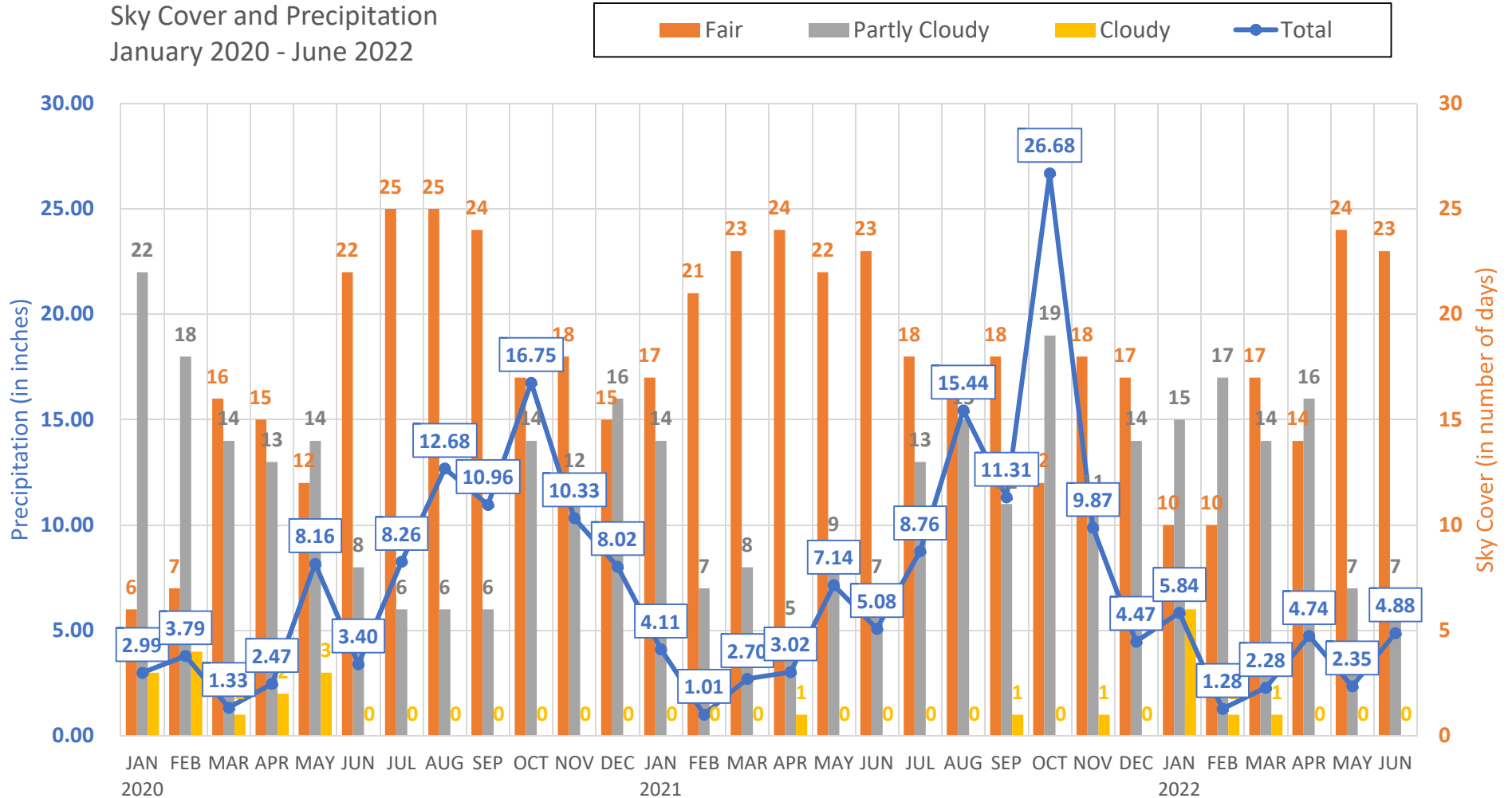
Fast-moving inventory item with backorder pending - Meters

June 2022



Guam Climate Summary

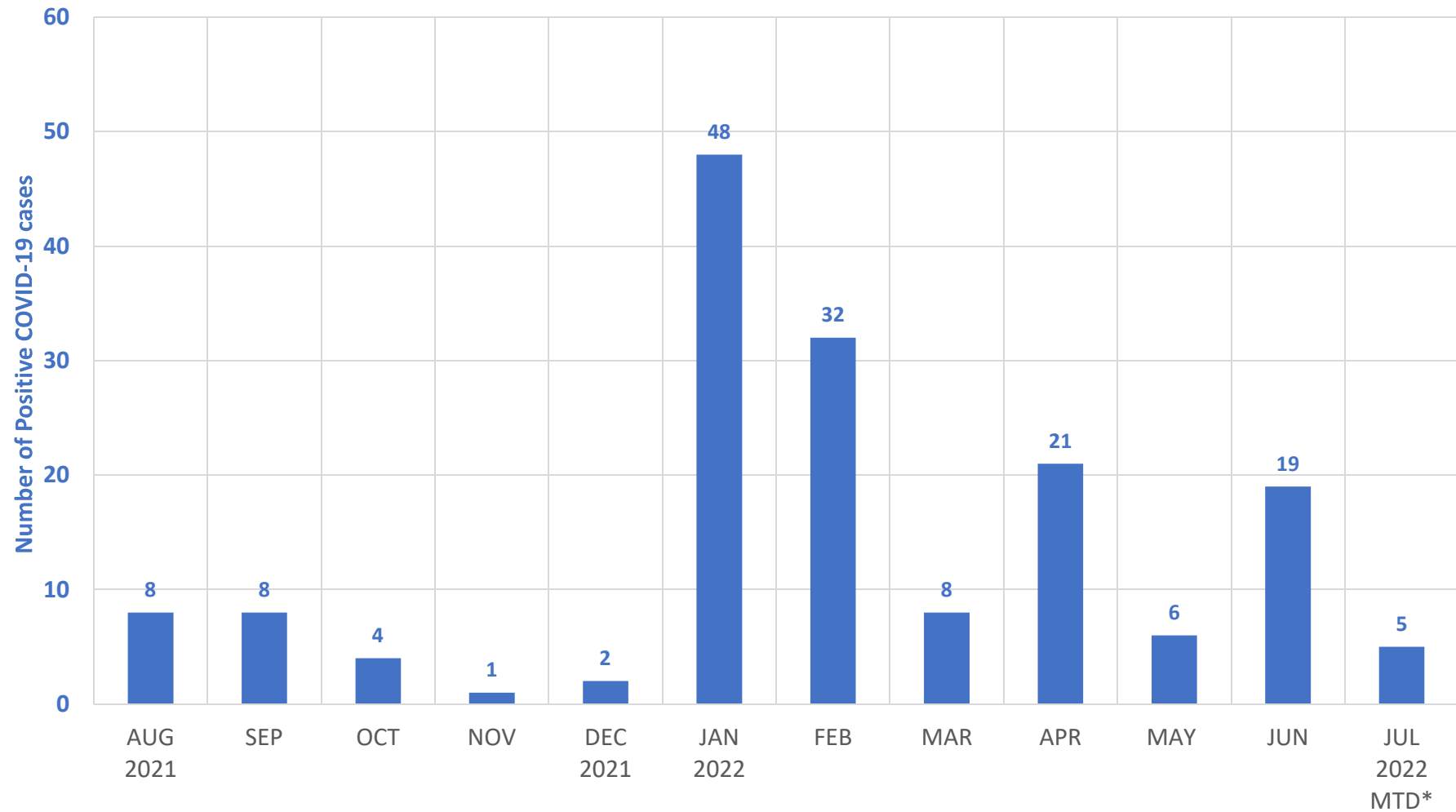
Sky Cover and Precipitation
January 2020 - June 2022



| | | Temperature (in Fahrenheit) | | | Precipitation (in inches) | | Sky Cover (in days) | | | Weather Conditions (no. of days with) | | | | | | Weather Event | |
|-------|------|--------------------------------|------|-----|------------------------------|---------------------|------------------------|------------------|--------|--|---------------|------|---------------|-----|------|---------------|-----|
| Month | Year | High | Mean | Low | Total | Greatest 24-hour | Fair | Partly Cloudy | Cloudy | Thunder storm | Heavy Rain | Rain | Light Rain | Fog | Haze | Name | Day |
| JUN | 2022 | 89 | 82.3 | 73 | 4.88 | 0.92 | 23 | 7 | 0 | 2 | 7 | 9 | 26 | 0 | 0 | | |

Number of Positive COVID-19 cases per month

August 2021 - July 2022 MTD



* MTD = Month to Date, reported as of July 14, 2022

AGMA Division

On-going projects for June 2022

| | STATUS | TREND |
|--|--------|-------|
| Customer Service | | |
| Customer Engagement <i>- Concentrated focus on energy saving tips, audits, and tools to encourage demand-side management.</i> | | ▲ |
| Customer Service CSOnline (via Prithibi) <i>- Provided feedback to Prithibi, further website developments underway.</i> | | ▲ |
| Human Resources | | |
| GPA Self Service (via Prithibi) <i>- GPA CITO looking into other options for self-service site instead of having site build from scratch by Prithibi.</i> | | — |
| Content Experience Cloud (CEC) / DocuSign / Oracle Cloud <i>- Prithibi has completed the HR site for CEC document access. HR to provide additional details to further develop site.</i> | | ▲ |
| Safety | | |
| Comprehensive Security Plan for Guam's Critical Energy Infrastructure grant award <i>- Grant work is proceeding as planned.</i> | | ▲ |
| GPWA Physical Security Proof-of-Concept by Sheffield Scientific <i>- Sheffield Scientific providing bi-weekly updates and work is on-going.</i> | | ▲ |
| Vulnerability of Integrated Security Analysis (VISA) Workshop <i>- Procurement of venue and van, for site visit, are on-going. Workshop is scheduled for August 22-26, 2022.</i> | | ▲ |
| Procurement | | |
| Content Experience Cloud (CEC) DocuSign / Oracle Cloud <i>- Pending update with E1-CEC integration. (as of 06/30/2022)</i> | | — |
| Business Process Review <i>- Pending draft of website/portal from Big Fish Creative (vendor) as of 06/30/2022</i> | | — |
| Warehouse | | |
| Salvage bid <i>- Supply – COMPLETED, Substation (transformers) – IN PROGRESS, Transportation and Cabras – AWAITING BID AWARD.</i> | | ▲ |
| Business Process Review <i>- Prithibi provided update report to IMO for review and implementation of recommendations.</i> | | ▲ |

| STATUS | | |
|--------|---------|------|
| GOOD | NEUTRAL | POOR |

| TREND | | |
|----------------|---------------|----------------|
| ▲ Improving | — Cautious | ▼ Worsening |

E&TS Divisional Report Summary

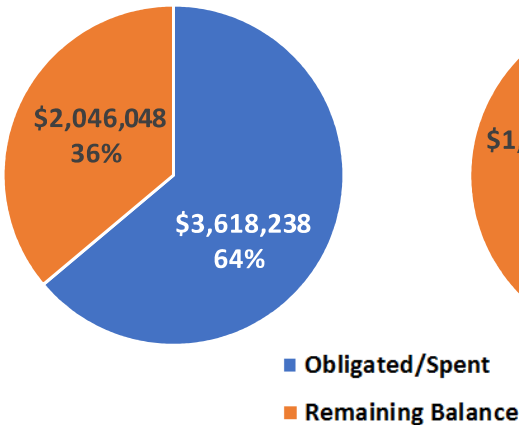
June 30, 2022

Contents

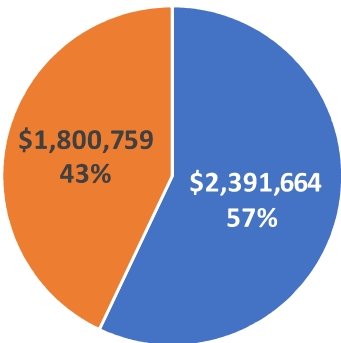
- E&TS Budget Execution Performance
 - O&M Contract Budget
 - CIP Budget
 - DSM Budget
- Environmental Compliance (SPCC and BMP Inspections)

E&TS Budget Execution Performance

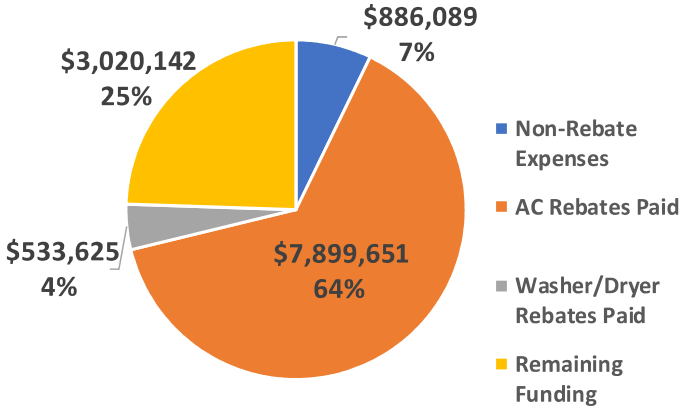
E&TS O&M Contract Budget



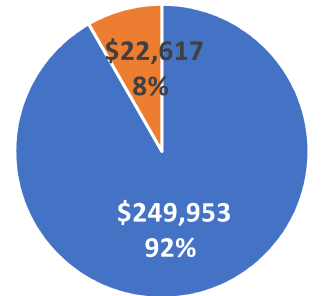
E&TS CIP Budget



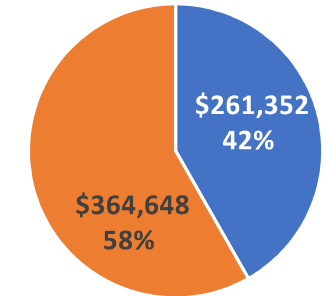
OCT 2016 to JUN 2022 DSM EXPENSE SUMMARY



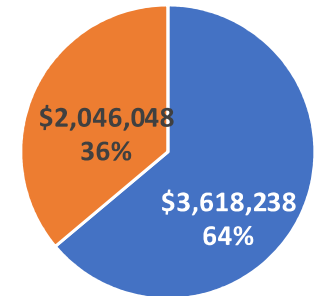
ENG O&M Contract Budget



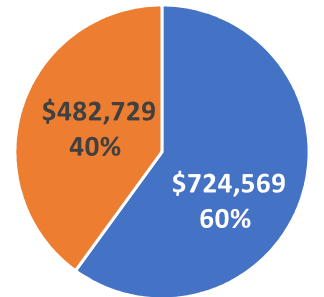
SPORD O&M Contract Budget



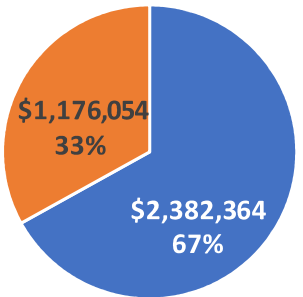
E&TS O&M Contract Budget



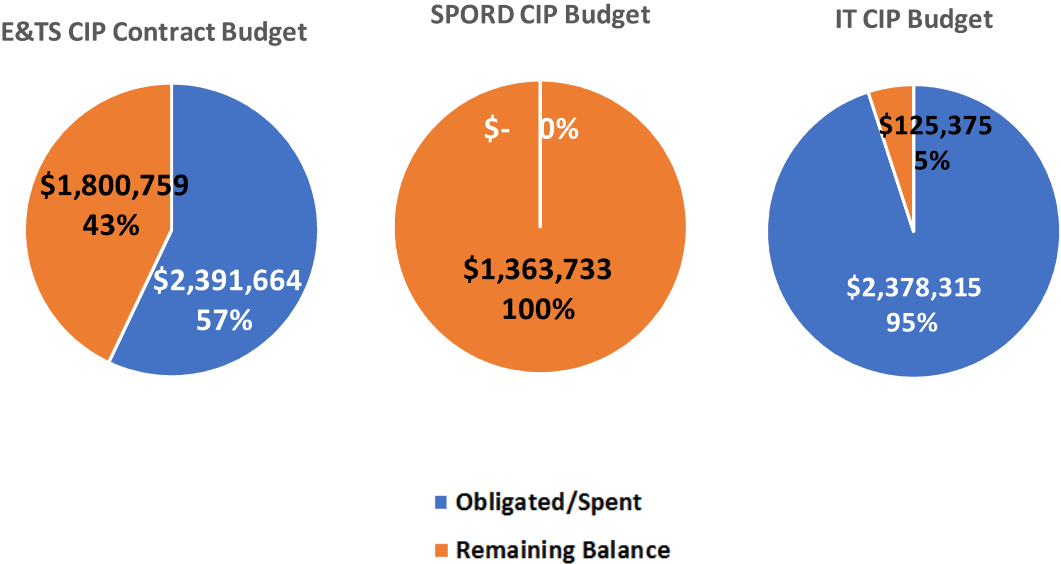
P&R O&M Contract Budget



IT O&M Contract Budget



■ Obligated/Spent
■ Remaining Balance



FY 2022 Procurement Status

| Business Unit | Current Type | | | | | Current Status | | | Planned | | | |
|-------------------|--------------|-----|---------------|-------|-------------|-----------------|----------------------|-----------|---------|-----|---------------|-------|
| | RFP | Bid | Multistep Bid | Total | Resolicited | QBL Established | Evaluation Completed | Award/NTP | RFP | Bid | Multistep Bid | Total |
| SPORD | 2 | | 5 | 7 | | | | 1 | 4 | | 4 | 8 |
| Engineering | | | | 0 | | | | | | | | 0 |
| SPORD/Engineering | | | | 0 | | | | | | | | 0 |
| IT | 3 | 3 | | 6 | | | | | 1 | 1 | | 2 |
| P&R | | 2 | 1 | 3 | | | 1 | | 1 | 1 | | 2 |
| | | | | | | | | | | | | |
| Total | 5 | 5 | 6 | 16 | 0 | 0 | 1 | 1 | 6 | 2 | 4 | 12 |

Environmental Compliance

P&R Inspections Status Ending June 30, 2022

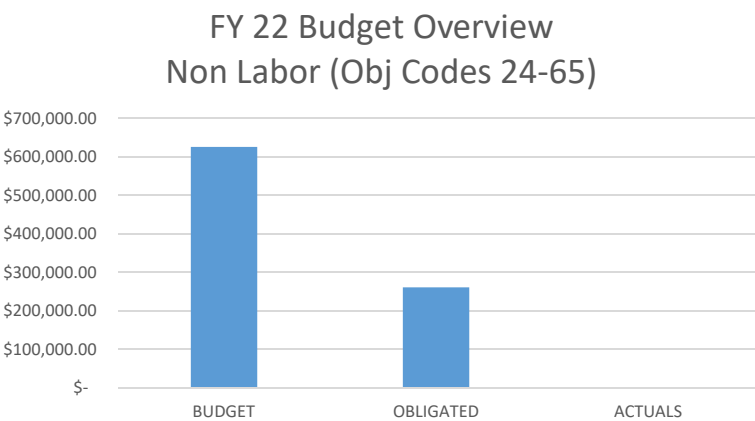
| Inspection Type | Organization Responsibility | Violations Not Remediated | Number |
|--|-----------------------------|------------------------------------|--------|
| Spill Prevention, Control, and Countermeasure (SPCC) | Generation | New Violation Notifications Issued | 2 |
| | | Remediations Past Due | 29 |
| | | Remediations Not Past Due | 0 |
| | T&D | New Violation Notifications Issued | 5 |
| | | Remediations Past Due | 1 |
| | | Remediations Not Past Due | 0 |
| Best Management Practices (BMPs) | Generation | New Violation Notifications Issued | 0 |
| | | Remediations Past Due | 8 |
| | | Remediations Not Past Due | 0 |

- SPCC rule purpose is to help facilities prevent oil discharges into navigable waters or adjoining shorelines
- BMP refers to a type of auxiliary pollution controls in the fields of industrial wastewater control and municipal sewage control, storm water management, and wetland management

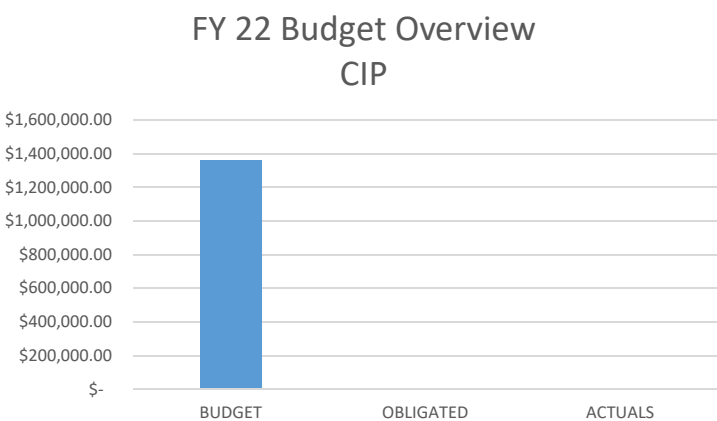
SPORD CCU Report

June 30, 2022

SPORD FY 2022 Budget Status



**Excludes DSM & Major Contracts (IPP, PPA, Fuel)*



**Pending updated figures*

SPORD FY 2022 Budget Status

- Major Contracts (Non-O&M)

| Contract Description | Budgeted Amount | Obligated Amount | Actuals | PO Balance |
|--------------------------------|-----------------|------------------|---------------|----------------|
| Fuel Contracts | \$ 238,975,062 | \$ 188,032,154 | \$ 27,443,118 | \$ 160,589,036 |
| MEC IPP (Piti 8&9) | \$ 20,542,768 | \$ 18,253,110 | \$ - | \$ 18,253,110 |
| Glidepath Contract (Renewable) | \$ 10,210,938 | \$ 10,293,842 | \$ - | \$ 10,293,842 |

**Pending updated figures*

SPORD FY 2022 Budget Status

Demand Side Management

| Description | FY16 | FY17 | FY18 | FY19 | FY20 | FY21 | FY22 | Total to Date |
|--|---------------------|---------------------|-----------------------|-----------------------|-----------------------|-------------------------|-------------------------|-----------------------|
| | | | | | | Posting Thru 9/30/21 | Posting Thru 6/30/22 | |
| Regular/OT Pay | \$11,348.80 | \$22,256.00 | \$26,121.83 | \$50,715.19 | \$47,402.18 | \$162,395.40 | \$107,466.53 | \$427,705.93 |
| Other Contractual | \$28,278.50 | \$85,550.05 | \$116,977.50 | \$3,025.00 | - | \$107,854.90 | \$100,621.83 | \$442,307.78 |
| Ads & Radio Announcements | - | - | - | \$9,000.00 | - | - | - | \$9,000.00 |
| Paid Rebates-Split AC | \$154,700.00 | \$557,275.00 | \$1,349,825.00 | \$1,374,650.00 | \$1,468,001.00 | \$1,855,550.00 | \$1,105,550.00 | \$7,865,551.00 |
| Paid Rebates- Central AC | \$3,400.00 | \$8,200.00 | \$4,400.00 | \$6,500.00 | \$2,400.00 | \$3,900.00 | \$2,200.00 | \$31,000.00 |
| Paid Rebates- Washer Dryer | \$2,800.00 | \$7,425.00 | \$57,200.00 | \$110,800.00 | \$91,003.00 | \$134,497.00 | \$129,900.00 | \$533,625.00 |
| Paid Rebates-Split AC (Commercial) | | | | | | | \$3,100.00 | \$3,100.00 |
| Paid Rebates- Central Ducted AC (Commercial) | | | | | | | | \$0.00 |
| Total Expenses | \$200,527.30 | \$680,706.05 | \$1,554,524.33 | \$1,554,690.19 | \$1,608,806.18 | \$2,264,197.30 | \$1,448,838.36 | \$9,312,289.71 |
| Bank Interest (+) | \$1,676.42 | \$1,722.74 | \$1,222.29 | \$730.05 | \$439.12 | \$320.72 | \$357.02 | \$6,468.36 |
| Bank Fees | \$155.00 | \$1,032.06 | \$1,085.08 | \$1,247.54 | \$1,702.64 | \$475.00 | \$1,377.50 | \$7,074.82 |

DSM Ending Balance: \$3,020,141.69

PROCUREMENT ACTIVITIES**PENDING AWARD / NTP**

| Responsible | PROJECT | Description | CCU Date Approved (Resolution No.) | PUC Date Approved (Docket No.) | Projected Start* | Projected Completion | Status |
|-------------|---------|--|------------------------------------|--------------------------------|------------------|----------------------|-------------------|
| SPORD (ANF) | FUEL | Diesel Inspection and Testing Services | NA | NA | 12/1/2021 | 4/30/2022 | Contract Awarded. |

ONGOING PROCUREMENT

| Responsible | PROJECT | Description | Bid or RFP | Bid/RFP No | Announced | Bid Opening / Due | Notes |
|-------------|-------------------|--|----------------|----------------|------------|-------------------|---|
| SPORD (LOS) | RENEWABLES | Renewable Energy Resource Phase III | MS Bid | GPA-007-18 | 11/16/2017 | 9/12/2019 (Price) | Superior Court ruled in favor of GPA on 1/27/22. Protesting party has advised they will not pursue appeal. Pending final negotiations/contract approvals. |
| SPORD (JGS) | EPCM | Engineering, Procurement & Construction Management (for Ukudu Power Plant) | RFP | GPA-RFP-21-010 | 9/9/2021 | 10/14/2021 | |
| SPORD (ANF) | FUEL | GPA Bulk Fuel Storage Facility PMC | MS Bid | GPA-015-22 | 01/21/22 | 4/22/2022 | Bid canceled by Procurement due to non-responsive bids. |
| SPORD (ANF) | FUEL | GPA Bulk Fuel Storage Facility PMC | MS Re-Bid | GPA-015-22 | 06/02/22 | 9/23/2022 | Re-Solicitation in progress |
| SPORD (ANF) | FUEL | Diesel Supply to WSD | MS Bid | MS GPA-012-22 | 12/14/2021 | 3/8/2022 | Bid canceled by Procurement due to non-responsive bids. |
| SPORD (ANF) | FUEL | Diesel Supply to WSD | MS Re-Bid | MS GPA-012-22 | 3/17/2022 | 4/29/2022 | Re-Solicitation in progress. Awaiting CCU approval to award |
| SPORD (JTL) | PLANNING SOFTWARE | Utility Resource Planning Software (CIP) | GPA-RFP-22-004 | FY 2023 | FY 2023 | 6/23/2022 | Pending schedule from PMM for RFP evaluation. |

DEVELOPING PROCUREMENT

| Responsible | PROJECT | Description | Bid or RFP | Projected Start | Projected Completion | Status |
|-------------|------------------|--|------------|-----------------|----------------------|--|
| | | | MS Bid | FY 2022 | FY 2023 | Preparation of bid documents near completion. |
| SPORD (LOS) | RENEWABLES | Phase IV Renewable Resource Acquisition | | | | |
| SPORD (RAC) | SCADA | Replicated Database | RFP | TBD | TBD | Developing Scope of Work & RFP Documents (No budget this fiscal year) |
| SPORD (JTL) | ESS | Standby Generator & Automatic Transfer Switch for Talofofo ESS | RFP | FY 2023 | FY 2023 | RFP package pending, need management approval prior to submittal to PMM for advertisement |
| SPORD (JTL) | RENEWABLES | Installation of Solar Canopy at Fadian Public Parking Area | MS Bid | FY 2022 | FY 2023 | Bid package preparation completed and submitted to PMM on May 31, 2022. Per PMM, bid will be announced by 7/15/2022. |
| SPORD (ANF) | FUEL | RFO Inspection and Testing Services | MS Bid | Feb-22 | Oct-22 | Bid Package Preparation In Progress. |
| SPORD (LOS) | IPP/PMC | Piti 8&9 PMC | MS Bid | FY 2023 | FY 2023 | Pending bid package preparation |
| SPORD (JUM) | SCADA | DNP3 SA Training Services | RFP | Mar-22 | TBD | PMM processing Documents |
| SPORD (CNC) | Mobile Workforce | Clevert Mobile Workforce Software Services | RFP | Mar-22 | TBD | PMM processing Documents |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

| Assigned to | No. | Project Description | May-June 2022 Activities | Status / Est. Completion | RFP/Bid No |
|-------------|-----|------------------------------------|--|--|-------------------|
| LOS | 1 | Energy Storage System (Phase I) | Annual battery, PCS, transformer, CGIS, container, fire system, UPS, and PMS maintenance inspections for the Agana and Talofofo ESS sites were completed. PCS repairs are on-going. | O&M phase on-going. Annual maintenance completed in May 2022. Review of report are on-going. Additional PCS repairs and annual performance test are expected to be completed in July 2022. | MS Bid GPA-082-15 |
| FJI | 2 | Renewable Energy Resource Phase II | <p>- KEPCO overall project is 100% complete. Commissioning and testing was completed in May and June, respectfully. Samsung is working on the punchlist items and expects to complete these by the end of July.</p> <p>- Hanwha's site grading and clearing punchlist is ongoing abd expected to be completed by August.</p> | <p>KEPCO PV plant COD was June 20, 2022.</p> <p>Hanwha's COD is extended from Aug 22, 2022 to Dec 22, 2023.</p> | MS Bid GPA-070-16 |
| FJI | 3 | New Power Plant Bid (EPCM) | <p>Progress includes:</p> <p>Guam EPA/ USEPA - Public comment period for the Ukudu Air Permit ended on July 7 at 5 PM. A public hearing was held on July 6. No public comments were received. GEPA/USEPA to complete final review of air permit before issuing authorization to construct to allow approval of construction permits for the power plant.</p> <p>GWA - GWA/Doosan have concurred on use of GWA water supply to support fire protection system which has been incorporated into the plant design.</p> <p>Pipeline Activities</p> <p>- Piggig of existing line from Piti to Airport Road (approximate) has been completed. All existing piping that was to be removed is completed. GPA/GEPA/Contractor to discuss blockage of underground line along Route 16 and abandonment plan</p> <p>- Construction of the new pipelines initiated in June. 100M test area near Chaot Bridge in Sinajana is in progress.</p> <p>EPCM Contract - Resolicitation of EPCM RFP is in progress. Current contract was extended to September.</p> <p>Section 106 - GPA archaeologist contract is preparing Harmon Substation Section 106 documents for Navy. Revision from Navy review is ongoing.</p> <p>Ukudu Construction Activities - Ukudu Power Plant site clearing/grading/foundation work is ongoing.</p> <p>Design Activities - KEPCO/Doosan has submitted power plant and pipeline design drawings for review. KEPCO/Doosan have requested information for the Navy easement at the Chaot Bridge so they can finalize their design.</p> <p>Zone Variance for Height - Notice of action to be finalized.</p> <p>Lender's Questions - GPA's team met with KEPCO and its lenders to review lender's questions and formulate responses.</p> | ECA Project COD -Target November 2023 (NLT April 2024) | MS GPA-034-18 |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

| Assigned to | No. | Project Description | May-June 2022 Activities | Status / Est. Completion | RFP/Bid No |
|-------------|-----|--|--|----------------------------|-----------------------------------|
| FJI | 4 | DSM Marketing | - The commercial rebate program radio ads and social media are completed with the EV dealership survey, K-12 Stem marketing kit, DSM Online, and Frontier Customer Survey tasks are on-going. | Continuous | |
| FJI | 5 | DSM Rebate Program | Processed 627 applications for rebates totaling \$162K in the reporting period (June 2022). | Continuous | |
| RAC | 6 | Wireless Network Expansion | Dandan Substation Gateway Installation - Completed Malojloj Router Area Designed Completed Purchase Order for ISP services completed | Dec-22 | GPA-RFP-19-010 |
| RAC | 7 | Smartworks MDM and Eportal | Data Migration from Oracle to Postgres Planned on August-22 (Upgrade to latest version pre-requisite) Integration to MV90 requirements gathering ongoing E-Portal and MDMS training schedules on August 2022 | Dec-22 | GPA-RFP-19-007 |
| VAT | 8 | GDOE BEST Schools | <p><u>2019 DOI Award Projects:</u> Agueda Johnston Middle School LED Lighting Retrofit (\$586,771) and Maria Ulloa Elementary School LED Lighting Retrofit (\$522,616). - GPA requested for reallocation/reprogram of funds in excess of Ulloa & Johnston schools updated costs (~\$80,480) for Southern High School exterior HPS lighting fixtures to LEDs and Agueda Johnston SOW modifications. Approval from Department of Interior pending.</p> <p><i>GPA received Authorization to Proceed from DOI on 9/11/20. Guam DOE signed MOAs for both schools on 3/10/21. Notice to Proceed was provided to Siemens on 3/10/21.</i></p> <p><u>2021 DOI Award Projects:</u> University of Guam LED Lighting Upgrades, HVAC Controls, and Solar PV (\$1.29M); Tamuning Elementary LED lighting and Solar PV (\$154k) - UOG NEPA compliance review completed. GPA received Authorization to Proceed from DOI on 6/9/2022.</p> <p>- Tamuning Elementary School NEPA compliance review in progress. ETC July 2022.</p> <p>- UOG project kick-off meeting scheduled for July, 2022</p> | Est. Completion: Sep. 2023 | GPA-RFP-16-013 |
| RAC | 9 | Consulting Services for Smart Grid Analytics Enabled Distribution System Planning, Technical, and Economic Feasibility Studies | Substation update reports - L+G looking for additional resources Due September-22 1. Voltage Analysis Report Submitted | Continuous | RE-SOLICITATION GPA-RFP-19-002 |
| VAT/JTL | 10 | MEC Piti & 8 and #9 - ECA Extension | Contract Extension commenced 12:00 Noon January 29, 2019. (No issues) Review and adjustment of Recapitalization Projects in-progress. (No issues) ULSD Conversion CIP on-going. MEC 8 conversion expected to be completed by July16, 2022. MEC 9 conversion expected to be completed by September 1, 2022. Second Milestone Payment completed on April 2021. | IN PROGRESS | (N/A) |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

| | No. | Project Description | May-June 2022 Activities | Status / Est. Completion | RFP/Bid No |
|-----|-----|--|--|--|----------------------------|
| RAC | 11 | EV Infrastructure | Fast charge station scope for Mangilao offices. Developing fast charge station scope for Mangilao offices. | On-Hold | |
| JGS | 12 | Renewable Energy Resource Phase III | OPA released decision 9/2020. Protest filed to Superior Court in October 2020. Hearing in September 2021 but no oral arguments. Superior Court ruled in GPA favor on 1/27/22. No appeal from protesting party. Discussions required to complete contract. | TBD | GPA-007-18 |
| FJI | 13 | Utility Energy Services Contract (UESC) | - Continued work with GDOE on Best Schools Program (Grant & Pilot). - UOG/GEDA has completed their evaluation of the RFP for the loan funding the projects identified in the Investment Grade Audit final report - OIA issued NTP for the UOG grant. | Ongoing | |
| ANF | 14 | GPA Fuel Farm ULSD Pipeline Upgrade | c/o Engineering Project Mgt. Design in progress. Delays due to COVID will move project completion into early 2022. | Project Timeline: Estimated Start: Jan 2020 Est. Completion: Dec 2021-Sep 2022 | IFB GPA-027-19 |
| ANF | 15 | Tk 1934 & Tk1935 API 653 Internal Inspection | c/o Engineering Project Mgt. Implementation in progress. Delays were experienced for Tank 1935 due to COVID and sludge processing however the total project schedule may still be within the projection completion date. | Project Timeline: Estimated Start: Feb 2020 Est. Completion: Dec 2023 | IFB GPA-028-19 |
| RAC | 16 | Milsoft Systems Software Services | 1. Upgrade of OMS production planned pending - pending SQL 2019. Integration to SEL devices ongoing 2. WindMil (Engineering Analysis) Training Scheduled on August 2022 | Continuous | GPA-RFP-18-003 |
| RAC | 17 | MV90 Integration Services | Production Implementation Completed. Developing plan for MDMS integration | Oct-21 | GPA-RFP-18-001 |
| VAT | 18 | Grant Support | Continued grant development and execution. For Guam Energy Office Grant: 1. Energy Management Plan ongoing. 2. EnergySmart Schools Conference Nov. 17, 2021. 3. Project closeout in progress- Final Invoice submitted to GEO January, 2022. | GEO MOA Finalize: Sept '19 Grant Scope Completion: Dec. '21 | |
| ANF | 19 | GPA Fuel Farm- OWS Upgrading | c/o Engineering Project Mgt. Scope included in Tk 1934 & Tk1935 API 653 Internal Inspection and repair. Implementation in progress | Project Timeline: Estimated Start: Feb 2020 Est. Completion: Dec 2023 | IFB GPA-028-19 |
| ANF | 20 | GPA Fuel Farm- LD System Upgrading | c/o Engineering Project Mgt. Scope included in Tk 1934 & Tk1935 API 653 Internal Inspection and repair. Implementation in progress | Project Timeline: Estimated Start: Feb 2020 Est. Completion: Dec 2023 | IFB GPA-028-19 |
| LOS | 21 | Integrated Resource Plan | IRP Kickoff Meeting completed on January 29, 2021, and 2nd meeting completed on March 26, 2021. 3rd Meeting completed on December 10, 2021. IRP documents approved by CCU and submitted to PUC in February 2022. | Oct-21 | GPA-RFP-17-002 / UFS / S&P |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

| | No. | Project Description | May-June 2022 Activities | Status / Est. Completion | RFP/Bid No |
|-----|-----|---|---|--|-------------------|
| LOS | 22 | Utility Resource Planning Software RFP. | RFP announced 4/21/22. Deadline for submission of proposals is 6/23/22. | Planned Completion: 9/30/2022 | GPA-RFP-22-004 |
| LOS | 23 | Power System Analyses and Studies | Signed contract and PO Acknowledgement received from S&C. System impact studies for Phase III are on hold due to Phase III Protest. | Estimated Start: TBD Est. Completion: TBD | |
| ANF | 24 | Diesel Supply to Tenjo Vista | Bid Package prepared. Approved by CCU (Resolution 2020-02) and PUC (Docket 20-07). For solicitation. | Project Timeline: Estimated Start: TBD Est. Completion: TBD | TBD |
| ANF | 25 | GPA Fuel Farm Mgt Contract | 2nd & 3rd Year Contract Extension (10/01/20-09/30/22) approved by CCU (Resolution 2020-03) and PUC (Docket 20-08). | 2-year base period: Completed 09/30/19 1st Year Extn: Completed 09/30/20 2nd & 3rd Yr Extn: 10/01/20 to 09/30/22 | MS IFB GPA-014-17 |
| ANF | 26 | RFO Supply to Baseload Plants | Contract awarded to Hyundai Corporation Contract Term: 3-year base period: 09/01/20 to 08/31/23 w/ 2 Year Extn Option | 3-year base period: 9/1/2020-8/31/2023. 1 Year Extension thru 8/31/24 | MS IFB GPA-050-20 |
| LOS | 27 | Reliability Studies | RFQ to complete SC-MVA analysis supplementing Reliability Study and Generation Expansion Plan issued and awarded in Sept 2021. Pending submittal of SC-MVA final report. | Est. Completion: 9/30/2022 | S&C |
| ANF | 28 | RFO Testing Services Contract | Contract awarded to SGS Guam ContractTerm: 2-year base period w/ 3 Year Extn Option | 2-year base period: 9/1/2020-8/31/2022 | MS IFB GPA-013-20 |
| HJC | 29 | DSM Digitization | Application is ready for use on production. Updating communications, materials, and preparing system for go-live. New target launch date is slated for the 1st or 2nd week of August. | Project Start: Sep 2020 Est. Completion: August 2022 | TBD |
| ANF | 30 | Diesel Supply (except Tenjo Vista & WSD) | Resolution 2021-09 passed by CCU. PUC approved GPA Docket 21-09 (3 consecutive year extension). | 2-year base period: 01/01/19-12/31/21 3-Yrs extension: 01/01/22-12/31/24 | GPA-008-18 |
| ANF | 31 | Diesel Inspection & Testing Services Contract | Contract awarded to Intertek Testing Services Guam ContractTerm: 2-year base period w/ 3 Year Extn Option | 2-year base period: 12/1/2021-11/30/2024 | MS IFB GPA-046-21 |
| CNC | 32 | iDashboards | Training scheduled on July and August 2022 | 9/30/2022 | GPA-RFP-16-008 |

CCU Report- DSM

As of June 30, 2022

All Expenses – Fiscal Year

| Description | FY16 | FY17 | FY18 | FY19 | FY20 | FY21 | FY22 | Total to Date |
|--|---------------------|---------------------|-----------------------|-----------------------|-----------------------|-------------------------|-------------------------|-----------------------|
| | | | | | | Posting Thru 9/30/21 | Posting Thru 6/30/22 | |
| Regular/OT Pay | \$11,348.80 | \$22,256.00 | \$26,121.83 | \$50,715.19 | \$47,402.18 | \$162,395.40 | \$107,466.53 | \$427,705.93 |
| Other Contractual | \$28,278.50 | \$85,550.05 | \$116,977.50 | \$3,025.00 | - | \$107,854.90 | \$100,621.83 | \$442,307.78 |
| Ads & Radio Announcements | - | - | - | \$9,000.00 | - | - | - | \$9,000.00 |
| Paid Rebates–Split AC | \$154,700.00 | \$557,275.00 | \$1,349,825.00 | \$1,374,650.00 | \$1,468,001.00 | \$1,855,550.00 | \$1,105,550.00 | \$7,865,551.00 |
| Paid Rebates– Central AC | \$3,400.00 | \$8,200.00 | \$4,400.00 | \$6,500.00 | \$2,400.00 | \$3,900.00 | \$2,200.00 | \$31,000.00 |
| Paid Rebates– Washer/Dryer | \$2,800.00 | \$7,425.00 | \$57,200.00 | \$110,800.00 | \$91,003.00 | \$134,497.00 | \$129,900.00 | \$533,625.00 |
| Paid Rebates–Split AC (Commercial) | | | | | | | \$3,100.00 | \$3,100.00 |
| Paid Rebates– Central Ducted AC (Commercial) | | | | | | | | \$0.00 |
| Total Expenses | \$200,527.30 | \$680,706.05 | \$1,554,524.33 | \$1,554,690.19 | \$1,608,806.18 | \$2,264,197.30 | \$1,448,838.36 | \$9,312,289.71 |
| Bank Interest (+) | \$1,676.42 | \$1,722.74 | \$1,222.29 | \$730.05 | \$439.12 | \$320.72 | \$357.02 | \$6,468.36 |
| Bank Fees | \$155.00 | \$1,032.06 | \$1,085.08 | \$1,247.54 | \$1,702.64 | \$475.00 | \$1,377.50 | \$7,074.82 |

**Preliminary Data as of 6/30/22*

DSM Funding

| No. | Description | Amount |
|-----|--|-----------------------|
| 1 | Initial DSM Budget FY 2016 | \$1,806,014.00 |
| 2 | Interest Income | \$6,468.36 |
| 3 | Bank Fees | \$7,074.82 |
| 4 | Additional Funding Source | |
| | 2017 Bond Refunding savings | \$1,139,189.00 |
| | FY 2019 Revenue Funding | \$1,031,500.00 |
| | FY 2020 Revenue Funding | \$348,075.00 |
| | FY2020 LEAC (June to September) | \$1,296,397.67 |
| | FY2021 LEAC (October 2020 to September 2021) | \$3,859,302.49 |
| | FY2022 LEAC (October 2021 to June 2022) | \$2,852,559.70 |
| 5 | Total Expense FY2016– FY2020 (Ending May 2020) | \$4,355,078.30 |
| 6 | Total Expense FY2020 – FY2022 (June 2020 to June 2022) | \$4,957,211.41 |
| | DSM Ending Balance – LEAC Funds | \$3,020,141.69 |

**Preliminary Data as of 6/30/22*

FY 2020- Rebate Amount Paid Monthly

| Month | Total | Split A/C Units | Central A/C Units | Washers/ Dryers |
|---------|----------------|-----------------|-------------------|-----------------|
| OCT '19 | \$130,450.00 | \$119,350.00 | \$500.00 | \$10,600.00 |
| NOV '19 | \$14,900.00 | \$14,300.00 | \$0.00 | \$600.00 |
| DEC '19 | \$116,775.00 | \$105,875.00 | \$500.00 | \$10,400.00 |
| JAN '20 | \$39,050.00 | \$36,650.00 | \$0.00 | \$2,400.00 |
| FEB '20 | \$65,050.00 | \$60,450.00 | \$0.00 | \$4,600.00 |
| MAR '20 | \$96,425.00 | \$86,825.00 | – | \$9,600.00 |
| APR '20 | – | | – | |
| MAY '20 | \$21,325.00 | \$19,525.00 | – | \$1,800.00 |
| JUN '20 | \$148,825.00 | \$141,225.00 | – | \$7,600.00 |
| JUL '20 | \$139,450.00 | \$127,150.00 | \$500.00 | \$11,800.00 |
| AUG '20 | \$50,775.00 | \$45,175.00 | – | \$5,600.00 |
| SEP '20 | \$381,725.00 | \$360,925.00 | \$0.00 | \$20,800.00 |
| TOTALS | \$1,204,750.00 | \$1,117,450.00 | \$1,500.00 | \$85,800.00 |

FY 2021- Rebate Amount Paid Monthly

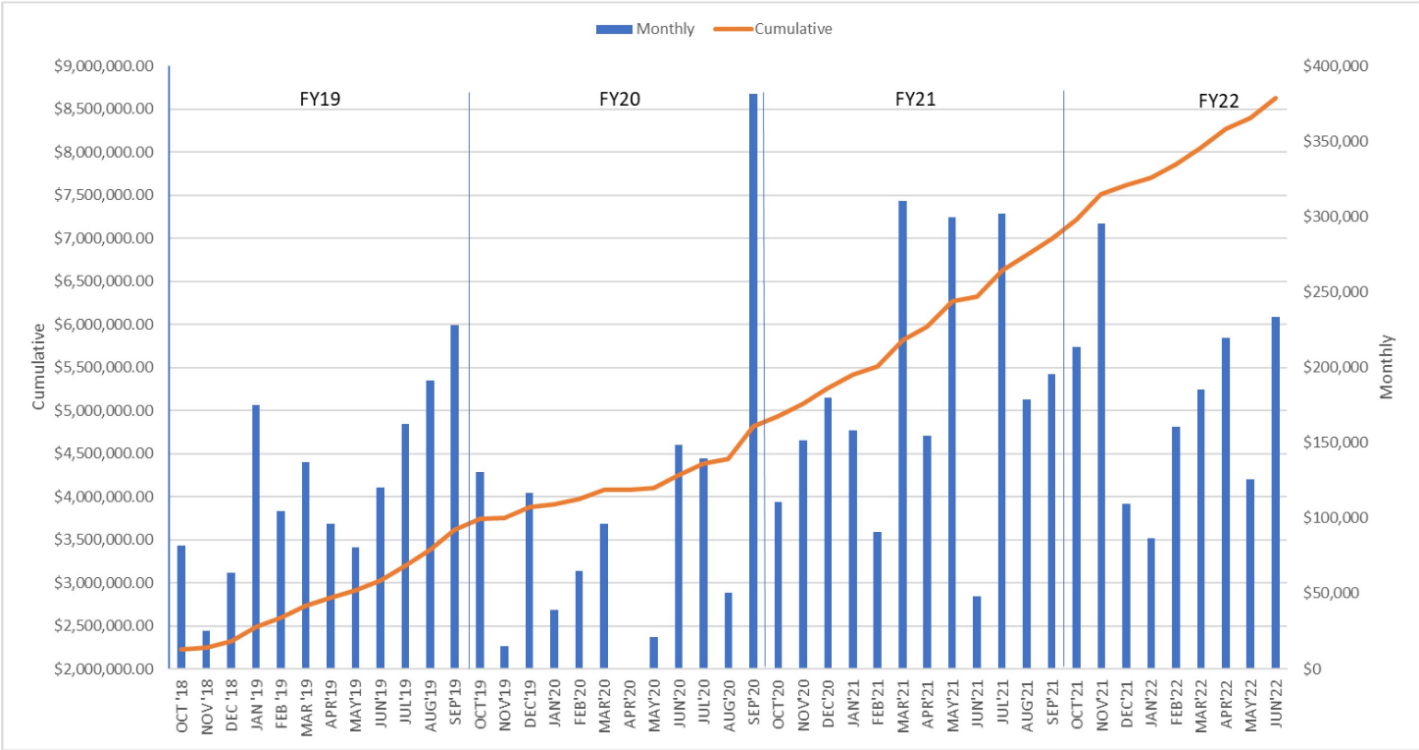
| Month | Total | Split A/C Units | Central A/C Units | Washers/ Dryers |
|---------|-----------------|-----------------|-------------------|-----------------|
| OCT '20 | \$ 110,825.00 | \$ 110,325.00 | \$ 500.00 | – |
| NOV '20 | \$ 151,925.00 | \$ 142,425.00 | \$ 500.00 | \$ 9,000.00 |
| DEC '20 | \$ 180,075.00 | \$ 173,975.00 | \$ 500.00 | \$ 5,600.00 |
| JAN '21 | \$ 158,450.00 | \$ 153,650.00 | \$ – | \$ 4,800.00 |
| FEB '21 | \$ 91,100.00 | \$ 86,100.00 | \$ – | \$ 5,000.00 |
| MAR '21 | \$ 310,600.00 | \$ 295,200.00 | \$ – | \$ 15,400.00 |
| APR '21 | \$ 154,750.00 | \$ 146,650.00 | \$ 500.00 | \$ 7,600.00 |
| MAY '21 | \$ 300,000.00 | \$ 278,000.00 | \$ – | \$ 22,000.00 |
| JUN '21 | \$ 47,975.00 | \$ 41,575.00 | \$ 800.00 | \$ 5,600.00 |
| JUL '21 | \$ 301,875.00 | \$ 280,675.00 | \$ 1,000.00 | \$ 20,200.00 |
| AUG '21 | \$ 178,575.00 | \$ 164,875.00 | \$ – | \$ 13,700.00 |
| SEP '21 | \$ 195,800.00 | \$ 180,000.00 | \$ 1,600.00 | \$ 14,200.00 |
| TOTALS | \$ 2,181,950.00 | \$ 2,053,450.00 | \$ 5,400.00 | \$ 123,100.00 |

FY 2022- Rebate Amount Paid Monthly

| Month | Total | Residential | | | Commercial | |
|---------|----------------|-----------------|-------------------|-----------------|-----------------|-------------------|
| | | Split A/C Units | Central A/C Units | Washers/ Dryers | Split A/C Units | Central A/C Units |
| OCT '21 | \$ 213,900.00 | \$ 190,600.00 | | \$ 23,200.00 | \$ 100.00 | |
| NOV '21 | \$ 182,800.00 | \$ 160,600.00 | \$ 1,000.00 | \$ 21,200.00 | | |
| DEC '21 | \$ 109,425.00 | \$ 97,525.00 | | \$ 11,800.00 | \$ 100.00 | |
| JAN '22 | \$ 86,900.00 | \$ 80,600.00 | \$ 500.00 | \$ 5,800.00 | | |
| FEB '22 | \$ 160,825.00 | \$ 141,775.00 | | \$ 18,900.00 | \$ 150.00 | |
| MAR '22 | \$ 185,600.00 | \$ 166,000.00 | | \$ 19,400.00 | \$ 200.00 | |
| APR '22 | \$ 219,600.00 | \$ 200,000.00 | | \$ 19,600.00 | | |
| MAY '22 | \$ 125,875.00 | \$ 109,475.00 | | \$ 16,400.00 | | |
| JUN '22 | \$ 233,675.00 | \$ 210,825.00 | \$ 500.00 | \$ 19,800.00 | \$ 2,550.00 | |
| JUL '22 | | | | | | |
| AUG '22 | | | | | | |
| SEP '22 | | | | | | |
| TOTALS | \$1,518,600.00 | \$1,357,400.00 | \$2,000.00 | \$156,100.00 | \$3,100.00 | \$0.00 |

**Preliminary Data as of 6/30/22*

FY'19- FY'22 Rebate Amount Paid



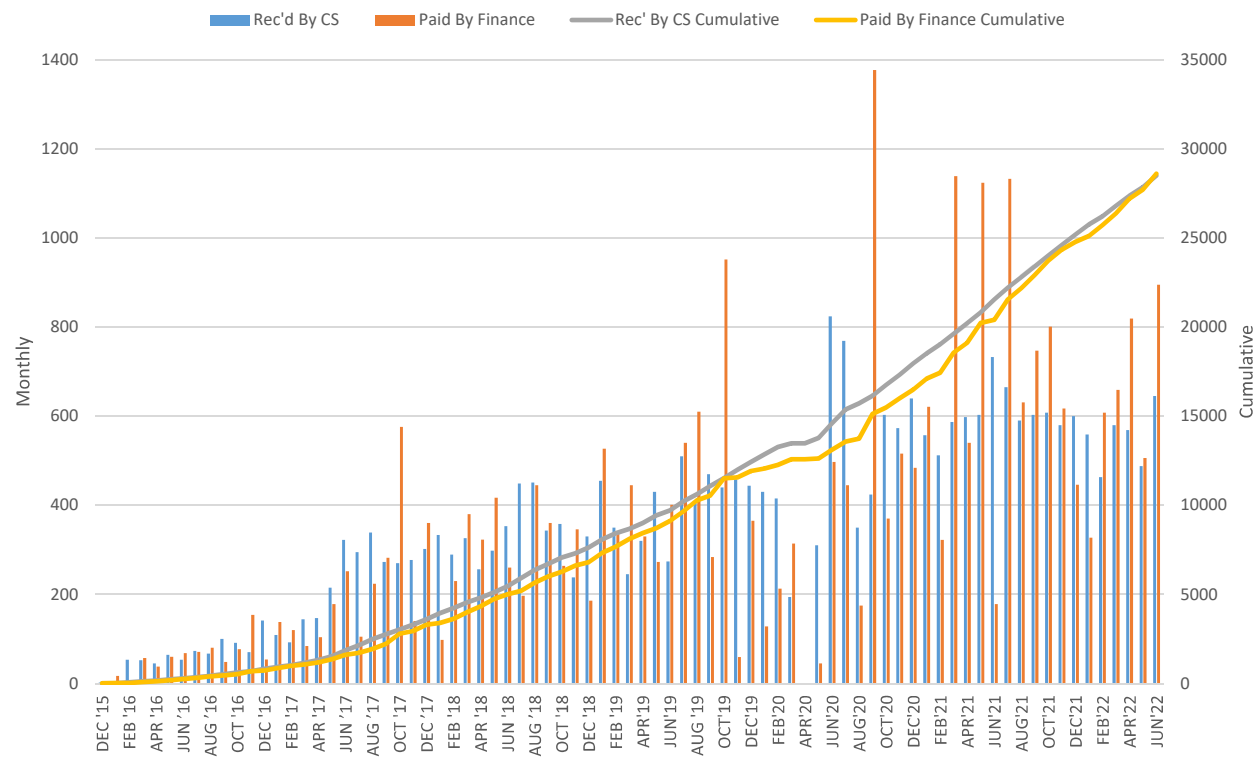
FY 2021 Number of Applications Received By Customer Service and Paid Monthly

| Month | Rec'd By CS | Paid By Finance |
|---------|-------------|-----------------|
| OCT '20 | 603 | 370 |
| NOV '20 | 573 | 516 |
| DEC '20 | 640 | 484 |
| JAN'21 | 557 | 621 |
| FEB '21 | 512 | 322 |
| MAR '21 | 587 | 1139 |
| APR '21 | 598 | 540 |
| MAY '21 | 603 | 1124 |
| JUN '21 | 733 | 178 |
| JUL '21 | 665 | 1133 |
| AUG '21 | 590 | 631 |
| SEP '21 | 603 | 747 |

FY 2022 Number of Applications Received By Customer Service and Paid Monthly

| Month | Rec'd By CS | Paid By Finance |
|---------|-------------|-----------------|
| OCT '21 | 608 | 801 |
| NOV '21 | 580 | 617 |
| DEC '21 | 600 | 446 |
| JAN'22 | 559 | 327 |
| FEB '22 | 463 | 608 |
| MAR '22 | 580 | 659 |
| APR '22 | 569 | 819 |
| MAY '22 | 488 | 506 |
| JUN '22 | 645 | 895 |
| JUL '22 | | |
| AUG '22 | | |
| SEP '22 | | |

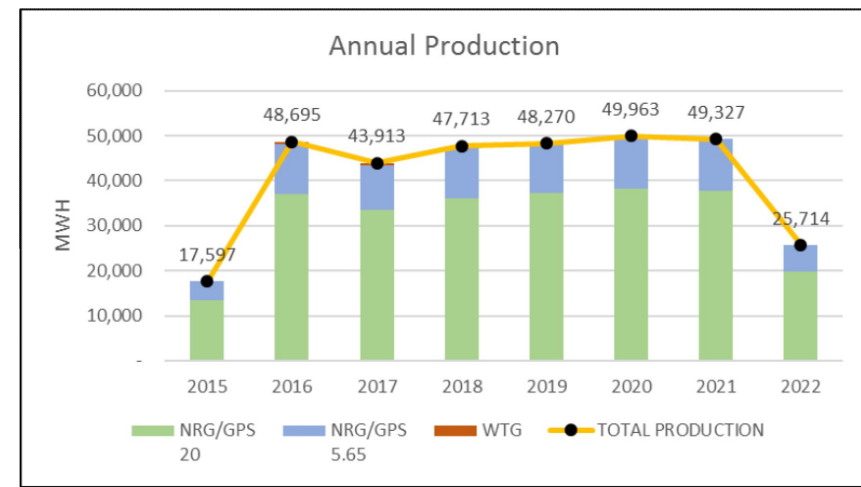
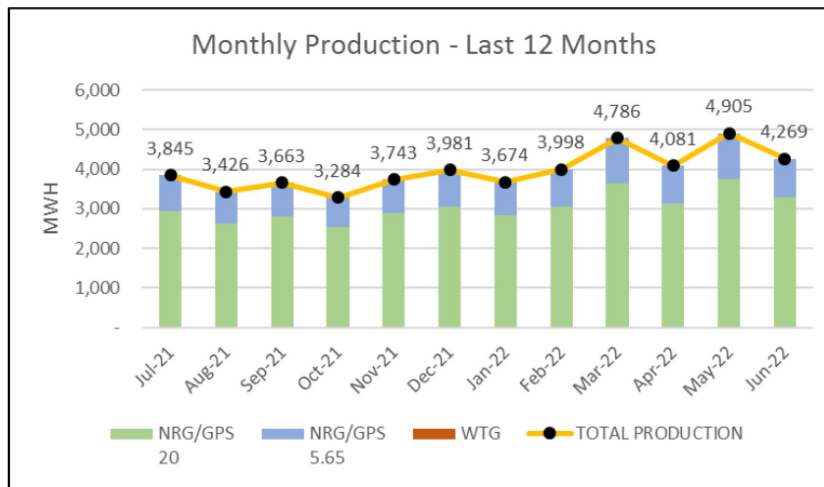
Number of Applications Received By Customer Service and Paid



Renewable Energy Production CCU Report

June 30, 2022

Renewable Energy Charts



Renewable Energy Data

Monthly Renewable Production - Last 12 Months (LTM)

| Date | NRG/GPS 20 | NRG/GPS 5.65 | WTG | TOTAL PRODUCTION |
|--------------|------------------|------------------|-----|---------------------|
| Jul-21 | 2,938.64 | 906.25 | - | 3,844.90 |
| Aug-21 | 2,627.57 | 798.27 | - | 3,425.84 |
| Sep-21 | 2,799.56 | 863.31 | - | 3,662.87 |
| Oct-21 | 2,539.45 | 744.89 | - | 3,284.35 |
| Nov-21 | 2,891.96 | 851.21 | - | 3,743.16 |
| Dec-21 | 3,036.19 | 944.45 | - | 3,980.63 |
| Jan-22 | 2,827.82 | 846.44 | - | 3,674.26 |
| Feb-22 | 3,056.84 | 941.36 | - | 3,998.20 |
| Mar-22 | 3,650.85 | 1,135.45 | - | 4,786.29 |
| Apr-22 | 3,123.86 | 957.45 | - | 4,081.31 |
| May-22 | 3,755.74 | 1,149.70 | - | 4,905.45 |
| Jun-22 | 3,293.39 | 975.47 | - | 4,268.86 |
| Total | 36,541.86 | 11,114.26 | - | 47,656.12 |

Annual Renewable Production

| Date | NRG/GPS 20 | NRG/GPS 5.65 | WTG | TOTAL PRODUCTION |
|--------------|-------------------|------------------|-----------------|---------------------|
| 2015 | 13,522.50 | 4,074.07 | - | 17,596.57 |
| 2016 | 37,037.15 | 11,183.91 | 473.53 | 48,694.59 |
| 2017 | 33,472.41 | 9,983.29 | 456.90 | 43,912.60 |
| 2018 | 36,158.00 | 11,228.24 | 327.02 | 47,713.25 |
| 2019 | 37,247.12 | 10,792.06 | 231.26 | 48,270.44 |
| 2020 | 38,249.82 | 11,393.79 | 319.85 | 49,963.46 |
| 2021 | 37,841.47 | 11,485.18 | - | 49,326.65 |
| 2022 | 19,708.49 | 6,005.88 | - | 25,714.37 |
| Total | 253,236.96 | 76,146.41 | 1,808.57 | 331,191.94 |

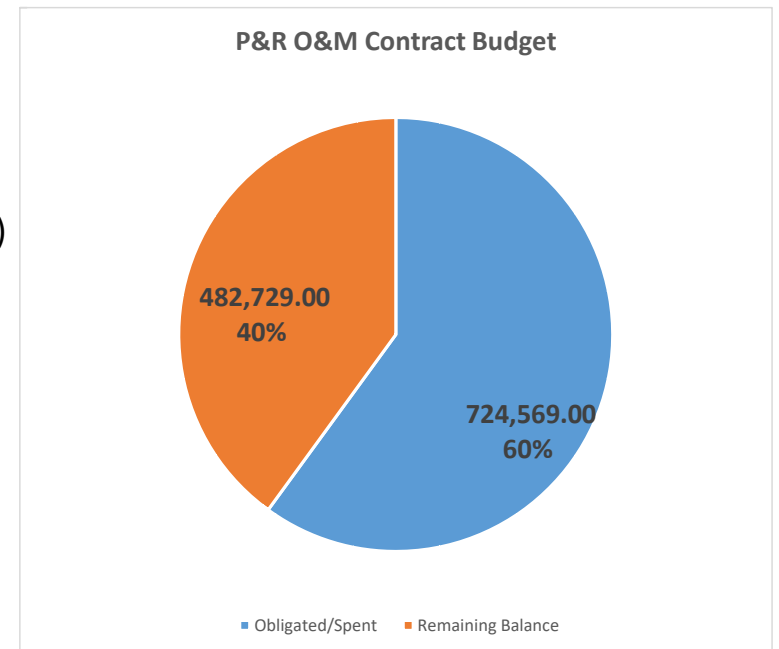
- Dandan / GPS = Phase I Solar commissioned on 10/2015
- WTG = Wind Turbine Generation
- Data as of June 2022 in MWH

Planning & Regulatory CCU Report

June 30, 2022

Planning & Regulatory O&M Contract Budget

- Revenue Funded
- Target
 - 46.80% O&M Obligation as of October 31, 2021 (Actual)
 - 52.17% O&M Obligation as of December 31, 2021 (Actual)
 - 52.53% O&M Obligation as of January 31, 2022 (Actual)
 - 52.53% O&M Obligation as of February 28, 2022 (Actual)
 - 57.95% O&M Obligation as of May 31, 2022 (Actual)
 - 60.02% O&M Obligation as of June 30, 2022 (Actual)



P&R Weekly & Monthly Inspection Reports

- Best Management Practices (BMP) Report Summary [Weekly]
- Generation Spill Prevention, Control, and Countermeasures (SPCC) Report Summary [Monthly]
- T&D Spill Prevention, Control, and Countermeasures (SPCC) Report Summary [Monthly]
- GPA is responsible to employees, the island environment, and the community to take all reasonable steps necessary to prevent spills from its facilities in order to protect human health and the environment

P&R Inspection Report Purpose

- The purpose of these inspections is to catch discrepancies and violations internally and correct them before inspections by Guam EPA and US EPA
- Regulatory Agencies can conduct scheduled or un-scheduled (surprise) inspections any time
- Any major discrepancies or violations cited can lead to issuance of a Notice of Violation (NOV), possible fines, and/or other enforcement action
- P&R conducts routine SPCC inspections in compliance with the requirements of 40CFR 112.7(a)(3)(ii), Discharge Prevention Measures

Weekly BMP Report

| <p style="text-align: center;">WEEKLY BMP REPORT SUMMARY CABRAS POWER PLANT MONTH OF JUNE 2022</p> | | | | | | | | | | | |
|---|---|--|--|--|--|--|--------------------------------------|-----------------------------|----------|-----------------------|----------------------|
| <p style="text-align: right;">LEGEND OF TRACKING</p> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: yellow; margin-right: 5px;"></div> Notification Date </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: green; margin-right: 5px;"></div> Completed </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: orange; margin-right: 5px;"></div> Within Scheduled Remediation Period </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: red; margin-right: 5px;"></div> Deadline is Past Due </div> </div> | | | | | | | | | | | |
| LOCATION | | WE 06/03/22 FINDINGS | WE 06/10/22 FINDINGS | WE 06/17/22 FINDINGS | WE 06/24/22 FINDINGS | WE 07/01/22 FINDINGS | RECOMMENDATION/ REMARKS | INITIAL FINDINGS DATE | DUE DATE | DATE COMPLETE D | RESPONSE |
| Cabras Facility | 1 | Oil/water separator (next to outfall) (Item 4) - Heavily corroded. | Oil/water separator (next to outfall) (Item 4) - Heavily corroded. | Oil/water separator (next to outfall) (Item 4) - Heavily corroded. | Oil/water separator (next to outfall) (Item 4) - Heavily corroded. | Oil/water separator (next to outfall) (Item 4) - Heavily corroded. | for removal/disposal | 1/7/2022 | ASAP | | |
| | 2 | Fuel Treatment House (Item 6) - trash and metals. | Fuel Treatment House (Item 6) - trash and metals. | Fuel Treatment House (Item 6) - trash and metals. | Fuel Treatment House (Item 6) - trash and metals. | Fuel Treatment House (Item 6) - trash and metals. | Conduct cleanup and dispose of metal | 8/27/2021 | ASAP | 6/24/2022 & 07/01/22 | Clean up is on going |
| | 3 | Fuel Treatment House (Item 6) - oil in trench | Fuel Treatment House (Item 6) - oil in trench | Fuel Treatment House (Item 6) - oil in trench | Fuel Treatment House (Item 6) - oil in trench | Fuel Treatment House (Item 6) - oil in trench | Remove oil and conduct clean up | 8/27/2021 | ASAP | | |
| | 4 | C3&4 building ground (Item 16)- oil in the pits. | C3&4 building ground (Item 16)- oil in the pits. | C3&4 building ground (Item 16)- oil in the pits. | C3&4 building ground (Item 16)- oil in the pits. | C3&4 building ground (Item 16)- oil in the pits. | Remove oil.. | 6/12/2020 | ASAP | | |

Weekly BMP Report (cont.)

| <p style="text-align: center;">WEEKLY BMP REPORT SUMMARY CABRAS POWER PLANT MONTH OF JUNE 2022</p> | | | | | | | | | | | |
|---|---|--|--|--|--|--|---|-----------------------------|----------|-----------------------|--|
| <p style="text-align: right;">LEGEND OF TRACKING</p> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: yellow; margin-right: 5px;"></div> Notification Date </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: green; margin-right: 5px;"></div> Completed </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: orange; margin-right: 5px;"></div> Within Scheduled Remediation Period </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: red; margin-right: 5px;"></div> Deadline Is Past Due </div> </div> | | | | | | | | | | | |
| LOCATION | | WE 06/03/22 FINDINGS | WE 06/10/22 FINDINGS | WE 06/17/22 FINDINGS | WE 06/24/22 FINDINGS | WE 07/01/22 FINDINGS | RECOMMENDATION/ REMARKS | INITIAL FINDINGS DATE | DUE DATE | DATE COMPLETE D | RESPONSE |
| Cabras Facility | 5 | C3&4 building (Item 16) - accumulated used insulation, materials and debris. | C3&4 building (Item 16) - accumulated used insulation, materials and debris. | C3&4 building (Item 16) - accumulated used insulation, materials and debris. | C3&4 building (Item 16) - accumulated used insulation, materials and debris - ready to dispose | C3&4 building (Item 16) - accumulated used insulation, materials and debris - ready to dispose | Remove and dispose | 8/27/2021 | ASAP | 6/24/2022 & 07/01/22 | Ready for disposal, waiting for the contractor to pick up. |
| | 6 | Near the outfall/dumpster area (Item 16) - old tires and household items were dumped. | Near the outfall/dumpster area (Item 16) - old tires and household items were dumped. | Near the outfall/dumpster area (Item 16) - old tires and household items were dumped. | **Near the outfall/dumpster area (Item 16) - old tires and household items were dumped. | ***Near the outfall/dumpster area (Item 16) - old tires and household items were dumped. | Dispose trash and clean area. Observe good housekeeping. ***07/01/2022 -Continue clean up, dispose remaining trash. | 7/16/2021 | ASAP | 6/24/2022 | **Trash and old tires has been disposed. [findings are addressed]. |
| | 7 | Across C1&2 building - corroded 20 foot containers; corroding metal equipment parts (Item 16). | Across C1&2 building - corroded 20 foot containers; corroding metal equipment parts (Item 16). | Across C1&2 building - corroded 20 foot containers; corroding metal equipment parts (Item 16). | Across C1&2 building - corroded 20 foot containers; corroding metal equipment parts (Item 16). | Across C1&2 building - corroded 20 foot containers; corroding metal equipment parts (Item 16). | Remove corrosion or replace container storage; apply necessary BMP to prevent stormwater runoff that carry metals to storm drain. | 12/10/2021 | ASAP | | |

Weekly BMP Report (cont.)

| <p style="text-align: center;">WEEKLY BMP REPORT SUMMARY CABRAS POWER PLANT MONTH OF JUNE 2022</p> <p style="text-align: right;">LEGEND OF TRACKING</p> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: yellow; border: 1px solid black; margin-right: 5px;"></div> Notification Date </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: green; border: 1px solid black; margin-right: 5px;"></div> Completed </div> </div> <div style="display: flex; justify-content: space-around; align-items: center; margin-top: 5px;"> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: orange; border: 1px solid black; margin-right: 5px;"></div> Within Scheduled Remediation Period </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: red; border: 1px solid black; margin-right: 5px;"></div> Deadline is Past Due </div> </div> | | | | | | | | | | | |
|--|----|---|---|---|---|--|--|-----------------------------|----------|------------------------|--|
| LOCATION | | WE 06/03/22 FINDINGS | WE 06/10/22 FINDINGS | WE 06/17/22 FINDINGS | WE 06/24/22 FINDINGS | WE 07/01/22 FINDINGS | RECOMMENDATION/ REMARKS | INITIAL FINDINGS DATE | DUE DATE | DATE COMPLETE D | RESPONSE |
| Cabras Facility | 8 | Near Ponding Basin - 20 ft Container and corroded metals (Item 27). | Near Ponding Basin - 20 ft Container and corroded metals (Item 27). | Near Ponding Basin - 20 ft Container and corroded metals (Item 27). | Near Ponding Basin - 20 ft Container and corroded metals (Item 27). | Near Ponding Basin - 20 ft Container and corroded metals (Item 27). | Remove and dispose | 8/27/2021 | ASAP | | |
| | 9 | Cooling water intake - corroded cooling water intake covers (Item 26). | Cooling water intake - corroded cooling water intake covers (Item 26). | Cooling water intake - corroded cooling water intake covers and bar screens (Item 26). | Cooling water intake - corroded cooling water intake covers and bar screens (Item 26). | Cooling water intake - corroded cooling water intake covers (Item 26). | Chip corrosion repaint | 7/23/2021 | ASAP | | |
| | 10 | Cabras Tank 1,2,3,4 Refilling Valve Pit - water accumulation in the tanks1-4 refilling valve pit (Item 28). | Cabras Tank 1,2,3,4 Refilling Valve Pit - water accumulation in the tanks1-4 refilling valve pit (Item 28). | *** Cabras Tank 1,2,3,4 Refilling Valve Pit - water accumulation in the tanks1-4 refilling valve pit (Item 28). | *** Cabras Tank 1,2,3,4 Refilling Valve Pit - water accumulation in the tanks1-4 refilling valve pit (Item 28). | ** Cabras Tank 1,2,3,4 Refilling Valve Pit - water accumulation in the tanks1-4 refilling valve pit (Item 28). | Drain water & monitor regularly. **07/01/2022 - Accumulation due to recent rainfall. Drain water. | 7/1/2022 | ASAP | ***06/17/22 & 06/24/22 | Water has been drained [findings are addressed]. |

Weekly BMP Report (cont.)

**WEEKLY BMP REPORT SUMMARY
CABRAS POWER PLANT
MONTH OF JUNE 2022**

LEGEND OF TRACKING



Notification Date



Completed

Within Scheduled Remediation
Period

Deadline is Past Due

| LOCATION | | WE 06/03/22 FINDINGS | WE 06/10/22 FINDINGS | WE 06/17/22 FINDINGS | WE 06/24/22 FINDINGS | WE 07/01/22 FINDINGS | RECOMMENDATION/ REMARKS | INITIAL FINDINGS DATE | DUE DATE | DATE COMPLETE D | RESPONSE |
|----------------------------|----|--|--|--|--|--|---|-----------------------------|----------|-----------------------|--------------------------------------|
| Cabras Facility | 11 | Central Maintenance Area - Scrap metal from boiler unit #1 repair is piled near storm drain (Item 29). | Central Maintenance Area - Scrap metal from boiler unit #1 repair is piled near storm drain (Item 29). | ***Central Maintenance Area - Scrap metal from boiler unit #1 repair is piled near storm drain (Item 29). | **Central Maintenance Area - Scrap metal from boiler unit #1 repair is piled near storm drain (Item 29). | Central Maintenance Area - Scrap metal from boiler unit #1 repair is piled near storm drain (Item 29). | Remove metal/debris (housekeeping) to avoid contaminating rainwater flowing into storm drain and to Outfall 101. **06/24/2022 Remove remaining scrap metals and used paints | 04/01/2022 | ASAP | ***6/17/2022 | <i>Metal/debris has been removed</i> |
| | 12 | Cabras Power Plant 2 Building ground - Scrap metal pipes, broken insulation materials left in front and right side of CPP 2 building ground (Item 16). | Cabras Power Plant 2 Building ground - Scrap metal pipes, broken insulation materials left in front and right side of CPP 2 building ground (Item 16). | Cabras Power Plant 2 Building ground - Scrap metal pipes, broken insulation materials left in front and right side of CPP 2 building ground (Item 16). | Cabras Power Plant 2 Building ground - Scrap metal pipes, broken insulation materials left in front and right side of CPP 2 building ground (Item 16). | Cabras Power Plant 2 Building ground - Scrap metal pipes, broken insulation materials left in front and right side of CPP 2 building ground (Item 16). | Remove trash and clean area. Practice good housekeeping. | 4/26/2022 | ASAP | | |

Weekly BMP Report (cont.)

| <p style="text-align: center;">WEEKLY BMP REPORT SUMMARY CABRAS POWER PLANT MONTH OF JUNE 2022</p> | | | | | | | | | | | |
|---|----|---|---|---|---|---|---|-----------------------------|----------|-----------------------|--|
| <p style="text-align: right;">LEGEND OF TRACKING</p> <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: yellow; border: 1px solid black; margin-right: 5px;"></div> Notification Date </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: green; border: 1px solid black; margin-right: 5px;"></div> Completed </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: orange; border: 1px solid black; margin-right: 5px;"></div> Within Scheduled Remediation Period </div> <div style="display: flex; align-items: center;"> <div style="width: 15px; height: 15px; background-color: red; border: 1px solid black; margin-right: 5px;"></div> Deadline is Past Due </div> </div> | | | | | | | | | | | |
| LOCATION | | WE 06/03/22 FINDINGS | WE 06/10/22 FINDINGS | WE 06/17/22 FINDINGS | WE 06/24/22 FINDINGS | WE 07/01/22 FINDINGS | RECOMMENDATION/ REMARKS | INITIAL FINDINGS DATE | DUE DATE | DATE COMPLETE D | RESPONSE |
| Cabras Facility | 13 | Stormwater Drainage System - Sorbent boom inside storm drains installed for BMP need replacement (Item 13). | Stormwater Drainage System - Sorbent boom inside storm drains installed for BMP need replacement (Item 13). | Stormwater Drainage System - Sorbent boom inside storm drains installed for BMP need replacement (Item 13). | Stormwater Drainage System - Sorbent boom inside storm drains installed for BMP need replacement (Item 13). | Stormwater Drainage System - Sorbent boom inside storm drains installed for BMP need replacement (Item 13). | Replace boom. | 4/27/2022 | ASAP | | |
| | 14 | OUTFALL - damaged oil spill containment sorbent boom at outfall (Item 25) | OUTFALL - damaged oil spill containment sorbent boom at outfall (Item 25) | OUTFALL - damaged oil spill containment sorbent boom at outfall (Item 25) | OUTFALL - damaged oil spill containment sorbent boom at outfall (Item 25) | OUTFALL - damaged oil spill containment sorbent boom at outfall (Item 25). <i>This has been addressed/mitigated.</i> | Replace boom and collect debris from damaged booms. | 6/3/2022 | ASAP | 7/1/2022 | <i>Damaged oil spill containment booms at outfall was replaced. Debris caught in the deployed containment has been removed. (Item 25).</i> |

T&D SPCC Inspection Report

| <p style="text-align: center;">SUMMARY OF SPCC MONTHLY INSPECTION REPORT MONTH OF JUNE 2022 SUBSTATIONS</p> <p style="text-align: right;">LEGEND OF TRACKING</p> <div style="display: flex; justify-content: space-around;"> <div> Notification Date </div> <div> Completed </div> </div> <div style="display: flex; justify-content: space-around;"> <div> Within Scheduled Remediation </div> <div> Deadline is Past Due </div> </div> | | | | | | | | |
|---|-------------------------|---|--|--------|-------------|-----------------|----------|-----------------------|
| SUBSTATION LOCATIONS | FINDINGS | | RECOMMENDATION/REMARKS | STATUS | RESPONSIBLE | COMPLETION DATE | DUE DATE | INITIAL FINDINGS DATE |
| DEDEDO SUBSTATION (T-191, & T-192) | Clean | Good housekeeping implemented in the substation area. | Maintain | | | | | |
| DEDEDO SUBSTATION (T-55) | Clean | Good housekeeping implemented in the substation area. | Maintain | | | | | |
| DEDEDO SUBSTATION WAREHOUSE | Clean | Good housekeeping implemented in the substation area. | Maintain | | | | | |
| MACHECHE SUBSTATION | 1 Secondary containment | Standing water in the secondary containment | Drain water | | | | ASAP | July 5, 2022 |
| | 2 Drain valve | not secured | Install pad lock | | | | ASAP | July 5, 2022 |
| TALOFOFO SUBSTATION | 1 Valve pit | Drain valve pit filled with algae, water and oil | Properly dispose of algae and oil, then drain water. | | | | ASAP | March 29, 2022 |
| | 2 Substation area | Good housekeeping implemented in the substation area. | Maintain | | | | | |
| TENJO SUBSTATION | Substation area | Good housekeeping implemented in the substation area. | Maintain | | | | | |
| YIGO SUBSTATION | 1 Secondary containment | Standing water in the secondary containment | Drain water | | | | ASAP | July 5, 2022 |
| | 2 Secondary containment | Algae accumulation | Conduct clean up | | | | ASAP | July 5, 2022 |
| | 3 Drain valve | not secured | Lock drain valve | | | | ASAP | July 5, 2022 |

Generation SPCC Inspection Report

SUMMARY OF SPCC MONTHLY INSPECTION REPORT

MONTH OF JUNE 2022

POWER PLANT

Notification Date

Completed

Within Scheduled Remediation

Deadline is Past Due

LEGEND OF TRACKING

| POWER PLANT LOCATIONS | | FINDINGS | RECOMMENDATION /REMARKS | STATUS | RESPONSIBLE | COMPLETION DATE | DUE DATE | INITIAL FINDINGS DATE |
|-----------------------|---|---|---|--|-------------|-----------------|----------|-----------------------|
| CABRAS POWER PLANT | 1 | Cabras 3&4 Generator Building | Oil building up in trenches/sump of Cabras 3 & 4 generator | Remove oil from trenches and conduct cleanup. | | | ASAP | July 2021 |
| | 2 | CPP Tank 3 & 4 | Corroded supply pipelines | Remove rust/conduct repair and continuously monitor pipeline. | | | ASAP | Sept.2021 |
| | 3 | Cabras Power Plan (CPP) 8" fuel supply line | No secondary containment | Continue monitoring for leaks and corrosion; immediately conduct repair on corroded pipe and supports. | | | ASAP | Nov. 2022 |
| | 4 | CPP 3&4 fuel treatment house | Oil inside trenches inside fuel treatment house (CPP 3&4). | Remove oil from trenches and conduct cleanup. | | | ASAP | March 2022 |
| | 5 | CPP Tank No. 2 | ~Pipe insulation (both fiberglass cladding and asbestos insulation) deterioration. ~Heavily corroded fuel supply/return pipe, valves, plunges, etc. (several locations). ~Rust/deterioration of electrical box, conduits next to fuel meter and at several locations. | Conduct a more thorough inspection of fuel supply system: pipeline, valves, flanges, pipe support, include inspection of electrical system. Repair/replace as needed. | | | ASAP | April 29, 2022 |
| | 6 | CP RFO Tank No.1 | ~Pipe insulation (both fiberglass cladding and asbestos insulation) deterioration. ~Top and bottom photos: Heavily corroded fuel supply/return pipe, valves, plunges, etc. | Conduct a more thorough inspection of fuel supply system: pipeline, valves, flanges, pipe support, include inspection of electrical system. Repair/replace as needed. | | | ASAP | April 29, 2022 |

Generation SPCC Inspection Report (cont.)

| <p style="text-align: center;">SUMMARY OF SPCC MONTHLY INSPECTION REPORT MONTH OF JUNE 2022 POWER PLANT</p> <div style="display: flex; justify-content: space-between; align-items: center;"> <div> <p> Notification Date</p> <p> Within Scheduled Remediation</p> </div> <div> <p>LEGEND OF TRACKING</p> <p> Completed</p> <p> Deadline is Past Due</p> </div> </div> | | | | | | | | |
|--|---|---|--|--|-------------|-----------------|----------|-----------------------|
| POWER PLANT LOCATIONS | | FINDINGS | RECOMMENDATION /REMARKS | STATUS | RESPONSIBLE | COMPLETION DATE | DUE DATE | INITIAL FINDINGS DATE |
| CABRAS POWER PLANT | 7 | RFO supply line from FOT 1&2 to CPP 1&2 | Rust and heavy deterioration, damaged insulation (several locations) | Repair/replace pipeline and insulation. | | | ASAP | April 29, 2022 |
| | 1 | OWS 1 & 2 tank shells & pipes | Corroded | Remove corrosion & repaint OWS | | | ASAP | Dec. 2021 |
| DEDEDO CT | 2 | Fuel Loading & Unloading Area | Old AC Units | Dispose a/c units if not in use | | | ASAP | Jan 2022 |
| | 1 | Tank T-130/140 Tank Shells | Surface corrosion / corroded tank | Chip corrosion and recoat | | | ASAP | July 2021 |
| MACHECHE CT | 2 | Tank No. 140/130 Flange/Vent | Corroded flange/Vent | Check vents if clear and chip corrosion and recoat/ Remove rust and repaint. | | | ASAP | Aug 2021 |
| | 3 | Tank No. 130/140 Tank Supports | Rust buildup on metal support / corroded tank supports (several locations) | Chip corrosion and recoat / Remove rust, repaint | | | ASAP | Jan. 2021 |
| | 4 | OWS Secondary Containment | Oil accumulation and algae accumulation | Conduct clean up and dispose oil | | | ASAP | Dec 2021 |
| | 5 | Drum Storage Area | Oil and sludge in the drain trenches and sump pit of the drum storage | Conduct clean up | | | ASAP | June 3, 2022 |
| | | | | | | | | |

Generation SPCC Inspection Report (cont.)

| <p style="text-align: center;">SUMMARY OF SPCC MONTHLY INSPECTION REPORT MONTH OF JUNE 2022 POWER PLANT</p> <div style="display: flex; justify-content: space-between; align-items: center;"> <div> <p>Notification Date</p> <p>Within Scheduled Remediation</p> </div> <div> <p>LEGEND OF TRACKING</p> <p>Completed</p> <p>Deadline is Past Due</p> </div> </div> | | | | | | | | |
|---|---|--|--|--|---|-----------------|----------|-----------------------|
| POWER PLANT LOCATIONS | | FINDINGS | RECOMMENDATION /REMARKS | STATUS | RESPONSIBLE | COMPLETION DATE | DUE DATE | INITIAL FINDINGS DATE |
| YIGO CT | 1 | Tank 140 Tank Shell | Corrosion on tank surface | Chip corrosion and recoat | | | ASAP | Dec. 2021 |
| | 2 | Tank 130 and 140 Vents | Corroded bolts on vents | Conduct repair | | | ASAP | Dec. 2021 |
| | 3 | Tank 110 pipe | Corroded | Chip corrosion and recoat | | | ASAP | July 5, 2022 |
| | 4 | Drum storage Area | Corroded oil drums, uncovered sludge drum and other debris in the drum storage area. | Remove oil & dispose drums | | | ASAP | Jan 2022 |
| | 5 | Drum Storage Sump Pit | Oil sludge | Conduct cleanup | | | ASAP | Jan 2022 |
| | 6 | Oil Water Separator secondary containment | Unknown chemical in the OWS secondary containment | Remove oil and clean containment | | | ASAP | Jan 2022 |
| MANENGGON DIESEL | 1 | Tank No. 1 Shell | Corroded tank shell | Chip corrosion and recoat | | | ASAP | May 2021 |
| | 2 | Secondary Containment | Vegetation found growing through secondary containment. | Cut and trim the vegetation. Repair the cracks in the secondary containment. | | | ASAP | April 26, 2022 |
| | 3 | Housekeeping | Good housekeeping implemented: day tanks | Maintain | | May 26, 2022 | ASAP | May 26, 2022 |
| TALOFOFO DIESEL | 1 | Day tanks, facility and main fuel tank, etc. | Good housekeeping implemented: day tanks, facility and main fuel tank, etc. | Maintain | Note: Power plant is on IWPS demanned and on stand-by mode. | May 26, 2022 | ASAP | May 26, 2022 |

Generation SPCC Inspection Report (cont.)

| <p style="text-align: center;">SUMMARY OF SPCC MONTHLY INSPECTION REPORT MONTH OF JUNE 2022 POWER PLANT</p> <div style="display: flex; justify-content: space-between; align-items: center;"> <div> <p>Notification Date</p> <p>Within Scheduled Remediation</p> </div> <div> <p>LEGEND OF TRACKING</p> <p>Completed</p> <p>Deadline is Past Due</p> </div> </div> | | | | | | | | |
|---|---|---|---|--------|-------------|-----------------|----------|-----------------------|
| POWER PLANT LOCATIONS | | FINDINGS | RECOMMENDATION /REMARKS | STATUS | RESPONSIBLE | COMPLETION DATE | DUE DATE | INITIAL FINDINGS DATE |
| TENJO DIESEL | 1 | Fuel pipeline in the main fuel tanks Corroded | | | | | ASAP | June 27, 2022 |
| | 2 | Fuel storage tank area, Engine room, WOT area, facility and yard. Good housekeeping implemented: fuel storage tank area, engine room, WOT area, facility and yard. | Maintain | | | May 26, 2022 | ASAP | May 26, 2022 |
| YIGO DIESEL | 1 | TX4 Panel box & radiator Corroded | Replace | | | | ASAP | Jan 2022 |
| | 2 | Smoke Stack Corroded | Rust off / repaint | | | | ASAP | Jan 2022 |
| | 3 | Site Facility Overgrown vegetation. Area is CLEAN. | Cut vegetation / Bush cutting Maintain | | | June 30, 2022 | ASAP | June 2021 |
| | 4 | Pipeline No secondary containment | Install secondary containment. Regular monitoring is required. | | | | ASAP | July 2021 |

Generation SPCC Inspection Report (cont.)

| <p style="text-align: center;">SUMMARY OF SPCC MONTHLY INSPECTION REPORT MONTH OF JUNE 2022 POWER PLANT</p> <div style="display: flex; justify-content: space-between; align-items: center;"> <div> <p>Notification Date</p> <p>Within Scheduled Remediation</p> </div> <div> <p>LEGEND OF TRACKING</p> <p>Completed</p> <p>Deadline is Past Due</p> </div> </div> | | | | | | | | |
|---|---|---------------------------------------|---|--|-------------|-----------------|----------|-----------------------|
| POWER PLANT LOCATIONS | | FINDINGS | RECOMMENDATION /REMARKS | STATUS | RESPONSIBLE | COMPLETION DATE | DUE DATE | INITIAL FINDINGS DATE |
| PITI #7 POWER PLANT | 1 | Main Fuel Tank, Day Tank #1&2 | No integrity testing | Integrity testing is required | | | ASAP | January 2018 |
| | 2 | Main Fuel Tank- Braces & Pipe Support | Newly painted Tank, Braces & Pipe support | Newly painted | | May 25, 2022 | ASAP | May 2021 |
| | 3 | Old Piti Power Plant Yard | stored open drums filled with resin. | Coordinated with Cabras Generation Assistant Manager for the resin disposal. | | | ASAP | July 2021 |
| | 4 | Old Piti Power Plant backyard | remaining miscellaneous debris | To be disposed | | | ASAP | May 2022 |
| | 5 | Pipe valve | Corroded | Chip corrosion & repaint | | | ASAP | Feb 2022 |
| | 6 | Electrical box | Corroded electrical box | Replace pipelines and box | | | ASAP | Feb 2022 |
| | 7 | Facility | Facility is clean | Maintain | | May 26, 2022 | ASAP | April 26, 2022 |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

ENGINEERING WORK ORDERS

| Engineering Work Order Summary - June 2022 | |
|--|-----|
| Work Orders Received from CSR | 510 |
| Work Orders Processed & Released to T&D | 160 |
| Work Orders Processed & Released to CSR | N/A |
| Work Orders Cancelled | N/A |
| Work Orders Pending Survey | 22 |
| Total Pending WO at Engineering | 798 |

| Engineering Large Customer, GPI and Net Metering Tracking | | | | | | |
|---|---|-------------------------|------------------------------|--------|-----------|---|
| Date Received | Customer Name | Work Order Numbers | Location | kVA | Meter Qty | Status |
| 1/27/2015 | TG Engineers | 422182-85, 90-93, 96-98 | Agana Heights | 100 | 11 | 10 Unit Apartment, 100 kVA, 95% Completed. Pending inspection report. Work restarted 12/2021 |
| 6/1/2017 | New Underground Line (P-047) | 466064 | Tumon | 1,500 | 1 | New Underground line 99% completed, Riser terminated. Mandrelling completed on completed sections. T&D started pulling wire and installing splices in August 2019. Pending final outage at SV1A and SV1B and repair of existing arms and metal brackets on P-047. Design for P-047 Repair of Support Arms on going 100% completed pending budget. |
| 3/1/2018 | Docomo Pacific Inc., New Data Center | Pending Application | Talofofo | 3,000 | 1 | New Data Center. Planned to come off P-260 and P-262. 0% Completed. Still in Design Phase pending updates from designer. |
| 10/10/18 | Don Sadwahn | 465341 | Harmon | 2,000 | 1 | New Industrial Subdivision, Inspection of civil work only, Proposed 12 Pad Mounted Xfmr's 100% Completed, pending submission of meter applications. Work orders for the streetlights and the new GWA pump station have been forwarded to T&D. |
| 05/14/19 | Joyrich Group LLC | Multiple | Tamuning | 150 | 17 | New 17 Unit Apartments, 75% completed, 150 kVA. No recent progress. |
| 07/07/20 | Guam Waterworks Authority New Northern Wastewater Plant | 479663 | Dededo | 3,500 | 1 | New Northern Wastewater Plant, 100% completed, 3500kVA. On temp power now. Power will be limited to 20% of capacity until completion of P-046, P-271 and P-112 Load redistribution and completion of the GRMC riser. |
| 11/19/20 | Paradise Subdivision | Pending Applications | Mangilao | 170 | 17 | 17 Unit subdivision, pending submission of plans and permitting. |
| 01/31/21 | Songsong Hills Subdivision | 484158 | Yigo | 160 | 1 | New 16 Unit Subdivision, 92% completed, multiple xfmr's. Temp power completed, pending submission of meter applications. |
| 01/31/21 | GWA -Kaiser Reservoir | 484070 | Dededo | 14 | 1 | New GWA Reservoir, 95% completed. |
| 04/06/21 | LF Corp ABA American Grocery | 4885427 | Barrigada | 500 | 1 | New American Grocery. This is 85% completed. |
| 06/30/21 | Guam Five Star Corporation | Multiple | Dededo | 1,160 | 45 | New 116 Unit Subdivision, 45 application submitted, 100 Applications pending, 45 units completed and energized. Pending submission of applications for the remaining units. |
| 08/01/21 | DPW Primary Village and Secondary | Multiple | Island Wide | 29.7 | 394 | New Streetlight 376 completed of 376 received as of May 31, 2022. |
| 09/24/21 | Guam Advance Ent. Inc (Ukudu Power Plant) | 489288 | Dededo | 2,200 | 1 | Temp Power for New Ukudu Power Plant. 27 ea. 45' C/P and 7 Pad Mtd X-Fmr 2200 KVA total load. 90% completed. |
| 10/31/21 | GTA Data Center | Pending Application | Tamuning | 2,000 | 1 | New Data Center, 2000 kVA, pending submission of plans and permitting. |
| 11/01/21 | IT&E Data Center | Pending Application | Tamuning | 2,500 | 1 | New Data Center, 2500 kVA, pending submission of plans and permitting. |
| 11/01/21 | Core Tech International (Ilearn Academy) | 490419 | Dededo | 300 | 1 | New Charter School, 100% Completed, released to T&D. |
| 11/30/21 | Coast 360 Federal Credit Union | 490768 | Tamuning | 300 | 1 | New Coast 360 Federal Credit Union. 60% Completed. |
| 12/21/21 | Black Construction | 491108 | Tamuning | 300 | 1 | New Barracks, 100% Completed, released to T&D. |
| 02/17/22 | Future World Corporation | 491985, 492634-9, 41-44 | Barrigada | 300 | 1 | New office building. 95% completed. |
| 02/24/22 | Canton Construction Corp. | 492230 | Hagatna | 500 | 1 | New Community First Bank, 45% Completed. |
| 06/15/22 | Pan Pacific Retail Management (Guam) Co | 494505 | Tamuning | 5500 | 1 | New Don Quixote Shopping Center. 2-2000kVA 1-1500 kVA, 40% completed. |
| 06/17/22 | KEPCO Mangilao Solar | 494424 | Mangilao | | 1 | Kepeco 13 ea. Streetlight and 40 ea. pole line extension at Survey. \$270K Paid in Full. |
| Varies | Pending Net Metering Customers | Varies | Various Locations Islandwide | | 1 | Pending Net Metering Customers as of June 30, 2022. |
| Total | | | | 26,184 | 502 | |

PLANNING & REGULATORY DIVISION REPORT

The following summarizes P&R's activities for the month of June 2022

INSPECTIONS/MONITORING

- Best Management Practices (BMP) Weekly Inspection/Report – Cabras Power Plant
- Monthly Spill Prevention, Control and Countermeasures (SPCC) Inspection/Report – Cabras Power Plant, Macheche, Dededo, Yigo CT, Talofoto, MDI, Tenjo Diesel, Piti 7 Power Plants, IP&E fuel Farm.
- Reviews monthly Continuous Emissions Monitoring System (CEMS) report and monitors TRC's O & M for Tenjo Diesel. Coordinates Operations and Maintenance with TRC.
- Emissions and Limits Tracking for GPA and Yigo Diesel
 - Monitoring CO and NOx emissions of the Yigo Diesel generators not to exceed the allowable limit.
 - GPA Plants Limits based on Hours and/or Fuel Use
- Annual Inspections for 191 Water System Diesel (WSD-North, Central, South) facilities.
- Conducted inspection and took oil sample of old Navy T -44 transformer in Harmon Substation

EMISSIONS TESTING

- **Emissions Testing Monitoring and Coordination**
 - Macheche & Piti #7 CT, Manengon & Talofoto Diesel completed

ENVIRONMENTAL DISPOSAL & MITIGATION

- Coordinate Used oil draining and hauling for Cabras Tank 3
- Prepared scope of work for bid of the Tank 1935 bottom soil sampling project
- ADV removal project – update:
 - Fiberglass and composite wastes removal completed

ENVIRONMENTAL RESPONSE

- Responded to oil spill in IPE tank farm pump station
- Responded to Oil Spill at Kalamasa Drive, Dededo on June 15.
- Responded to Spill Incident – ULSD OFT # 110, Yigo Power Plant

PROCUREMENT

Coordination with procurement on the following bids/continuing contracts:

- OR# 36280 – Used Oil Transfer and Hauling Services- Completed
- OR#33750 – Environmental Emergency Response Contractor- Bid is on going
- OR# 35319 Environmental Engineering and Technical Services – Submitted SOW to Procurement
- GPA 039-22 Tank 1935, Tank Bottom Soil Sampling- Waiting for NTP

- GPA-RFP-21-010 Engineering, Procurement & Construction Management Contract – Committee Member
 - Completed review and submitted recommendations

REPORTING

- Monthly NSPS reporting for Cabras, CT's and Diesel plants submitted to GEPA and US EPA
- Annual Toxic Release Inventory (TRI) Report – submitted and certified report via EPA Web Reporting tool TRI-Me Web

TITLE V AIR PERMIT

- Meeting with Guam EPA & Rino Manzano (Piti 8&9) to discuss Permit. Also responded to questions on emission fees calculation
- Meeting with Guam EPA regarding Yigo CT Permit

UKKUDU POWER PLANT

- Weekly update conference calls:
 - Prep Call between GPA and Stanley
 - Air Permitting with contractors
 - All other Permitting and status updates with contractors
 - GPA Internal discussions with Stanley

OTHER

- Webinar – U.S. EPA Clean School Bus & DERA Insular Areas Funding Programs (June 15)
- Engineering Internship Program – We have 1 returning intern in June. We will have a new intern and one more returning intern in July for a total of three this year
- FY2022 Energizing Insular Communities Program (EIC) – assisted in review and providing calculations

NET METERING

June 2022

| | <u>Quantity</u> | <u>Connected kVA</u> |
|-------------|-----------------|----------------------|
| Completed | 2,348 | 29,312 |
| Pending | 1 | 7 |
| Grand Total | 2,349 | 29,319 |

| Rate Class and Technology | | | |
|---------------------------|----------------------|----------------|-----------|
| Technology | Schedule | Customer Count | Total kW |
| Solar Energy | R - Residential | 2,172 | 20,991.35 |
| | J - Gen Service Dmd | 68 | 4,316.45 |
| | K - Small Gov Dmd | 14 | 478.10 |
| | L - Large Government | 2 | 122.80 |
| | P - Large Power | 14 | 1,254.70 |
| | G - Gen Serv Non-Dmd | 69 | 2,065.89 |
| | S - Sm Gov Non-Dmd | 7 | 78.80 |
| Wind Turbine | R - Residential | 2 | 3.60 |
| Grand Total | | 2,348 | 29,311.69 |

| Projection Date Ending 12/31/2022 | | | | |
|-----------------------------------|------------------|---------------------------------------|--------------------------|----------------------------------|
| Customer Rate Class | Sum of Size (kW) | *Annual Projected kWh Generated | Non-Fuel Yield \$/kWh | Estimated Annual Revenue Loss |
| R | 20,994.95 | 33,972,118 | 0.087492 | \$ 2,972,289.50 |
| J | 4,316.45 | 6,944,605 | 0.125682 | \$ 872,812.06 |
| K | 478.10 | 770,214 | 0.133883 | \$ 103,118.54 |
| L | 122.80 | 200,522 | 0.129809 | \$ 26,029.59 |
| P | 1,254.70 | 2,023,065 | 0.109950 | \$ 222,436.06 |
| G | 2,065.89 | 3,317,206 | 0.145397 | \$ 482,311.93 |
| S | 78.80 | 123,265 | 0.147902 | \$ 18,231.16 |
| Grand Total | 29,311.69 | 47,350,995 | | \$ 4,697,228.85 |

*Estimated number of hours from NREL for Guam (13.4 degrees North and 144 degrees East).

| Estimated Annual Revenue Loss | | |
|-------------------------------|---------------|--------------------------|
| Year | Estimated kWh | *Total Estimated Cost |
| 2021 | 42,545,416 | \$ 4,146,394.89 |
| 2020 | 39,941,816 | \$ 3,874,385.68 |
| 2019 | 36,806,287 | \$ 3,546,649.04 |
| 2018 | 34,981,036 | \$ 3,521,130.12 |
| 2017 | 28,242,917 | \$ 2,828,834.71 |
| 2016 | 21,867,383 | \$ 2,200,794.56 |
| 2015 | 7,383,621 | \$ 856,921.27 |
| 2014 | 3,137,212 | \$ 410,558.94 |
| 2013 | 1,556,949 | \$ 178,996.00 |
| 2012 | 494,672 | \$ 58,545.89 |
| 2011 | 170,070 | \$ 18,177.13 |
| 2010 | 98,830 | \$ 8,483.27 |
| 2009 | 23,912 | \$ 1,656.87 |

*Source for effective yield rate from the Year End Revenue Reports (12 month Average Yield)

NET METERING

June 2022

| Customer Count and Connected kW by Feeder | | | | | | |
|--|---------|---------------------------|----------------|------------------------|--------------------------------|--|
| Status | Feeder | Net Metering Connected kW | Customer Count | % of Feeder Maximum kW | % of Feeder Minimum Daytime kW | |
| Completed | P-005 | 385.27 | 34 | 22.3% | 44.9% | |
| | P-046 | 323.09 | 38 | 7.6% | 11.6% | |
| | P-088 | 903.38 | 85 | 15.0% | 23.7% | |
| | P-089 | 763.45 | 85 | 17.1% | 41.1% | |
| | P-111 | 216.00 | 5 | 4.0% | 7.0% | |
| | P-203 | 848.09 | 47 | 11.3% | 32.1% | |
| | P-204 | 164.18 | 18 | 3.5% | 7.2% | |
| | P-205 | 138.00 | 7 | 2.9% | 4.9% | |
| | P-210 | 855.73 | 70 | 16.7% | 22.7% | |
| | P-212 | 1,117.96 | 107 | 27.0% | 70.0% | |
| | P-213 | 370.13 | 17 | 14.1% | 19.0% | |
| | P-220 | 225.41 | 24 | 37.0% | 116.2% | |
| | P-221 | 648.56 | 65 | 14.8% | 29.3% | |
| | P-223 | 750.87 | 70 | 31.5% | 45.0% | |
| | P-240 | 178.55 | 5 | 2.7% | 24.0% | |
| | P-245 | 459.60 | 9 | 9.2% | 19.6% | |
| | P-250 | 1,489.21 | 136 | 22.9% | 40.2% | |
| | P-251 | 257.30 | 14 | 10.3% | 16.0% | |
| | P-253 | 1,031.55 | 100 | 22.9% | 36.2% | |
| | P-262 | 1,284.44 | 128 | 33.7% | 80.9% | |
| | P-270 | 562.21 | 44 | 11.0% | 22.3% | |
| | P-271 | 433.37 | 20 | 7.4% | 15.6% | |
| | P-272 | 350.05 | 25 | 13.7% | 31.1% | |
| | P-280 | 671.85 | 37 | 37.4% | 69.5% | |
| | P-281 | 204.90 | 5 | 7.3% | 20.4% | |
| | P-282 | 231.75 | 6 | 6.2% | 18.7% | |
| | P-283 | 821.75 | 65 | 22.7% | 38.9% | |
| | P-294 | 1,434.54 | 134 | 33.1% | 65.6% | |
| | P-301 | 260.56 | 26 | 18.4% | 32.8% | |
| | P-311 | 1,362.84 | 71 | 34.2% | 58.5% | |
| | P-322 | 2,279.17 | 126 | 30.0% | 59.6% | |
| | P-323 | 316.52 | 21 | 6.7% | 20.8% | |
| | P-330 | 767.35 | 93 | 14.1% | 28.3% | |
| | P-331 | 867.67 | 96 | 13.8% | 22.3% | |
| | P-332 | 910.94 | 84 | 16.1% | 23.6% | |
| | P-340 | 636.89 | 54 | 35.1% | 77.3% | |
| | P-087 | 1,633.30 | 160 | 41.6% | 65.1% | |
| | P-252 | 699.53 | 39 | 16.6% | 33.8% | |
| | P-321 | 488.98 | 40 | 8.7% | 9.8% | |
| | P-260 | 117.76 | 11 | 17.1% | 58.9% | |
| | P-067 | 86.20 | 10 | 1.0% | 1.3% | |
| | P-312 | 167.44 | 7 | 10.0% | 11.7% | |
| | P-206 | 136.08 | 7 | 13.9% | 25.2% | |
| | P-242 | 23.75 | 2 | 0.4% | 1.1% | |
| | P-310 | 181.57 | 8 | 6.6% | 12.1% | |
| | P-261 | 522.06 | 55 | 18.9% | 32.4% | |
| | P-201 | 115.86 | 10 | 3.3% | 5.8% | |
| | P-007 | 85.86 | 8 | 11.9% | 25.3% | |
| | P-244 | 86.56 | 3 | 4.9% | 5.0% | |
| | P-202 | 213.70 | 7 | 6.6% | 15.9% | |
| | P-341 | 24.35 | 2 | 2.1% | 9.2% | |
| | P-401 | 117.00 | 2 | 10.3% | 17.3% | |
| | P-400 | 68.88 | 5 | 7.2% | 7.3% | |
| | P-241 | 19.72 | 1 | 0.5% | 0.7% | |
| Completed Total | | 29,311.69 | 2,348 | | | |
| pending | Pending | 7.31 | 1 | 0.0% | 0.0% | |
| pending Total | | 7.31 | 1 | 0.0% | 0.0% | |
| Grand Total | | 29,319.00 | 2,349 | | | |
| Feeders highlighted in yellow indicates renewable energy capacity has reached 25% of minimum daytime load. | | | | | | |
| Feeders highlighted in red indicates renewable energy capacity has reached 75% of minimum daytime load. | | | | | | |

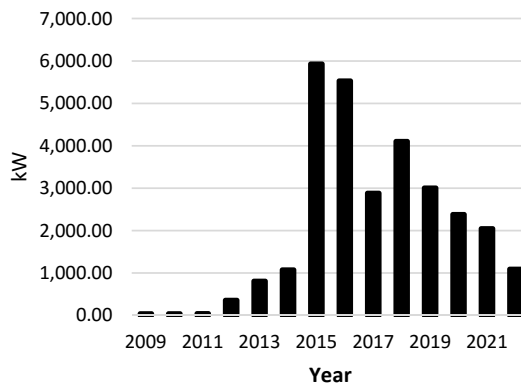
NET METERING

June 2022

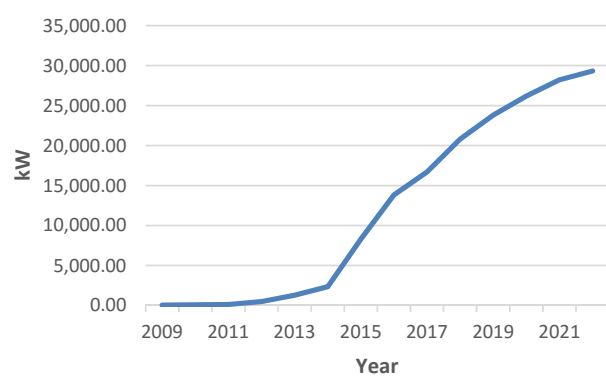
| Installed kW by Year | | |
|----------------------|------------------|------------|
| Year | Total | Cumulative |
| 2009 | 39.46 | 39.46 |
| 2010 | 39.20 | 78.66 |
| 2011 | 41.61 | 120.27 |
| 2012 | 354.61 | 474.88 |
| 2013 | 808.15 | 1,283.03 |
| 2014 | 1,072.04 | 2,355.07 |
| 2015 | 5,926.44 | 8,281.51 |
| 2016 | 5,527.93 | 13,809.43 |
| 2017 | 2,881.10 | 16,690.53 |
| 2018 | 4,103.13 | 20,793.66 |
| 2019 | 3,002.17 | 23,795.83 |
| 2020 | 2,380.16 | 26,175.99 |
| 2021 | 2,045.59 | 28,221.58 |
| 2022 | 1,090.11 | 29,311.69 |
| Grand Total | 29,311.69 | |

| Customer Count by Year | | |
|------------------------|--------------|------------|
| Year | Total | Cumulative |
| 2009 | 7 | 7 |
| 2010 | 2 | 9 |
| 2011 | 6 | 15 |
| 2012 | 27 | 42 |
| 2013 | 66 | 108 |
| 2014 | 94 | 202 |
| 2015 | 562 | 764 |
| 2016 | 530 | 1,294 |
| 2017 | 297 | 1,591 |
| 2018 | 292 | 1,883 |
| 2019 | 190 | 2,073 |
| 2020 | 97 | 2,170 |
| 2021 | 125 | 2,295 |
| 2022 | 53 | 2,348 |
| Grand Total | 2,348 | |

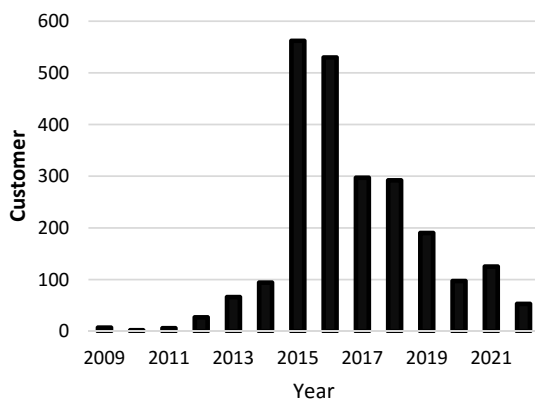
Yearly Installed kW



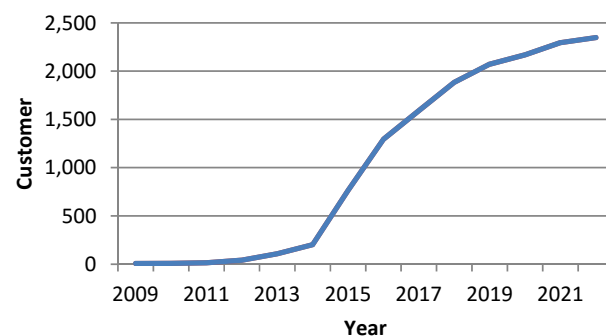
Cumulative Installed kW



Yearly Connected Customer Count

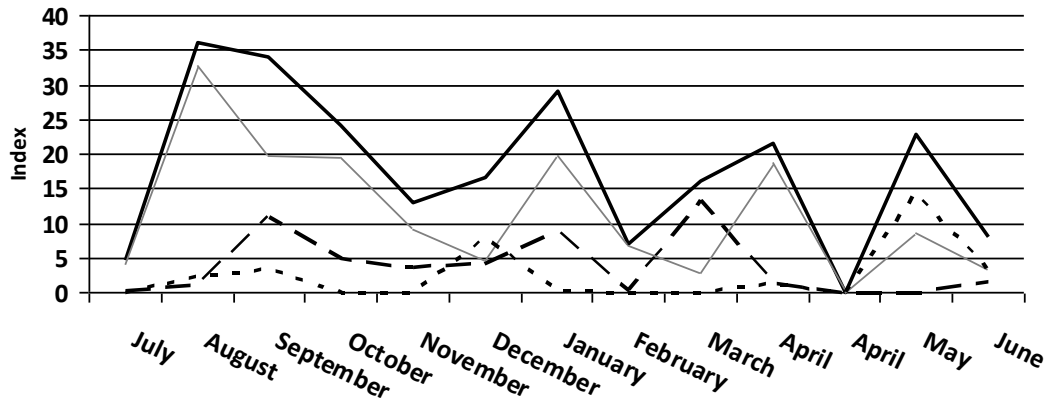


Cumulative Connected Customer Count





(Item 1.1,1.2,1.5) June 2022 SAIDI = 233.14 ↓ (247.63)



ALL

GEN=32.75

(35.98)

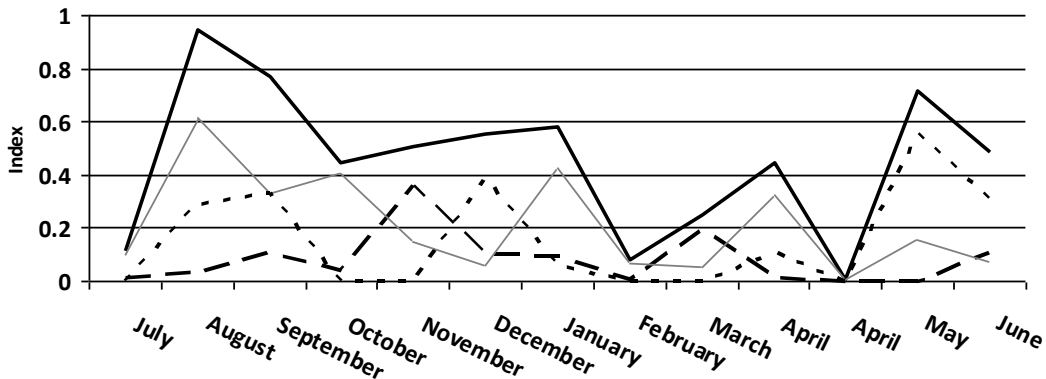
TRANS=50.14

(53.31)

DIST=150.25

(158.34)

(Item 1.1,1.2,1.5) June 2022 SAIFI = 5.90 ↓ (6.21)



ALL

GEN=2.04

(2.08)

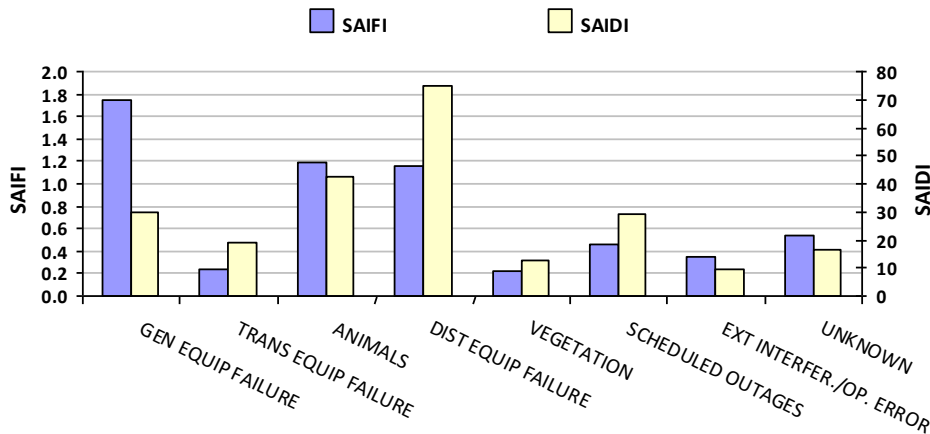
TRANS=1.08

(1.18)

DIST=2.78

(2.95)

(Item 1.9) 12-Month Cause Contributions to Reliability



GEN EQUIP FAILURE

F:28.6% D:12.8%

TRANS EQUIP FAILURE

F:5.4% D:8.1%

ANIMALS

F:16.9% D:18.3%

DIST EQUIP FAILURE

F:17.7% D:32.1%

VEGETATION

F:4.0% D:5.3%

SCHEDULED OUTAGES

F:13.7% D:12.4%

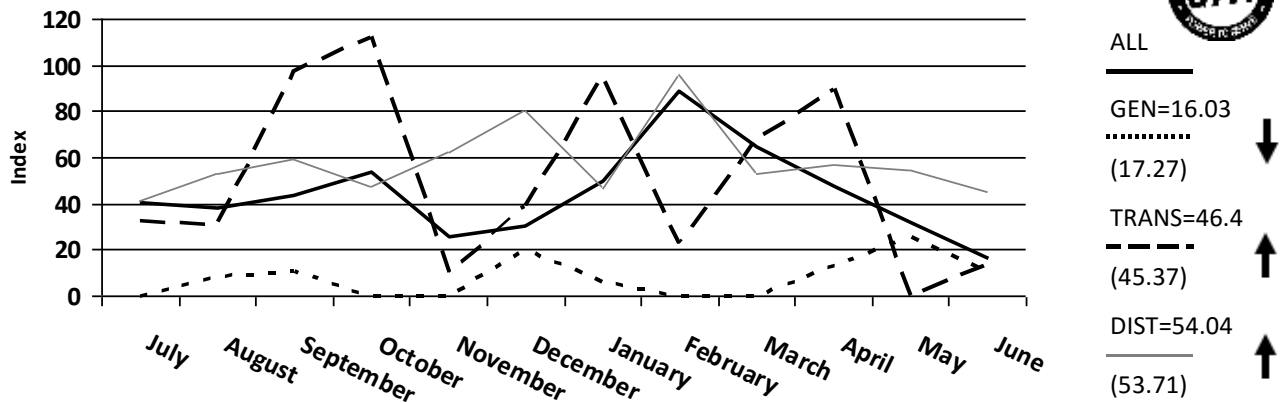
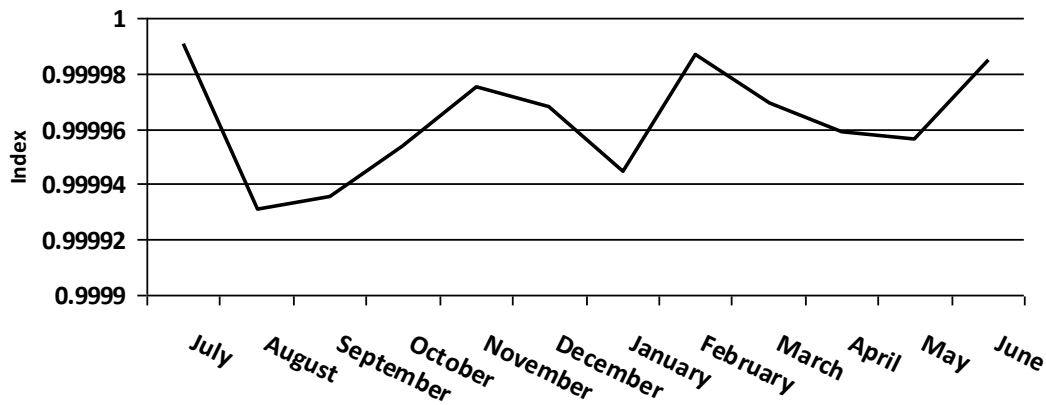
EXT INTERFER./OP. ERROR

F:5.1% D:4.0%

UNKNOWN

F:8.6% D:7.0%

As of June 30, 2022

(Item 1.1,1.2,1.5) June 2022 CAIDI = 39.49 ↓ (39.89)**(Item 1.1,1.2,1.5) June 2022 ASAI = 0.9996 ↑ (0.9995)****(Item 1.4) Top 5 Worst Feeders Distribution Causes**

| # | Feeder | Outage Count |
|---|--------|--------------|
| 1 | P340 | 11 |
| 2 | P046 | 9 |
| 3 | P310 | 6 |
| 4 | P294 | 6 |
| 5 | P271 | 5 |

(Item 1.3) Outage Count

| TOTAL | UFLS | Non-UFLS |
|-------|------|----------|
| 350 | 127 | 223 |

(Item 1.4) Top 5 Distribution Outage Causes

| # | Outage Cause | Count |
|---|-----------------------|-------|
| 1 | Overhead Equipment | 43 |
| 2 | Snakes | 20 |
| 3 | Vegetation | 14 |
| 4 | Underground Equipment | 13 |
| 5 | Substation Equipment | 6 |

(Item 1.3) UFLS Contribution to Reliability

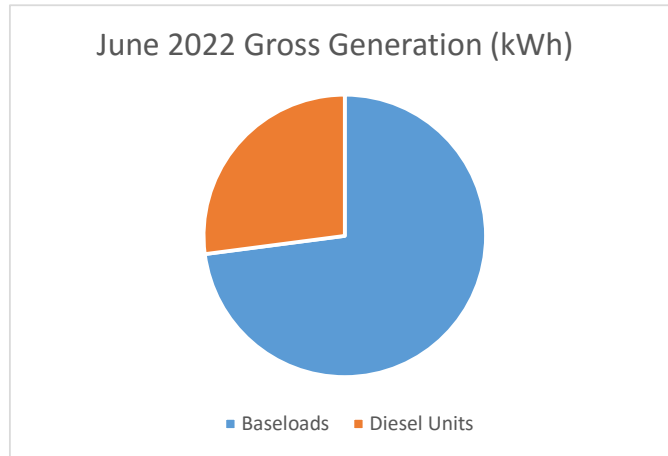
| SAIDI | SAIFI | CAIDI |
|-------|-------|-------|
| 23.42 | 2.04 | 11.48 |

As of June 30, 2022

Production Data June 2022

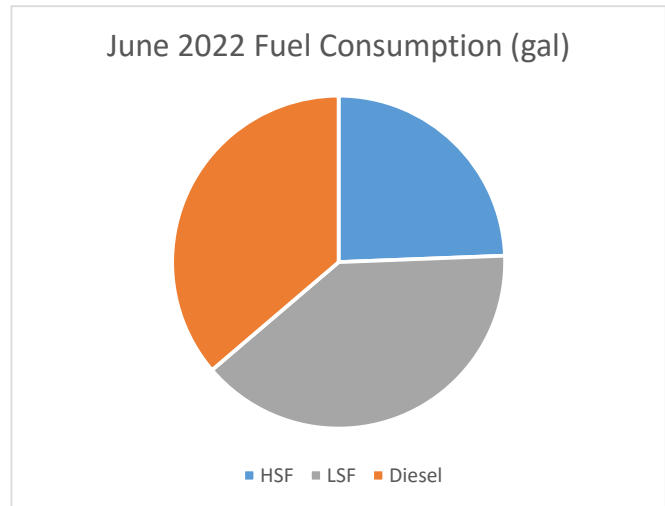
2022 Gross Generation (kWh)

| Month | Baseloads | Diesel Units |
|-----------|-------------|--------------|
| January | 109,627,200 | 23,364,899 |
| February | 76,592,500 | 44,923,315 |
| March | 81,918,260 | 57,565,504 |
| April | 87,787,300 | 49,213,804 |
| May | 81,920,700 | 60,791,103 |
| June | 95,344,100 | 35,377,172 |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |



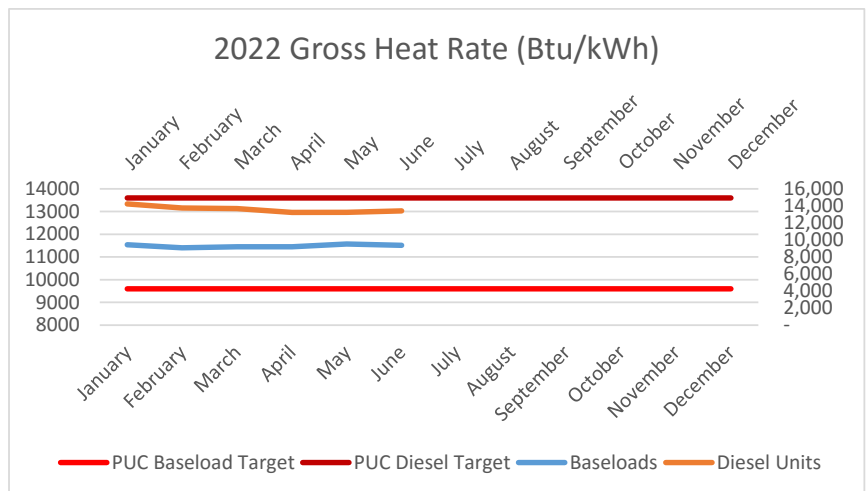
2022 Fuel Consumption (gal)

| Month | Baseloads | | Diesel Units |
|-----------|-----------|-----------|--------------|
| | HSF | LSF | Diesel |
| January | 6,039,882 | 1,088,908 | 2,450,365 |
| February | 2,046,610 | 2,742,653 | 4,552,020 |
| March | 2,047,536 | 3,149,528 | 5,799,290 |
| April | 1,287,548 | 4,081,042 | 4,798,917 |
| May | 1,641,327 | 3,727,480 | 5,934,125 |
| June | 2,352,232 | 3,798,465 | 3,495,126 |
| July | | | |
| August | | | |
| September | | | |
| October | | | |
| November | | | |
| December | | | |



2022 Gross Heat Rate (Btu/kWh)

| Month | Baseloads | Diesel Units |
|-----------|-----------|--------------|
| January | 9,448 | 14,233 |
| February | 9,082 | 13,752 |
| March | 9,216 | 13,672 |
| April | 9,196 | 13,234 |
| May | 9,527 | 13,248 |
| June | 9,369 | 13,408 |
| July | | |
| August | | |
| September | | |
| October | | |
| November | | |
| December | | |





GUAM POWER AUTHORITY

ATURIDAT ILEKTRESEDAT GUAHAN
P O BOX 2977, AGANA, GUAM 96932-2977
Telephone: (671) 648-3066 Fax: (671) 648-3168

GUAM POWER AUTHORITY FINANCIAL STATEMENT OVERVIEW June 2022

Attached are the financial statements and supporting schedules for the month and fiscal year ended June 30, 2022.

Summary

The increase in net assets for the month ended was \$1.5 million as compared to the anticipated net decrease of \$279 thousand projected at the beginning of the year. The total kWh sales for the month were 1.76% less than projected and non-fuel revenues were \$0.3 million less than the estimated amounts. O & M expenses for the month were \$6.4 million which was \$0.6 million less than our projections for the month. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to \$2.5 million, which was \$0.4 million under projected amounts. There were no other significant departures from the budget during the period.

Analysis

| Description | Previous Month | Current Month | Target |
|---|----------------|---------------|--------------|
| Quick Ratio | 1.43 | 1.25 | 2 |
| Days in Receivables | 53 | 58 | 52 |
| Days in Payables | 47 | 58 | 30 |
| LEAC (Over)/Under Recovery Balance -YTD | \$39,854,545 | \$42,759,975 | \$20,691,567 |
| T&D Losses | 5.36% | 5.61% | <7.00% |
| Debt Service Coverage | 1.73 | 1.72% | 1.75 |
| Long-term equity ratio | 5.63% | 5.93% | 30 – 40% |
| Days in Cash | 69 | 68 | 60 |

The Quick Ratio has been a challenge for GPA historically. GPA has current obligations of approximately \$107 million and approximately \$135 million in cash and current receivables. The LEAC under-recovery for the month was \$2.9 million. Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

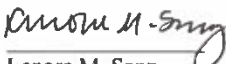
Financial Statements
June 2022

Significant Assumptions

The significant assumptions in the financial statements are as follows:

- Accrual cutoff procedures were performed at month end
- An inventory valuation is performed at year-end only
- Accounts Receivable includes accruals based on prior months' usage.

Prepared by:



Lenora M. Sanz
Controller

Reviewed by:



John J.E. Kim
Financial Officer

Approved by:

John M. Benavente, P.E.
General Manager

| GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Net Position June 30, 2022 and September 30, 2021 | | | |
|--|---------------------------|------------------------------|--------------------------------|
| | Unaudited June 2022 | Audited September 2021 | Change from Sept 30 2021 |
| ASSETS AND DEFERRED OUTFLOWS OF RESOURCES | | | |
| Current assets: | | | |
| Cash and cash equivalents: | | | |
| Held by trustee for restricted purposes: | | | |
| Interest and principal funds | \$ 68,007,453 | \$ 113,427,046 | \$ (45,419,593) |
| Bond indenture funds | 2,183,803 | 7,636,028 | (5,452,225) |
| Held by Guam Power Authority: | | | |
| Bond indenture funds | 67,970,555 | 70,929,564 | (2,959,009) |
| Self insurance fund-restricted | 11,831,552 | 9,478,718 | 2,352,834 |
| Energy sense fund | 3,173,925 | 2,478,883 | 695,041 |
| Total cash and cash equivalents | 153,167,288 | 203,950,239 | (50,782,951) |
| Accounts receivable, net | 65,779,047 | 41,836,294 | 23,942,754 |
| Total current receivables | 65,779,047 | 41,836,294 | 23,942,754 |
| Materials and supplies inventory | 13,733,259 | 12,999,867 | 733,392 |
| Fuel inventory | 72,809,420 | 36,234,483 | 36,574,936 |
| Prepaid expenses | 7,025,872 | 3,307,390 | 3,718,482 |
| Total current assets | 312,514,886 | 298,328,273 | 14,186,613 |
| Utility plant, at cost: | | | |
| Electric plant in service | 1,171,426,108 | 1,164,457,692 | 6,968,416 |
| Construction work in progress | 38,207,673 | 24,018,930 | 14,188,743 |
| Total | 1,209,633,781 | 1,188,476,622 | 21,157,160 |
| Less: Accumulated depreciation | (729,182,508) | (703,965,760) | (25,216,748) |
| Total utility plant | 480,451,273 | 484,510,861 | (4,059,588) |
| Other non-current assets: | | | |
| Investment - bond reserve funds held by trustee | 41,008,783 | 50,433,584 | (9,424,801) |
| Unamortized debt issuance costs | 1,407,760 | 1,684,472 | (276,713) |
| Total other non-current assets | 42,416,543 | 52,118,056 | (9,701,513) |
| Total assets | 835,382,702 | 834,957,191 | 425,511 |
| Deferred outflow of resources: | | | |
| Deferred fuel revenue | 42,759,975 | 14,168,085 | 28,591,890 |
| Unamortized loss on debt refunding | 18,556,026 | 20,172,384 | (1,616,358) |
| Pension | 17,136,754 | 17,136,754 | 0 |
| Other post employment benefits | 48,852,130 | 48,852,130 | 0 |
| Unamortized forward delivery contract costs | | | 0 |
| Total deferred outflows of resources | 127,304,885 | 100,329,354 | 26,975,531 |
| | \$ 962,687,587 | \$ 935,286,545 | \$ 27,401,042 |

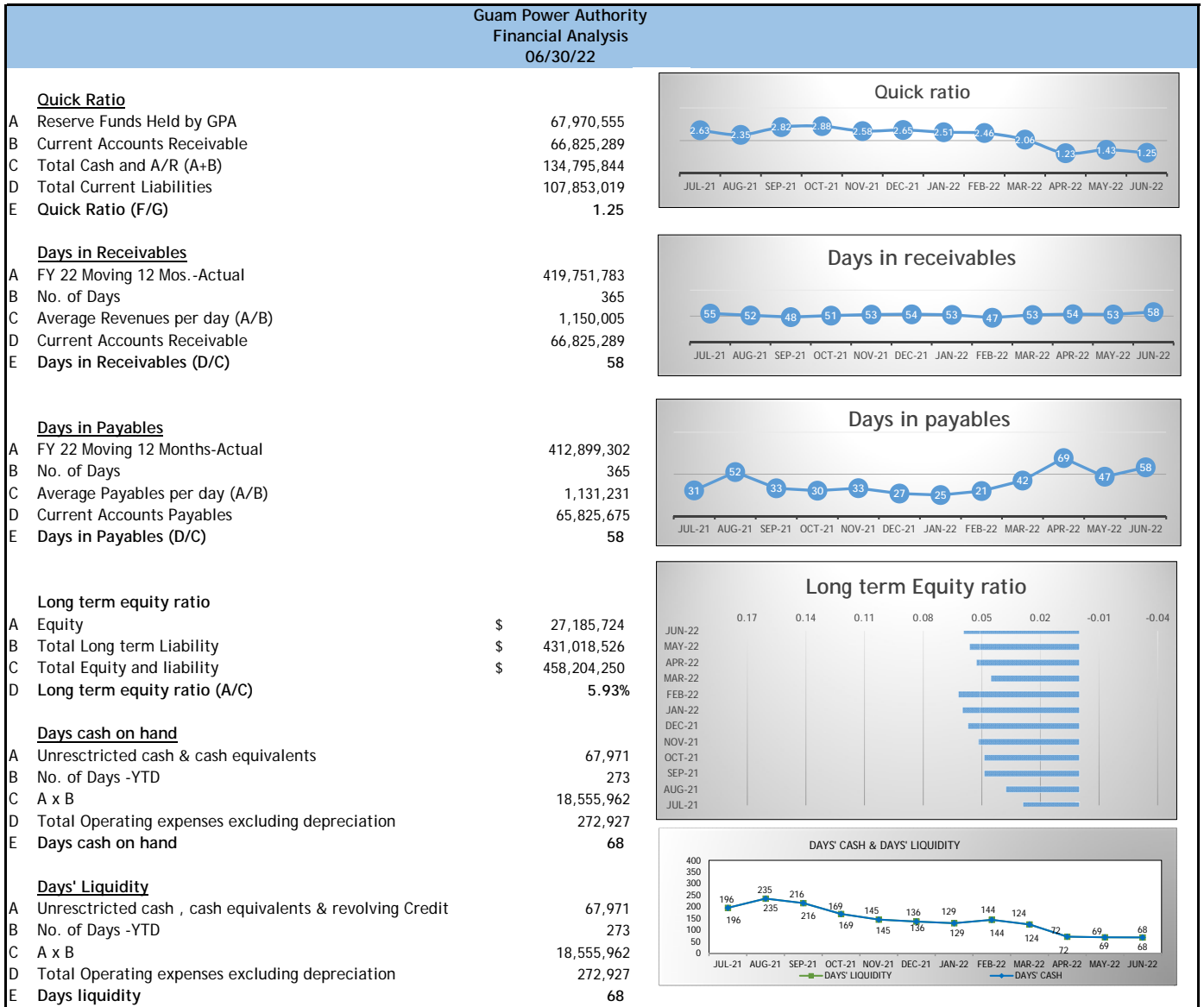
| GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Net Position, Continued June 30, 2022 and September 30, 2021 | | | |
|--|---------------------------|------------------------------|--------------------------------|
| | Unaudited June 2022 | Audited September 2021 | Change from Sept 30 2021 |
| LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION | | | |
| Current liabilities: | | | |
| Current maturities of long-term debt | \$ 22,705,000 | \$ 21,540,000 | \$ 1,165,000 |
| Current obligations under capital leases | | 1 | (1) |
| Accounts payable | | | |
| Operations | 61,576,098 | 24,791,092 | 36,785,007 |
| Others | 4,249,577 | 363,933 | 3,885,643 |
| Accrued payroll and employees' benefits | 784,300 | 389,833 | 394,467 |
| Current portion of employees' annual leave | 1,920,784 | 2,134,083 | (213,299) |
| Interest payable | 7,570,006 | 13,995,961 | (6,425,955) |
| Customer deposits | 9,047,254 | 9,095,907 | (48,653) |
| Total current liabilities | 107,853,019 | 72,310,810 | 35,542,209 |
| Regulatory liabilities: | | | |
| Provision for self insurance | 12,616,299 | 9,955,323 | 2,660,976 |
| Total regulatory liabilities | 12,616,299 | 9,955,323 | 2,660,976 |
| Long term debt, net of current maturities | 509,759,756 | 535,280,390 | (25,520,634) |
| Obligations under capital leases, net of current portion | | | 0 |
| Net Pension liability | 85,702,561 | 88,431,082 | (2,728,521) |
| Other post employment benefits liability | 160,364,667 | 160,364,667 | 0 |
| DCRS sick leave liability | 1,695,518 | 1,695,518 | 0 |
| Employees' annual leave net of current portion | 1,842,137 | 1,842,137 | 0 |
| Customer advances for construction | 526,116 | 470,165 | 55,951 |
| Total liabilities | 880,360,074 | 870,350,093 | 10,009,982 |
| Deferred inflows of resources: | | | |
| Unearned forward delivery contract revenue | | 0 | 0 |
| Pension | 3,238,796 | 3,238,796 | 0 |
| Other post employment benefits | 51,902,993 | 51,902,993 | (0) |
| Total deferred inflows of resources | 55,141,789 | 55,141,789 | (0) |
| Commitments and contingencies | | | |
| Net Position: | | | |
| Net investment in capital assets | (2,430,702) | (16,641,173) | 14,210,471 |
| Restricted | 76,778,377 | 142,016,697 | (65,238,319) |
| Unrestricted | (47,161,952) | (115,580,861) | 68,418,910 |
| Total net position | 27,185,724 | 9,794,663 | 17,391,062 |
| | \$ 962,687,587 | \$ 935,286,545 | \$ 27,401,042 |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

| GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Revenues, Expenses and Changes in Net Assets | | | | | | |
|---|----------------|---------------|-----------------------|-------------------|----------------|-----------------------|
| | June 30 | | | Nine Months Ended | | |
| | Unaudited 2022 | Audited 2021 | % of change Inc (dec) | Unaudited 2022 | Audited 2021 | % of change Inc (dec) |
| Revenues | | | | | | |
| Sales of electricity | \$ 42,865,096 | \$ 28,890,955 | 48 | \$ 330,451,605 | \$ 234,934,187 | 41 |
| DSM-Rebates | 339,539 | 351,705 | (3) | 2,852,750 | 2,867,339 | (1) |
| Miscellaneous | 24,401 | 96,088 | (75) | 2,142,643 | 1,432,236 | 50 |
| Total | 43,229,035 | 29,338,748 | 47 | 335,446,998 | 239,233,762 | 40 |
| Bad debt expense | (101,917) | (87,083) | 17 | (917,253) | (783,747) | 17 |
| Total revenues | 43,127,118 | 29,251,665 | 47 | 334,529,745 | 238,450,015 | 40 |
| Operating and maintenance expenses | | | | | | |
| Production fuel | 29,730,830 | 15,769,575 | 89 | 211,673,933 | 117,595,837 | 80 |
| Other production | 1,807,994 | 1,828,465 | (1) | 13,598,001 | 13,339,310 | 2 |
| | 31,538,824 | 17,598,040 | 79 | 225,271,934 | 130,935,147 | 72 |
| Depreciation | 2,876,163 | 3,506,155 | (18) | 26,172,928 | 29,309,944 | (11) |
| Energy conversion cost | 855,530 | 856,324 | (0) | 7,406,590 | 8,780,530 | (16) |
| Transmission & distribution | 1,272,784 | 1,113,938 | 14 | 10,786,228 | 10,323,476 | 4 |
| Customer accounting | 676,712 | 727,396 | (7) | 5,261,164 | 4,685,295 | 12 |
| Administrative & general | 2,595,608 | 2,807,274 | (8) | 24,204,948 | 24,462,731 | (1) |
| Total operating and maintenance expenses | 39,815,621 | 26,609,127 | 50 | 299,103,792 | 208,497,123 | 43 |
| Operating income | 3,311,497 | 2,642,538 | 25 | 35,425,953 | 29,952,892 | 18 |
| Other income (expenses) | | | | | | |
| Interest income | 87,629 | 5,001 | 1,652 | 704,620 | 756,686 | (7) |
| Interest expense and amortization | (1,976,660) | (2,248,476) | (12) | (19,283,509) | (19,757,895) | (2) |
| Bond issuance costs | 102,507 | 89,228 | 15 | 922,563 | 803,052 | 15 |
| Change in Investment Value | (12,548) | | #DIV/0! | (119,147) | 0 | #DIV/0! |
| Allowance for funds used during construction | 7,277 | 59,518 | 0 | 107,870 | 747,878 | 0 |
| Pandemic-COVID19 | | (6,823) | 0 | (199,735) | (199,412) | 0 |
| Losses due to typhoon | (979,272) | (27,100) | 0 | (1,129,892) | (78,475) | 0 |
| Grant from GovGuam | | | 0 | 0 | 0 | 0 |
| Reduction in Under Recovery of Fuel | | | 0 | 0 | 0 | 0 |
| Other expense | | (4,291) | (100) | (8,582) | (38,625) | (78) |
| Total other income (expenses) | (2,771,067) | (2,132,943) | 30 | (19,005,813) | (17,766,791) | 7 |
| Income (loss) before capital contributions | 540,430 | 509,595 | 6 | 16,420,140 | 12,186,101 | 35 |
| Capital contributions | 968,238 | 0 | 0 | 970,920 | 0 | 0 |
| Increase (decrease) in net assets | 1,508,668 | 509,595 | 196 | 17,391,060 | 12,186,101 | 43 |
| Total net assets at beginning of period | 25,677,056 | 13,242,720 | 94 | 9,794,664 | 1,566,214 | 525 |
| Total net assets at end of period | \$ 27,185,724 | \$ 13,752,315 | 98 | \$ 27,185,724 | \$ 13,752,315 | 98 |

| GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows Period Ended June 30, 2022 | | |
|--|--------------------------|------------------------|
| | Month Ended 6/30/2022 | YTD Ended 6/30/2022 |
| Increase(decrease) in cash and cash equivalents | | |
| Cash flows from operating activities: | | |
| Cash received from customers | \$34,702,953 | \$ 310,608,311 |
| Cash payments to suppliers and employees for goods and services | 31,609,453 | 300,996,928 |
| Net cash provided by operating activities | \$3,093,500 | 9,611,383 |
| Cash flows from investing activities: | | |
| Interest and dividends on investments and bank accounts | 87,629 | 704,620 |
| Net cash provided by investing activities | 87,629 | 704,620 |
| Cash flows from non-capital financing activities | | |
| Interest paid on short term debt | (6,494) | (52,214) |
| Provision for self insurance funds | (846) | (2,352,834) |
| Net cash provided by noncapital financing activities | (7,340) | (2,405,048) |
| Cash flows from capital and related financing activities | | |
| Acquisition of utility plant | (1,480,584) | (22,113,340) |
| Principal paid on bonds and other long-term debt | - | (21,540,000) |
| Interest paid on bonds(net of capitalized interest) | (5,271) | (25,668,528) |
| Interest paid on capital lease obligations | - | - |
| Interest & principal funds held by trustee | 10,049,506 | 45,419,593 |
| Reserve funds held by trustee | (11,447,796) | 9,424,801 |
| Bond funds held by trustee | 331,449 | 5,452,225 |
| Principal payment on capital lease obligations | - | (1) |
| Grant from DOI/FEMA | 968,238 | 970,920 |
| Grant from GovGuam | - | - |
| Reduction in Under Recovery of Fuel | - | - |
| Debt issuance costs/loss on defeasance | (314,900) | (2,815,634) |
| Net cash provided by (used in) capital and related financing activities | (1,899,358) | (10,869,964) |
| Net (decrease) increase in cash and cash equivalents | 1,274,431 | (2,959,010) |
| Cash and cash equivalents, beginning | 66,696,124 | 70,929,564 |
| Cash and cash equivalents-Funds held by GPA, June 30, 2022 | \$ 67,970,555 | \$ 67,970,555 |

| GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows, continued Period Ended June 30, 2022 | | |
|---|--------------------------|------------------------|
| | Month Ended 6/30/2022 | YTD Ended 6/30/2022 |
| Reconciliation of operating earnings to net cash provided by operating activities: | | |
| Operating earnings net of depreciation expense and excluding interest income | \$3,311,497 | \$35,425,953 |
| Adjustments to reconcile operating earnings to net cash provided by operating activities: | | |
| Depreciation and amortization | 2,876,163 | 26,172,928 |
| Other expense | (876,765) | (415,646) |
| (Increase) decrease in assets: | | |
| Accounts receivable | (8,420,011) | (23,942,754) |
| Materials and inventory | (381,282) | (733,392) |
| Fuel inventory | (9,517,337) | (36,574,936) |
| Prepaid expenses | 683,331 | (3,718,482) |
| Unamortized debt issuance cost | 22,362 | 276,713 |
| Deferred fuel revenue | (2,905,430) | (28,591,890) |
| Unamortized loss on debt refunding | 190,030 | 1,616,358 |
| Unamortized forward delivery contract costs | - | - |
| Increase (decrease) in liabilities: | | |
| Accounts payable-operations | 16,867,369 | 36,785,007 |
| Accounts payable-others | 1,297,005 | 3,190,602 |
| Accrued payroll and employees' benefits | 249,567 | 394,467 |
| Provision for Self-Insurance | 316,714 | 2,660,976 |
| Net pension liability | (314,768) | (2,728,521) |
| Employees' annual leave | (147,696) | (213,299) |
| Customers deposits | (188,635) | (48,653) |
| Customer advances for construction | 31,384 | 55,951 |
| Unearned forward delivery contract revenue | - | - |
| Net cash provided by operating activities | \$3,093,500 | \$ 9,611,383 |



**GUAM POWER AUTHORITY
ACCRUED REVENUE
June 30, 2022**

| | FOR THE MONTH ENDED JUNE | | NINE MONTHS ENDED JUNE | |
|-----------------------------|-----------------------------|--------------------|---------------------------|----------------------|
| | 2022 | 2021 | 2022 | 2021 |
| KWH SALES: | | | | |
| Residential | 47,510,233 | 54,956,782 | 414,533,248 | 437,196,003 |
| Residential - Apt & Condo | 624,516 | 677,455 | 5,695,484 | 1,233,674 |
| Small Gen. Non Demand | 7,434,610 | 6,924,843 | 62,936,669 | 54,700,319 |
| Small Gen. Demand | 15,900,378 | 16,243,376 | 140,458,354 | 140,841,341 |
| Large General | 17,761,359 | 17,898,901 | 158,539,643 | 163,930,730 |
| Independent Power Producer | 30,848 | 28,733 | 296,718 | 328,318 |
| Private St. Lights | 32,900 | 33,557 | 287,810 | 294,758 |
| Sub-total | 89,294,844 | 96,763,645 | 782,747,925 | 798,525,144 |
| Government Service: | | | | |
| Small Non Demand | 1,560,061 | 933,456 | 10,267,745 | 7,753,311 |
| Small Demand | 9,405,103 | 8,996,648 | 83,564,406 | 75,379,593 |
| Large | 4,164,128 | 4,202,613 | 37,196,110 | 41,440,755 |
| Street Lighting | 459,745 | 557,701 | 3,977,119 | 5,250,151 |
| Sub-total | 15,589,036 | 14,690,418 | 135,005,380 | 129,823,809 |
| Total | 104,883,881 | 111,454,063 | 917,753,306 | 928,348,953 |
| U. S. Navy | 27,095,943 | 26,320,152 | 234,109,438 | 231,026,634 |
| GRAND TOTAL | 131,979,824 | 137,774,215 | 1,151,862,744 | 1,159,375,586 |
| REVENUE: | | | | |
| Residential | 14,292,525 | 10,297,031 | 115,624,428 | 84,362,116 |
| Residential - Apt & Condo | 183,362 | 131,054 | 1,510,349 | 238,486 |
| Small Gen. Non Demand | 2,534,252 | 1,689,985 | 20,255,056 | 13,098,857 |
| Small Gen. Demand | 5,035,114 | 3,515,812 | 41,386,136 | 30,009,553 |
| Large General | 5,572,044 | 3,763,127 | 45,237,656 | 33,339,310 |
| Independent Power Producer | 9,484 | 8,011 | 86,021 | 65,904 |
| Private St. Lights | 27,544 | 24,047 | 234,743 | 213,755 |
| Sub-total | 27,654,326 | 19,429,067 | 224,334,390 | 161,327,980 |
| Government Service: | | | | |
| Small Non Demand | 548,289 | 246,769 | 3,438,364 | 1,998,364 |
| Small Demand | 3,140,291 | 2,120,080 | 25,779,301 | 17,312,305 |
| Large | 1,322,924 | 929,084 | 10,822,253 | 9,017,223 |
| Street Lighting | 431,223 | 400,655 | 3,725,756 | 3,587,388 |
| Sub-total | 5,442,727 | 3,696,589 | 43,765,674 | 31,915,280 |
| Total | 33,097,052 | 23,125,656 | 268,100,065 | 193,243,261 |
| U. S. Navy | 9,768,043 | 5,765,299 | 62,351,541 | 41,690,927 |
| GRAND TOTAL | 42,865,096 | 28,890,955 | 330,451,605 | 234,934,188 |
| NUMBER OF CUSTOMERS: | | | | |
| Residential | 45262 | 45,241 | 45,249 | 44,583 |
| Residential - Apt & Condo | 5 | 6 | 7 | 6 |
| Small Gen. Non Demand | 4539 | 4,502 | 4,544 | 4,410 |
| Small Gen. Demand | 731 | 741 | 731 | 805 |
| Large General | 84 | 85 | 84 | 93 |
| Independent Power Producer | 2 | 2 | 2 | 2 |
| Private St. Lights | 514 | 514 | 516 | 516 |
| Sub-total | 51137 | 51,091 | 51,133 | 50,415 |
| Government Service: | | | | |
| Small Non Demand | 721 | 686 | 712 | 683 |
| Small Demand | 343 | 343 | 345 | 353 |
| Large | 18 | 20 | 18 | 31 |
| Street Lighting | 645 | 618 | 642 | 618 |
| Sub-total | 1,727 | 1,667 | 1,717 | 1,685 |
| Total | 52,864 | 52,758 | 52,850 | 52,100 |
| US Navy | 1 | 1 | 1 | 1 |
| | 52865 | 52,759 | 52,851 | 52,101 |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

| GPA403 | | GUAM POWER AUTHORITY ACCRUED REVENUE | | | | | | | | | | | | |
|----------------------------|-------------------------|---|---------------|---------------|---------------|------------------|-----------------|------------------|------------------|-----------------|-------------------|----------------|---------------|--|
| | TWELVE MONTHS ENDING | JUNE 2022 | MAY 2022 | APRIL 2022 | MARCH 2022 | FEBRUARY 2022 | JANUARY 2022 | DECEMBER 2021 | NOVEMBER 2021 | OCTOBER 2021 | SEPTEMBER 2021 | AUGUST 2021 | JULY 2021 | |
| KWH SALES: | | | | | | | | | | | | | | |
| Residential | 558,525,342 | 47,510,233 | 51,037,002 | 44,827,694 | 47,815,123 | 39,923,993 | 42,583,516 | 46,538,778 | 48,087,642 | 46,209,267 | 47,028,402 | 46,760,737 | 50,202,955 | |
| Residential - Apt & Condo | 7,617,976 | 624,516 | 662,382 | 629,926 | 646,224 | 582,003 | 591,956 | 633,883 | 662,924 | 661,671 | 637,015 | 632,147 | 653,330 | |
| Small General Non Demand | 83,432,058 | 7,434,610 | 7,689,374 | 7,111,304 | 7,313,324 | 6,163,584 | 6,516,077 | 6,938,206 | 6,873,816 | 6,896,374 | 6,593,068 | 6,793,429 | 7,108,892 | |
| Small General Demand | 188,700,960 | 15,900,378 | 16,437,610 | 15,688,765 | 16,016,611 | 13,931,042 | 15,227,550 | 14,567,004 | 16,599,417 | 16,089,978 | 15,455,731 | 16,098,295 | 16,688,580 | |
| Large General | 213,773,423 | 17,761,359 | 18,665,972 | 17,415,349 | 17,850,197 | 15,959,051 | 17,347,581 | 18,060,941 | 17,942,248 | 17,536,945 | 17,704,888 | 18,597,960 | 18,930,932 | |
| Private Outdoor Lighting | 386,598 | 32,900 | 32,404 | 32,182 | 30,956 | 28,471 | 34,343 | 31,428 | 33,774 | 31,353 | 33,440 | 32,913 | 32,435 | |
| Independent Power Producer | 388,785 | 30,848 | 35,255 | 29,804 | 30,892 | 28,484 | 34,010 | 37,609 | 41,173 | 28,642 | 27,693 | 34,376 | 29,999 | |
| Sub-Total | 1,052,825,141 | 89,294,844 | 94,559,997 | 85,735,024 | 89,703,327 | 76,616,627 | 82,335,033 | 86,807,849 | 90,240,994 | 87,454,230 | 87,480,236 | 88,949,856 | 93,647,123 | |
| Government Service: | | | | | | | | | | | | | | |
| Small Non Demand | 13,220,149 | 1,560,061 | 1,514,054 | 1,272,285 | 1,094,785 | 885,547 | 952,380 | 1,015,527 | 954,648 | 1,018,457 | 973,499 | 999,588 | 979,317 | |
| Small Demand | 110,732,258 | 9,405,103 | 9,574,007 | 9,214,457 | 9,691,249 | 8,561,806 | 9,063,503 | 9,316,295 | 9,376,567 | 9,361,419 | 8,781,057 | 9,198,450 | 9,188,345 | |
| Large | 50,046,467 | 4,164,128 | 4,384,435 | 4,164,441 | 4,318,253 | 3,749,143 | 3,961,149 | 4,051,217 | 4,066,393 | 4,336,950 | 4,083,142 | 4,412,625 | 4,354,590 | |
| Street Lighting (Agencies) | 5,805,128 | 459,745 | 418,078 | 459,781 | 404,109 | 390,182 | 418,676 | 445,599 | 403,673 | 577,276 | 634,577 | 558,806 | 634,626 | |
| Sub-Total | 179,804,002 | 15,589,036 | 15,890,575 | 15,110,963 | 15,508,396 | 13,586,678 | 14,395,709 | 14,828,638 | 14,801,282 | 15,294,102 | 14,472,274 | 15,169,469 | 15,156,878 | |
| Total | 1,232,629,143 | 104,883,881 | 110,450,573 | 100,845,986 | 105,211,724 | 90,203,305 | 96,730,742 | 101,636,487 | 105,042,276 | 102,748,332 | 101,952,511 | 104,119,326 | 108,804,002 | |
| U.S. Navy | 314,825,391 | 27,095,943 | 27,464,912 | 24,814,899 | 26,772,254 | 23,776,240 | 25,636,295 | 26,567,812 | 25,554,904 | 26,426,178 | 26,815,294 | 26,692,993 | 27,207,666 | |
| Grand Total | 1,547,454,535 | 131,979,824 | 137,915,485 | 125,660,886 | 131,983,978 | 113,979,545 | 122,367,037 | 128,204,299 | 130,597,180 | 129,174,510 | 128,767,804 | 130,812,319 | 136,011,668 | |
| REVENUE: | | | | | | | | | | | | | | |
| Residential | \$ 147,214,994 | \$ 14,292,525 | \$ 15,441,415 | \$ 14,204,936 | \$ 13,132,838 | \$ 11,151,261 | \$ 11,252,610 | \$ 12,761,388 | \$ 11,676,919 | \$ 11,710,536 | \$ 10,482,378 | \$ 10,967,335 | \$ 10,140,852 | |
| Residential - Apt & Condo | \$ 1,908,957 | \$ 183,362 | \$ 194,164 | \$ 177,288 | \$ 170,533 | \$ 159,021 | \$ 151,878 | \$ 163,281 | \$ 155,449 | \$ 155,374 | \$ 136,108 | \$ 136,247 | \$ 126,253 | |
| Small General Non Demand | \$ 25,639,697 | \$ 2,534,252 | \$ 2,651,464 | \$ 2,532,492 | \$ 2,319,749 | \$ 1,997,826 | \$ 2,004,290 | \$ 2,203,208 | \$ 1,963,390 | \$ 2,048,385 | \$ 1,754,981 | \$ 1,888,758 | \$ 1,740,901 | |
| Small General Demand | \$ 52,716,166 | \$ 5,035,114 | \$ 5,236,896 | \$ 5,144,015 | \$ 4,657,034 | \$ 4,165,050 | \$ 4,242,475 | \$ 4,346,173 | \$ 4,258,463 | \$ 4,300,915 | \$ 3,694,240 | \$ 3,993,223 | \$ 3,642,566 | |
| Large General | \$ 57,662,848 | \$ 5,572,044 | \$ 5,766,448 | \$ 5,488,655 | \$ 5,048,320 | \$ 4,591,953 | \$ 4,745,084 | \$ 4,983,602 | \$ 4,531,785 | \$ 4,509,766 | \$ 4,083,273 | \$ 4,358,675 | \$ 3,983,244 | |
| Private Outdoor Lighting | \$ 307,967 | \$ 27,544 | \$ 27,149 | \$ 27,080 | \$ 25,803 | \$ 24,049 | \$ 26,616 | \$ 25,791 | \$ 25,776 | \$ 24,936 | \$ 24,609 | \$ 24,904 | \$ 23,710 | |
| Independent Power Producer | \$ 108,398 | \$ 9,484 | \$ 11,813 | \$ 9,350 | \$ 8,885 | \$ 8,017 | \$ 9,848 | \$ 10,164 | \$ 11,236 | \$ 7,224 | \$ 6,610 | \$ 9,000 | \$ 6,767 | |
| Sub-Total | \$ 285,559,028 | \$ 27,654,326 | \$ 29,329,349 | \$ 27,583,815 | \$ 25,363,162 | \$ 22,097,176 | \$ 22,432,800 | \$ 24,493,608 | \$ 22,623,018 | \$ 22,757,137 | \$ 20,182,200 | \$ 21,378,144 | \$ 19,664,294 | |
| Government Service: | | | | | | | | | | | | | | |
| Small Non Demand | \$ 4,256,432 | \$ 548,289 | \$ 533,475 | \$ 453,209 | \$ 363,292 | \$ 299,323 | \$ 310,685 | \$ 329,602 | \$ 291,714 | \$ 308,775 | \$ 275,673 | \$ 284,291 | \$ 258,104 | |
| Small Demand | \$ 32,586,421 | \$ 3,140,291 | \$ 3,207,687 | \$ 3,103,444 | \$ 2,977,931 | \$ 2,664,177 | \$ 2,710,940 | \$ 2,777,914 | \$ 2,601,332 | \$ 2,595,585 | \$ 2,265,374 | \$ 2,374,691 | \$ 2,167,055 | |
| Large | \$ 13,833,099 | \$ 1,322,924 | \$ 1,388,833 | \$ 1,324,224 | \$ 1,247,179 | \$ 1,096,445 | \$ 1,112,582 | \$ 1,138,639 | \$ 1,059,790 | \$ 1,131,637 | \$ 987,049 | \$ 1,065,159 | \$ 958,637 | |
| Street Lighting (Agencies) | \$ 4,977,577 | \$ 431,223 | \$ 420,402 | \$ 431,199 | \$ 405,194 | \$ 401,995 | \$ 404,624 | \$ 410,529 | \$ 392,968 | \$ 427,622 | \$ 425,889 | \$ 413,021 | \$ 412,911 | |
| Sub-Total | \$ 55,653,529 | \$ 5,442,727 | \$ 5,550,397 | \$ 5,312,075 | \$ 4,993,596 | \$ 4,461,941 | \$ 4,538,831 | \$ 4,656,684 | \$ 4,345,805 | \$ 4,463,619 | \$ 3,953,985 | \$ 4,137,162 | \$ 3,796,707 | |
| Total | \$ 341,212,557 | \$ 33,097,052 | \$ 34,879,746 | \$ 32,895,890 | \$ 30,356,758 | \$ 26,559,117 | \$ 26,971,631 | \$ 29,150,292 | \$ 26,968,822 | \$ 27,220,756 | \$ 24,136,184 | \$ 25,515,306 | \$ 23,461,001 | |
| U.S. Navy | \$ 78,539,226 | \$ 9,768,043 | \$ 8,297,876 | \$ 7,172,981 | \$ 7,472,152 | \$ 5,363,238 | \$ 6,283,772 | \$ 6,721,502 | \$ 5,716,481 | \$ 5,555,495 | \$ 5,769,264 | \$ 4,899,219 | \$ 5,519,202 | |
| Grand Total | \$ 419,751,783 | \$ 42,865,096 | \$ 43,177,622 | \$ 40,068,870 | \$ 37,828,910 | \$ 31,922,355 | \$ 33,255,403 | \$ 35,871,795 | \$ 32,685,303 | \$ 32,776,251 | \$ 29,905,448 | \$ 30,414,525 | \$ 28,980,204 | |
| NUMBER OF CUSTOMERS: | | | | | | | | | | | | | | |
| Residential | 45,243 | 45,262 | 45,260 | 45,245 | 45,399 | 45,200 | 45,221 | 45,193 | 45,227 | 45,237 | 45,285 | 45,311 | 45,071 | |
| Residential - Apt & Condo | 40 | 5 | 5 | 5 | 5 | 20 | 5 | 5 | 5 | 6 | 7 | 6 | 6 | |
| Small General Non Demand | 4,535 | 4,539 | 4,557 | 4,560 | 4,568 | 4,549 | 4,547 | 4,538 | 4,523 | 4,515 | 4,511 | 4,508 | 4,501 | |
| Small General Demand | 734 | 731 | 731 | 729 | 728 | 728 | 724 | 737 | 737 | 738 | 743 | 743 | 742 | |
| Large General | 84 | 84 | 83 | 83 | 83 | 84 | 83 | 84 | 85 | 84 | 85 | 85 | 85 | |
| Private Outdoor Lighting | 515 | 514 | 510 | 511 | 513 | 516 | 519 | 520 | 521 | 518 | 511 | 514 | 511 | |
| Independent Power Producer | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | |
| Sub-Total | 51,152 | 51,137 | 51,148 | 51,135 | 51,298 | 51,099 | 51,101 | 51,079 | 51,100 | 51,100 | 51,144 | 51,169 | 50,918 | |
| Government Service: | | | | | | | | | | | | | | |
| Small Non Demand | 707 | 721 | 721 | 718 | 720 | 721 | 705 | 699 | 709 | 695 | 696 | 694 | 686 | |
| Small Demand | 345 | 343 | 342 | 343 | 344 | 343 | 345 | 344 | 358 | 344 | 344 | 344 | 343 | |
| Large | 19 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 20 | 20 | 20 | 20 | 20 | |
| Street Lighting (Agencies) | 636 | 645 | 642 | 642 | 642 | 642 | 642 | 641 | 641 | 639 | 620 | 620 | 618 | |
| Sub-Total | 1,707 | 1,727 | 1,723 | 1,721 | 1,724 | 1,724 | 1,710 | 1,702 | 1,728 | 1,698 | 1,680 | 1,678 | 1,667 | |
| Total | 52,859 | 52,864 | 52,871 | 52,856 | 53,022 | 52,823 | 52,811 | 52,781 | 52,828 | 52,798 | 52,824 | 52,847 | 52,585 | |
| U.S. Navy | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | |
| Grand Total | 52,860 | 52,865 | 52,872 | 52,857 | 53,023 | 52,824 | 52,812 | 52,782 | 52,829 | 52,799 | 52,825 | 52,848 | 52,586 | |

GPA303

**GUAM POWER AUTHORITY
ACCRUED REVENUE
JUNE 2022**

| | |
|------|----------|
| RATE | 0.209552 |
| DSM | 0.003109 |
| NET | 0.206443 |

| RATE | NUMBER OF CUSTOMERS | KWH SALES | TOTAL REVENUE | | BASE RATE REVENUE | | AVERAGE PER CUSTOMER | | NON-FUEL | | OIL | |
|--------------------------------------|---------------------------|----------------------|-----------------------|-------------------|-------------------|-----------------------|----------------------|--------------------|-------------------|-----------------------|-------------------|-----------------------|
| | | | AMOUNT | C/KWH | C/KWH | AMOUNT | KWH | REVENUE | C/KWH | AMOUNT | C/KWH | AMOUNT |
| Month | | | | | | | | | | | | |
| R Residential | 45,262 | 47,510,233 | \$ 14,292,525 | \$ 30.0830 | \$ 30.08305 | \$ 14,292,525 | 1,050 | \$ 315.77 | \$ 9.4387 | \$ 4,484,370 | \$ 20.6443 | \$ 9,808,155 |
| D Residential - Apt & Condo | 5 | 624,516 | \$ 183,362 | \$ 29.3608 | \$ 29.36076 | \$ 183,362 | 124,903 | \$ 36,672.50 | \$ 8.7165 | \$ 54,436 | \$ 20.6443 | \$ 128,927 |
| G Small Gen. Non Demand | 4,539 | 7,434,610 | \$ 2,534,252 | \$ 34.0872 | \$ 34.08722 | \$ 2,534,252 | 1,638 | \$ 558.33 | \$ 13.4429 | \$ 999,429 | \$ 20.6443 | \$ 1,534,823 |
| J Small Gen. Demand | 731 | 15,900,378 | \$ 5,035,114 | \$ 31.6666 | \$ 31.66663 | \$ 5,035,114 | 21,752 | \$ 6,887.98 | \$ 11.0312 | \$ 1,754,000 | \$ 20.6394 | \$ 3,281,115 |
| P Large General | 84 | 17,761,359 | \$ 5,572,044 | \$ 31.3717 | \$ 31.37172 | \$ 5,572,044 | 211,445 | \$ 66,333.86 | \$ 10.8579 | \$ 1,928,514 | \$ 20.5434 | \$ 3,643,530 |
| I Independent PowerProducer | 2 | 30,848 | \$ 9,484 | \$ 30.7440 | \$ 30.74401 | \$ 9,484 | 15,424 | \$ 4,742.03 | \$ 10.8049 | \$ 3,333 | \$ 19.9391 | \$ 6,151 |
| H Private St. Lights | 514 | 32,900 | \$ 27,544 | \$ 83.7191 | \$ 83.71908 | \$ 27,544 | 64 | \$ 53.59 | \$ 63.0748 | \$ 20,752 | \$ 20.6443 | \$ 6,792 |
| Sub-Total | 51,137 | 89,294,844 | \$ 27,654,326 | \$ 30.9697 | \$ 30.96968 | \$ 27,654,326 | 1,746 | \$ 540.79 | \$ 10.3532 | \$ 9,244,833 | \$ 23.9499 | \$ 18,409,493 |
| Government Service: | | | | | | | | | | | | |
| S Small Non Demand | 721 | 1,560,061 | \$ 548,289 | \$ 35.1453 | \$ 35.14533 | \$ 548,289 | 2,164 | \$ 760.46 | \$ 14.5010 | \$ 226,225 | \$ 20.6443 | \$ 322,064 |
| K Small Demand | 343 | 9,405,103 | \$ 3,140,291 | \$ 33.3892 | \$ 33.38923 | \$ 3,140,291 | 27,420 | \$ 9,155.37 | \$ 12.7449 | \$ 1,198,673 | \$ 20.6443 | \$ 1,941,618 |
| L Large | 18 | 4,164,128 | \$ 1,322,924 | \$ 31.7695 | \$ 31.76954 | \$ 1,322,924 | 231,340 | \$ 73,495.80 | \$ 11.5354 | \$ 480,349 | \$ 20.2341 | \$ 842,575 |
| F Street Lighting (Agencies) | 645 | 459,745 | \$ 431,223 | \$ 93.7961 | \$ 93.79610 | \$ 431,223 | 713 | \$ 668.56 | \$ 73.1518 | \$ 336,312 | \$ 20.6443 | \$ 94,911 |
| Sub-Total | 1,727 | 15,589,036 | \$ 5,442,727 | \$ 34.9138 | \$ 34.91381 | \$ 5,442,727 | 9,027 | \$ 3,151.55 | \$ 34.7074 | \$ 2,241,559 | \$ 20.5418 | \$ 3,201,168 |
| U.S. Navy | 52,864 | 104,883,881 | \$ 33,097,052 | \$ 31.5559 | \$ 65.88349 | \$ 33,097,052 | 1,984 | \$ 626.08 | \$ 10.9515 | \$ 11,486,392 | \$ 22.2458 | \$ 21,610,661 |
| U.S. Navy | 1 | 27,095,943 | \$ 9,768,043 | \$ 36.0498 | \$ 36.04984 | \$ 9,768,043 | | | \$ 6.0816 | \$ 1,647,874 | \$ 29.9682 | \$ 8,120,169 |
| TOTAL | 52,865 | 131,979,824 | \$ 42,865,096 | \$ 32.4785 | \$ 32.4785 | \$ 42,865,096 | 2,497 | \$ 810.84 | \$ 9.9517 | \$ 13,134,266 | \$ 26.1070 | \$ 29,730,829 |
| Nine Months Ended June 2022 | | | | | | | | | | | | |
| R Residential | 45,249 | 414,533,248 | \$ 115,624,428 | \$ 27.8927 | \$ 27.8927 | \$ 115,624,428 | 9,161 | \$ 2,555.27 | \$ 7.6290 | \$ 31,624,914 | \$ 20.2636 | \$ 83,999,514 |
| D Residential - Apt & Condo | 7 | 5,695,484 | \$ 1,510,349 | \$ 26.5184 | \$ 26.5184 | \$ 1,510,349 | 840,317 | \$ 222,838.39 | \$ 6.6505 | \$ 378,776 | \$ 19.8679 | \$ 1,131,574 |
| G Small Gen. Non Demand | 4,544 | 62,936,669 | \$ 20,255,056 | \$ 32.1832 | \$ 32.1832 | \$ 20,255,056 | 13,850 | \$ 4,457.54 | \$ 11.0054 | \$ 6,926,416 | \$ 21.1779 | \$ 13,328,640 |
| J Small Gen. Demand | 731 | 140,458,354 | \$ 41,386,136 | \$ 29.4651 | \$ 29.4651 | \$ 41,386,136 | 192,029 | \$ 56,581.38 | \$ 8.8794 | \$ 12,471,896 | \$ 20.5856 | \$ 28,914,240 |
| P Large General | 84 | 158,539,643 | \$ 45,237,656 | \$ 28.5340 | \$ 28.5340 | \$ 45,237,656 | 1,894,896 | \$ 540,689.12 | \$ 8.3249 | \$ 13,198,194 | \$ 20.2091 | \$ 32,039,462 |
| I Independent PowerProducer | 2 | 296,718 | \$ 86,021 | \$ 28.9910 | \$ 28.9910 | \$ 86,021 | 148,359 | \$ 43,010.62 | \$ 8.9724 | \$ 26,623 | \$ 20.0185 | \$ 59,398 |
| H Private St. Lights | 516 | 287,810 | \$ 234,743 | \$ 81.5619 | \$ 81.5619 | \$ 234,743 | 558 | \$ 455.12 | \$ 49.4327 | \$ 142,272 | \$ 32.1291 | \$ 92,471 |
| Sub-Total | 51,133 | 782,747,925 | \$ 224,334,390 | \$ 28.6599 | \$ 28.6599 | \$ 224,334,390 | 15,308 | \$ 4,387.27 | \$ 8.2746 | \$ 64,769,091 | \$ 20.3853 | \$ 159,565,299 |
| Government Service: | | | | | | | | | | | | |
| S Small Non Demand | 712 | 10,267,745 | \$ 3,438,364 | \$ 33.4870 | \$ 33.4870 | \$ 3,438,364 | 14,419 | \$ 4,828.41 | \$ 12.2455 | \$ 1,257,334 | \$ 21.2416 | \$ 2,181,031 |
| K Small Demand | 345 | 83,564,406 | \$ 25,779,301 | \$ 30.8496 | \$ 30.8496 | \$ 25,779,301 | 242,138 | \$ 74,698.55 | \$ 10.8005 | \$ 8,423,720 | \$ 20.7691 | \$ 17,355,581 |
| L Large | 18 | 37,196,110 | \$ 10,822,253 | \$ 29.0951 | \$ 29.0951 | \$ 10,822,253 | 2,016,657 | \$ 586,748.68 | \$ 8.8999 | \$ 3,310,408 | \$ 20.1952 | \$ 7,511,846 |
| F Street Lighting (Agencies) | 642 | 3,977,119 | \$ 3,725,756 | \$ 93.6798 | \$ 93.6798 | \$ 3,725,756 | 6,197 | \$ 5,805.37 | \$ 58.8959 | \$ 2,342,359 | \$ 34.7839 | \$ 1,383,397 |
| Sub-Total | 1,717 | 135,005,380 | \$ 43,765,674 | \$ 32.4177 | \$ 32.4177 | \$ 43,765,674 | 78,608 | \$ 25,483.02 | \$ 11.3579 | \$ 15,333,821 | \$ 21.0598 | \$ 28,431,854 |
| U.S. Navy | 1 | 234,109,438 | \$ 62,351,541 | \$ 26.6335 | \$ 26.6335 | \$ 62,351,541 | | | \$ 4.8031 | \$ 11,244,562 | \$ 21.8304 | \$ 51,106,978 |
| TOTAL | 52,851 | 1,151,862,744 | \$ 330,451,605 | \$ 28.6885 | \$ 28.6885 | \$ 330,451,605 | 21,794 | \$ 6,252.46 | \$ 7.9304 | \$ 91,347,474 | \$ 20.7580 | \$ 239,104,131 |
| Twelve Months Ended June 2022 | | | | | | | | | | | | |
| R Residential | 45,243 | 558,525,342 | \$ 147,214,994 | \$ 26.3578 | \$ 26.3578 | \$ 147,214,994 | 12,345 | \$ 3,253.90 | \$ 10.0860 | \$ 56,332,781 | \$ 16.2718 | \$ 90,882,213 |
| D Residential - Apt & Condo | 40 | 7,617,976 | \$ 1,908,957 | \$ 25.0586 | \$ 25.0586 | \$ 1,908,957 | 190,449 | \$ 47,723.93 | \$ 8.6968 | \$ 662,523 | \$ 16.3618 | \$ 1,246,435 |
| G Small Gen. Non Demand | 4,535 | 83,432,058 | \$ 25,639,697 | \$ 30.7312 | \$ 30.7312 | \$ 25,639,697 | 18,399 | \$ 5,654.15 | \$ 14.3426 | \$ 11,966,300 | \$ 16.3887 | \$ 13,673,397 |
| J Small Gen. Demand | 734 | 188,700,960 | \$ 52,716,166 | \$ 27.9364 | \$ 27.9364 | \$ 52,716,166 | 256,998 | \$ 71,795.94 | \$ 11.6527 | \$ 21,988,731 | \$ 16.2837 | \$ 30,727,435 |
| P Large General | 84 | 213,773,423 | \$ 57,662,848 | \$ 26.9738 | \$ 26.9738 | \$ 57,662,848 | 2,544,922 | \$ 686,462.48 | \$ 10.7448 | \$ 22,969,473 | \$ 16.2290 | \$ 34,693,375 |
| I Independent PowerProducer | 2 | 388,785 | \$ 108,398 | \$ 27.8812 | \$ 27.8812 | \$ 108,398 | 194,393 | \$ 54,199.06 | \$ 12.0301 | \$ 46,771 | \$ 15.8512 | \$ 61,627 |
| H Private St. Lights | 515 | 386,598 | \$ 307,967 | \$ 79.6609 | \$ 79.6609 | \$ 307,967 | 751 | \$ 598.19 | \$ 63.2895 | \$ 244,676 | \$ 16.3713 | \$ 63,291 |
| Sub-Total | 51,152 | 1,052,825,141 | \$ 285,559,028 | \$ 27.1231 | \$ 27.1231 | \$ 285,559,028 | 20,582 | \$ 5,582.52 | \$ 10.8481 | \$ 114,211,255 | \$ 16.2750 | \$ 171,347,773 |
| Government Service: | | | | | | | | | | | | |
| S Small Non Demand | 707 | 13,220,149 | \$ 4,256,432 | \$ 32.1965 | \$ 32.1965 | \$ 4,256,432 | 18,697 | \$ 6,019.70 | \$ 15.3501 | \$ 2,029,309 | \$ 16.8464 | \$ 2,227,123 |
| K Small Demand | 345 | 110,732,258 | \$ 32,586,421 | \$ 29.4281 | \$ 29.4281 | \$ 32,586,421 | 321,196 | \$ 94,521.89 | \$ 13.0005 | \$ 14,395,694 | \$ 16.4277 | \$ 18,190,728 |
| L Large | 19 | 50,046,467 | \$ 13,833,099 | \$ 27.6405 | \$ 27.6405 | \$ 13,833,099 | 2,657,335 | \$ 734,500.81 | \$ 11.5254 | \$ 5,768,037 | \$ 16.1151 | \$ 8,065,062 |
| F Street Lighting (Agencies) | 636 | 5,805,128 | \$ 4,977,577 | \$ 85.7445 | \$ 85.7445 | \$ 4,977,577 | 9,125 | \$ 7,824.33 | \$ 69.7685 | \$ 4,050,151 | \$ 15.9760 | \$ 927,427 |
| Sub-Total | 1,707 | 179,804,002 | \$ 55,653,529 | \$ 30.9523 | \$ 30.9523 | \$ 55,653,529 | 105,344 | \$ 32,606.31 | \$ 14.5954 | \$ 26,243,190 | \$ 16.3569 | \$ 29,410,339 |
| U.S. Navy | 52,859 | 1,232,629,143 | \$ 341,212,557 | \$ 27.6817 | \$ 27.6817 | \$ 341,212,557 | 23,319 | \$ 6,455.13 | \$ 11.3947 | \$ 140,454,445 | \$ 16.2870 | \$ 200,758,112 |
| U.S. Navy | 1 | 314,825,391 | \$ 78,539,226 | \$ 24.9469 | \$ 24.9469 | \$ 78,539,226 | | | \$ 6.1659 | \$ 19,411,781 | \$ 18.7810 | \$ 59,127,445 |
| TOTAL | 52,860 | 1,547,454,535 | \$ 419,751,783 | \$ 27.1253 | \$ 27.1253 | \$ 419,751,783 | 29,274 | \$ 7,940.80 | \$ 10.3309 | \$ 159,866,226 | \$ 16.7944 | \$ 259,885,557 |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

GPA-318
318Jun22

ENERGY ACCOUNT
FY 2022 Versus FY 2021

FOR INTERNAL USE ONLY

| | June 2022 | | June 2021 | | Y T D 2022 | | Y T D 2021 | | MOVING TWELVE MONTHS | |
|---|--------------------|----------|--------------------|----------|----------------------|----------|----------------------|----------|----------------------|----------|
| Gross Generation | 30 | | 30 | | 273 | | 273 | | 365 | |
| Number of days in Period | 251 | | 257 | | 263 | | 258 | | 263 | |
| Peak demand | 06/13/22 | | 06/17/21 | | 12/09/21 | | 05/14/21 | | 12/09/21 | |
| Date | KWH | % change | KWH | % change | KWH | % change | KWH | % change | KWH | % change |
| Energy Account: | | | | | | | | | | |
| Kilowatt hours GPA: | | | | | | | | | | |
| Cabras 1 & 2 | 43,909,000 | | 41,491,000 | | 441,474,000 | | 492,242,000 | | 635,017,000 | |
| Cabras No. 3 | 0 | | 0 | | 0 | | 0 | | 0 | |
| Cabras No. 4 | 0 | | 0 | | 0 | | 0 | | 0 | |
| MEC (ENRON) Piti 8 (IPP) | 25,347,200 | | 27,935,700 | | 228,296,660 | | 239,692,400 | | 315,207,360 | |
| MEC (ENRON) Piti 9 (IPP) | 26,095,000 | | 29,962,800 | | 180,471,900 | | 249,218,700 | | 265,979,800 | |
| TEMES Piti 7 (IPP) | 12,734,586 | | 14,056,984 | | 118,068,674 | | 44,663,705 | | 133,671,212 | |
| Tanguisson 2 | 0 | | 0 | | 0 | | 0 | | 0 | |
| Tanguisson 1 | 0 | | 0 | | 0 | | 0 | | 0 | |
| Diesels/CT's & Others: | | | | | | | | | | |
| MDI 10MW | 78,142 | | 2,758 | | 1,936,031 | | 237,069 | | 1,956,135 | |
| NRG Solar Dandan | 4,268,926 | | 4,510,190 | | 36,721,628 | | 39,999,383 | | 47,655,228 | |
| KEPCO Mangilao Solar | 10,930,517 | | 0 | | 14,206,898 | | 0 | | 14,206,898 | |
| Dededo CT #1 | 3,089,020 | | 4,521,550 | | 35,204,450 | | 12,945,910 | | 39,855,540 | |
| Dededo CT #2 | 3,254,560 | | 5,116,750 | | 43,495,070 | | 16,184,580 | | 48,482,990 | |
| Macheche CT | 675,868 | | 10,638,605 | | 35,050,434 | | 55,209,413 | | 55,360,887 | |
| Yigo CT (Leased) | 5,077,318 | | 0 | | 80,417,469 | | 27,846,474 | | 90,383,762 | |
| Tenjo | 367,570 | | 4,666,200 | | 13,372,820 | | 21,635,120 | | 16,147,165 | |
| Talofofo 10 MW | 105,220 | | 3,104,350 | | 4,533,200 | | 7,272,990 | | 5,734,880 | |
| Aggreko/Yigo Diesel Units | 10,074,264 | | 1,657,213 | | 35,566,405 | | 70,706,635 | | 38,236,591 | |
| Wind Turbine* | 0 | | 0 | | 0 | | 0 | | 0 | |
| Orote | 0 | | 0 | | 0 | | 0 | | 0 | |
| Marbo | 0 | | 0 | | 0 | | 0 | | 0 | |
| | 146,007,191 | | 147,664,100 | | 1,268,815,638 | | 1,277,854,378 | | 1,707,895,448 | |
| Ratio to last year | | 98.88 | | 101.29 | | 99.29 | | 101.41 | | 100.27 |
| Station use | 5,098,798 | | 4,878,408 | | 46,846,991 | | 49,026,893 | | 64,849,639 | |
| Ratio to Gross generation | | 3.49 | | 3.30 | | 3.69 | | 3.84 | | 3.80 |
| Net send out | 140,908,393 | | 142,785,693 | | 1,221,968,647 | | 1,228,827,485 | | 1,643,045,809 | |
| Ratio to last year | | 98.69 | | 102.02 | | 99.44 | | 101.48 | | 100.31 |
| KWH deliveries: | | | | | | | | | | |
| Sales to Navy (@34.5kv) | 27,095,943 | | 26,320,434 | | 234,109,437 | | 231,026,634 | | 314,825,390 | |
| Ratio to last year | | 102.95 | | 94.30 | | 101.33 | | 99.64 | | 102.04 |
| GPA-metered | 113,812,450 | | 116,465,259 | | 987,859,210 | | 997,800,851 | | 1,328,220,419 | |
| Ratio to last year | | 97.72 | | 103.95 | | 99.00 | | 101.92 | | 99.91 |
| Power factor adj. | 0 | | 0 | | 0 | | 0 | | 0 | |
| Adjusted | 113,812,450 | | 116,465,259 | | 987,859,210 | | 997,800,851 | | 1,328,220,419 | |
| GPA KWH Accountability: | | | | | | | | | | |
| Sales to civilian customers- accrual basis | 104,883,881 | | 111,454,063 | | 917,753,306 | | 928,348,952 | | 1,232,629,145 | |
| Ratio to last year | | 94.11 | | 108.13 | | 98.86 | | 102.32 | | 99.80 |
| GPA use-KWH | 296,965 | | 358,032 | | 2,609,257 | | 3,007,461 | | 3,593,783 | |
| Unaccounted For | 8,631,604 | | 4,653,163 | | 67,496,647 | | 66,444,438 | | 91,997,491 | |
| Ratio to deliveries | | 7.58 | | 4.00 | | 6.83 | | 6.66 | | 6.93 |
| Ratio to Gross Generation | | 5.91 | | 3.15 | | 5.32 | | 5.20 | | 5.39 |
| Ratio to Net Send Out | | 6.14 | | 3.27 | | 5.52 | | 5.41 | | 5.61 |

GPA-317Jun22

Guam Power Authority
Fuel Consumption
FY 2022

| Description | June 2022 | | YEAR-TO-DATE | | MOVING 12 MONTHS | |
|---------------------------------|----------------|----------------------|------------------|-----------------------|------------------|-----------------------|
| | BARRELS | AMOUNT | BARRELS | AMOUNT | BARREL S | AMOUNT |
| FUEL FURNISHED: | | | | | | |
| NAVY: | | | | | | |
| Diesel | 0 | 0 | 0 | 0 | 0 | 0 |
| Low Sulfur | 0 | 0 | 0 | 0 | 0 | 0 |
| | 0 | 0 | 0 | 0 | 0 | 0 |
| GPA: | | | | | | |
| RFO | 57,217 | \$4,797,262 | 770,402 | \$ 61,784,837 | 1,101,127 | \$ 85,933,860 |
| Diesel | 82,803 | \$13,344,658 | 863,528 | \$ 106,930,600 | 1,006,039 | \$ 119,400,749 |
| Low Sulfur | 89,165 | \$11,418,999 | 550,859 | \$ 55,578,619 | 786,908 | \$ 72,234,778 |
| Deferred Fuel Costs | 0 | -\$2,905,430 | 0 | \$ (28,591,890) | 0 | \$ (38,534,297) |
| Fuel Adjustments | 0 | \$0 | 0 | \$ 19,529 | 0 | \$ 734,596 |
| Fuel Handling Costs | 0 | \$3,075,341 | 0 | \$ 15,952,238 | 0 | \$ 20,115,872 |
| | 229,185 | \$29,730,830 | 2,184,789 | \$ 211,673,933 | 2,894,074 | \$ 259,885,559 |
| IWPS: | | | | | | |
| GPA RFO | 57,217 | \$4,797,262 | 770,402 | \$ 61,784,837 | 1,101,127 | \$ 85,933,860 |
| Diesel | 82,803 | \$13,344,658 | 863,528 | \$ 106,930,600 | 1,006,039 | \$ 119,400,749 |
| Low Sulfur | 89,165 | \$11,418,999 | 550,859 | \$ 55,578,619 | 786,908 | \$ 72,234,778 |
| Deferred Fuel Costs | 0 | -\$2,905,430 | 0 | \$ (28,591,890) | 0 | \$ (38,534,297) |
| Fuel Variance | 0 | \$0 | 0 | \$ 19,529 | 0 | \$ 734,596 |
| Fuel Handling Costs | 0 | \$3,075,341 | 0 | \$ 15,952,238 | 0 | \$ 20,115,872 |
| | 229,185 | \$29,730,830 | 2,184,789 | \$ 211,673,933 | 2,894,074 | \$ 259,885,559 |
| AVERAGE COST/Bbl. | | | | | | |
| GPA RFO | | \$83.84 | | \$80.20 | | \$78.04 |
| Diesel | | \$161.16 | | \$123.83 | | \$118.68 |
| Low Sulfur | | \$128.07 | | \$100.89 | | \$91.80 |
| AS BURNED | | | | | | |
| Cabras 1 & 2 | | | | | | |
| RFO | 57,217 | \$ 4,797,262 | 574,882 | \$ 45,977,191 | 765,793 | \$ 59,931,652 |
| Low Sulfur | 20,535 | \$ 2,629,866 | 196,693 | \$ 19,133,158 | 342,346 | \$ 29,462,765 |
| Diesel | <u>398</u> | <u>\$ 51,463</u> | <u>1,438</u> | <u>\$ 142,783</u> | <u>1,818</u> | <u>\$ 168,895</u> |
| | 78,150 | \$ 7,478,591 | 773,013 | \$ 65,253,132 | 1,109,957 | \$ 89,563,312 |
| Cabras 3 & 4 | | | | | | |
| RFO | 0 | \$ - | 0 | \$ - | 0 | \$ - |
| Low Sulfur | 0 | \$ - | 0 | \$ - | 0 | \$ - |
| Diesel | <u>0</u> | <u>\$ -</u> | <u>0</u> | <u>\$ -</u> | <u>0</u> | <u>\$ -</u> |
| | 0 | \$ - | 0 | \$ - | 0 | \$ - |
| MEC (Piti Units 8&9) | | | | | | |
| RFO | 0 | \$ - | 195,520 | \$ 15,807,646 | 335,334 | \$ 26,002,208 |
| Low Sulfur | 68,630 | \$ 8,789,133 | 354,166 | \$ 36,445,460 | 444,562 | \$ 42,772,013 |
| Diesel | <u>3</u> | <u>\$ 291</u> | <u>73</u> | <u>\$ 6,501</u> | <u>90</u> | <u>\$ 7,934</u> |
| | 68,633 | \$ 8,789,424 | 549,759 | \$ 52,259,608 | 779,986 | \$ 68,782,156 |
| Diesel & CT's - GPA: | | | | | | |
| MDI Dsl | 126 | \$ 15,354 | 3,110 | \$ 305,443 | 3,144 | \$ 309,111 |
| Macheche CT | 1,505 | \$ 238,074 | 72,017 | \$ 9,016,501 | 112,682 | \$ 12,583,472 |
| Yigo CT | 10,379 | \$ 1,686,585 | 160,113 | \$ 19,645,482 | 180,030 | \$ 21,362,660 |
| Talofofo 10 MW | 179 | \$ 28,591 | 7,706 | \$ 1,025,969 | 9,725 | \$ 1,205,229 |
| Aggreko | 18,937 | \$ 3,084,079 | 67,049 | \$ 8,931,510 | 72,038 | \$ 9,362,307 |
| Tenjo | 631 | \$ 54,965 | 22,863 | \$ 2,008,259 | 27,671 | \$ 2,430,352 |
| TEMES (IPP) | 32,054 | \$ 5,184,438 | 299,741 | \$ 37,002,747 | 341,094 | \$ 40,633,311 |
| GWA Generators | <u>12</u> | <u>\$ 1,859</u> | <u>197</u> | <u>\$ 30,553</u> | <u>246</u> | <u>\$ 37,284</u> |
| | 82,402 | \$ 13,292,904 | 862,017 | \$ 106,781,317 | 1,004,131 | \$ 119,223,920 |
| Deferred Fuel Costs | 0 | \$ (2,905,430) | 0 | \$ (28,591,890) | 0 | \$ (38,534,297) |
| Adjustment | 0 | \$ - | 0 | \$ 19,529 | 0 | \$ 734,596 |
| Fuel Handling Costs | <u>0</u> | <u>\$ 3,075,341</u> | <u>0</u> | <u>\$ 15,952,238</u> | <u>0</u> | <u>\$ 20,115,872</u> |
| TOTAL | 229,185 | \$ 29,730,830 | 2,184,789 | \$ 211,673,933 | 2,894,074 | \$ 259,885,559 |

| Statement of operations Comparison-Budget versus Actual For the month and year to date ended June 30, 2022 | | | | | | |
|--|-------------|-------------------|-------------|-------------|-------------|---------------|
| | Budget | Actual June-22 | Variance | YTD Budget | YTD Actual | Variance |
| KwH Sales-Civilian | 107,077 | 104,884 | 2,193 | 901,524 | 917,753 | (16,229) |
| Non-fuel yield | \$ 0.110263 | \$ 0.109515 | \$ 0.000748 | \$ 0.113337 | \$ 0.113706 | \$ (0.000369) |
| KwH Sales-Navy | 26,135 | 27,096 | (961) | 227,129 | 234,109 | (6,981) |
| Non-fuel yield | \$ 0.062602 | \$ 0.060816 | \$ 0.001786 | \$ 0.062602 | \$ 0.061610 | \$ 0.000992 |
| Operating revenue | | | | | | |
| Civilian sales | \$ 11,807 | \$ 11,486 | \$ 320 | \$ 102,176 | \$ 104,354 | \$ (2,178) |
| Oil | 22,840 | 29,731 | (6,891) | 183,214 | 211,674 | (28,460) |
| Navy | 1,636 | 1,648 | (12) | 14,219 | 14,423 | (205) |
| DSM-Rebates | - | 340 | (340) | - | 2,853 | (2,853) |
| Other income | 110 | 24 | 85 | 1,637 | 2,143 | (506) |
| | 36,393 | 43,229 | (6,836) | 301,246 | 335,447 | (34,201) |
| Bad debts expense | 102 | 102 | (0) | 917 | 917 | (0) |
| Total operating revenues | \$ 36,291 | \$ 43,127 | \$ (6,836) | \$ 300,329 | \$ 334,530 | \$ (34,201) |
| Operating expenses: | | | | | | |
| Production fuel | \$ 22,840 | \$ 29,731 | \$ (6,891) | \$ 183,214 | \$ 211,674 | \$ (28,460) |
| O & M expenses: | | | | | | |
| Other production | 1,773 | 1,808 | (35) | 15,333 | 13,598 | 1,735 |
| Transmission distribution | 1,049 | 1,273 | (224) | 9,438 | 10,786 | (1,349) |
| Administrative expense | 3,581 | 2,596 | 985 | 31,491 | 24,204 | 7,287 |
| Customer accounting | 575 | 677 | (101) | 3,988 | 5,258 | (1,270) |
| | 6,978 | 6,353 | 625 | 60,249 | 53,846 | 6,403 |
| IPP costs | 1,059 | 856 | 203 | 9,178 | 7,407 | 1,772 |
| Depreciation | 3,722 | 2,876 | 846 | 31,158 | 26,173 | 4,985 |
| | 34,599 | 39,816 | (5,217) | 283,800 | 299,099 | (15,299) |
| Operating income | 1,692 | 3,311 | (1,619) | 16,528 | 35,430 | (18,902) |
| Other revenue (expenses): | | | | | | |
| Investment income | 82 | 75 | 7 | 751 | 585 | 166 |
| Interest expense | (2,093) | (1,977) | (117) | (18,869) | (19,284) | 414 |
| Allowance for funds used during construction | - | 7 | (7) | - | 108 | (108) |
| Pandemic -COVID19 | - | - | - | - | (200) | 200 |
| Losses due to typhoon | - | (979) | 979 | - | (1,130) | 1,130 |
| Bond issuance costs/Other expenses | 40 | 103 | (63) | 356 | 914 | (558) |
| Net income before capital contribution | (279) | 540 | (820) | (1,233) | 16,424 | (17,659) |
| Grants from the U.S. Government | - | 968 | (968) | - | 971 | (971) |
| Increase (decrease) in net assets | \$ (279) | \$ 1,509 | \$ (1,788) | \$ (1,233) | \$ 17,395 | \$ (18,630) |

Sales
Budget versus Actual

| Category | YTD budget (\$000) | YTD Actual (\$000) |
|----------------|--------------------|--------------------|
| Civilian sales | 102,176 | 104,354 |
| Oil | 183,214 | 211,674 |
| Navy | 14,219 | 14,423 |
| Other income | 1,637 | 2,143 |

Expenses
Budget versus Actual

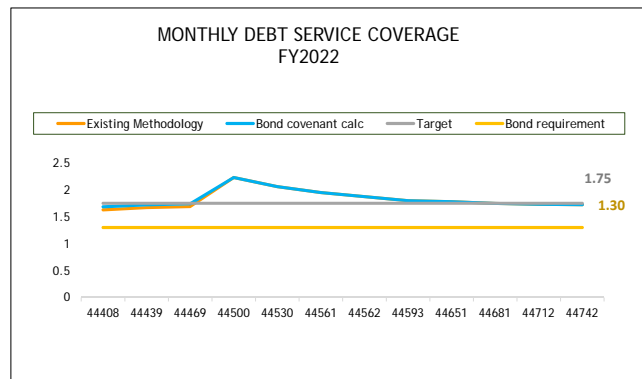
| Category | YTD budget (\$000) | YTD Actual (\$000) |
|----------------|--------------------|--------------------|
| Fuel | 183,214 | 211,674 |
| Other prod | 15,333 | 13,598 |
| T&D | 9,438 | 10,786 |
| A&G | 31,491 | 24,204 |
| Customer Acctg | 3,988 | 5,258 |
| IPP costs | 9,178 | 7,407 |
| Depreciation | 31,158 | 26,173 |
| Interest | (18,869) | (19,284) |

Guam Power Authority
Debt service coverage
June 30, 2022

| | Restated 2017 | Audited 2018 | Audited 2019 | Audited 2020 | Audited 2021 | YTD Unaudited 2022 |
|--|------------------|-----------------|-----------------|-----------------|-----------------|--------------------------|
| Funds Available for Debt Service | | | | | | |
| Earnings from Operations | \$36,522 | \$38,164 | \$39,053 | \$27,703 | \$33,341 | \$35,426 |
| Interest Income | \$122 | \$620 | \$2,746 | \$836 | (245) | 217 |
| Depreciation Expense | 44,292 | 37,184 | 36,999 | 37,645 | 37,214 | 26,173 |
| Balance Available for Debt Service | \$80,936 | \$75,968 | \$78,798 | \$66,184 | \$70,311 | \$61,816 |
| IPP - Capital Costs | | | | | | |
| Principal | \$20,796 | \$23,210 | \$13,470 | \$8,399 | \$2,217 | - |
| Interest | 5,609 | 3,159 | 1,068 | 531 | 28 | 0 |
| Total IPP Payments | \$26,405 | \$26,369 | \$14,538 | \$8,930 | \$2,245 | \$0 |
| Bond Debt Service | | | | | | |
| Principal (1993 & 1999 Revenue Bond) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Interest (1993 & 1999 Revenue Bond) | 0 | 0 | 0 | 0 | 0 | 0 |
| Principal and Interest (2010 Subordinate Bond) | 0 | 0 | 0 | 0 | 0 | 0 |
| Principal and Interest (2010 Senior TE Bond) | 7,999 | 2,000 | 0 | 0 | 0 | 0 |
| Principal and Interest (2012 Senior TE Bond) | 17,449 | 17,086 | 31,467 | 35,232 | 35,232 | 26,254 |
| Principal and Interest (2014 Senior TE Bond) | 5,084 | 5,083 | 5,084 | 5,087 | 5,088 | 3,815 |
| Principal and Interest (2017 Senior TE Bond) | | 5,916 | 7,607 | 7,418 | 7,416 | 5,801 |
| Total | \$30,532 | \$30,086 | \$44,158 | \$47,737 | \$47,736 | \$35,870 |
| Debt Service Coverage (DSC) Calculation | | | | | | |
| Existing DSC Methodology (Senior) | 1.79 x | 1.65 x | 1.46 x | 1.20 x | 1.43 x | 1.72 x |
| Existing DSC Methodology (Senior+Subordinate) | 1.79 x | 1.65 x | 1.46 x | 1.20 x | 1.43 x | 1.72 x |
| Bond Covenant DSC | 2.65 x | 2.53 x | 1.78 x | 1.39 x | 1.47 x | 1.72 x |
| Debt Service Coverage Requirements | | | | | | |
| Existing Ratemaking DSC Target | 1.75 x | 1.75 x | 1.75 x | 1.75 x | 1.75 x | 1.75 x |
| Minimum Bond Covenant Requirement (Senior Bond) | 1.30 x | 1.30 x | 1.30 x | 1.30 x | 1.30 x | 1.30 x |
| Minimum Bond Covenant Requirement (Subordinate Bond) | 1.20 x | 1.20 x | 1.20 x | 1.20 x | 1.20 x | 1.20 x |

Notes:

- (1) Source: Guam Power Authority, 2017 - 2020 Audited Financial Statements and 2020-2021 Unaudited Financial Statements
- (2) Interest income is net of interest earnings in the Construction Fund and the amortization of deferred credit
- (3) Existing DSC Methodology (Rating Agency Method):
(Operating Earnings + Depreciation Expense - IPP Principal & Interest Payments)/
(Senior and Subordinate Bond Principal & Interest Payments)
- (4) Bond Covenant DSC Methodology: (Operating Earnings + Depreciation Expense)/
(Senior and Subordinate Bond Principal & Interest Payments)

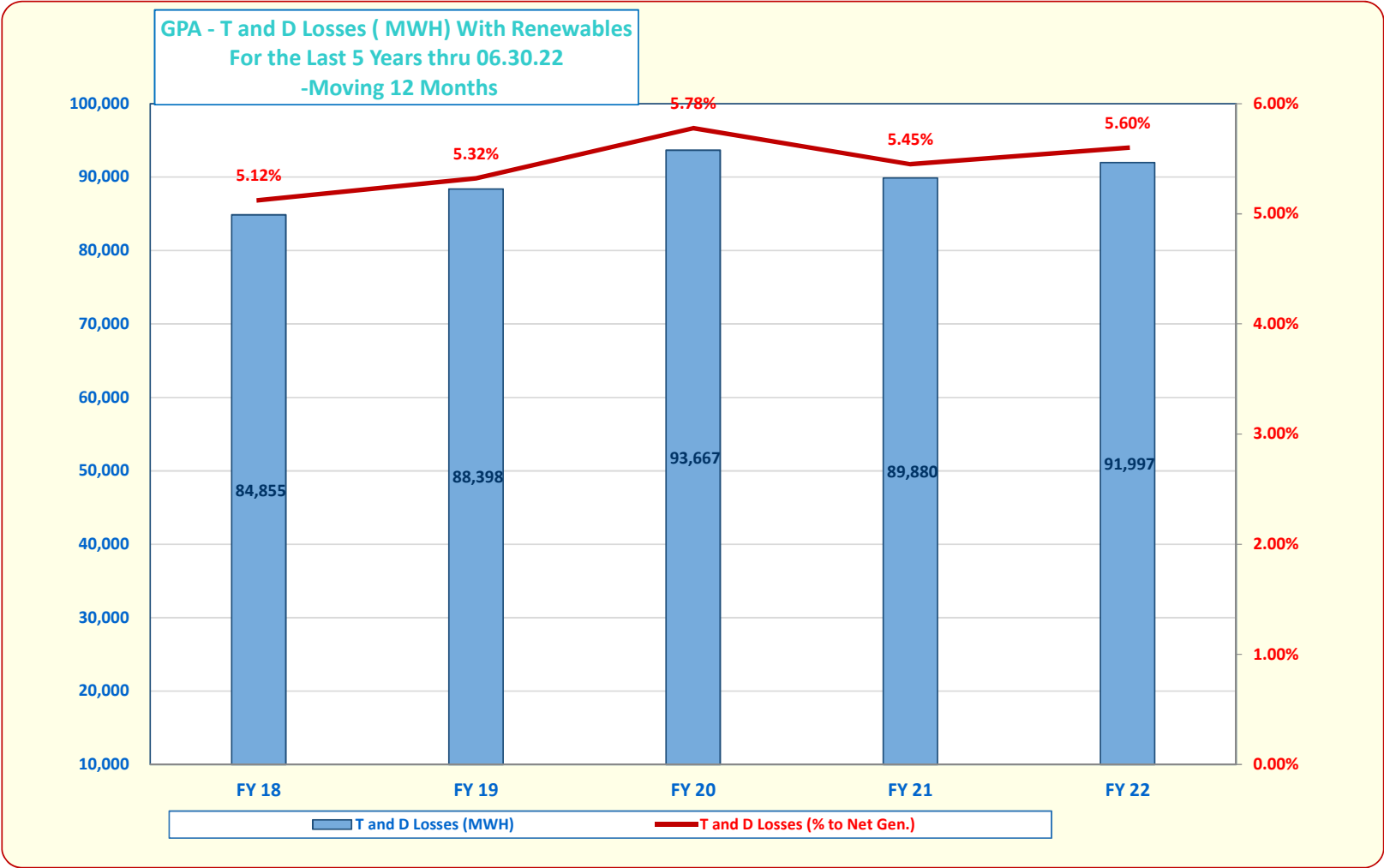


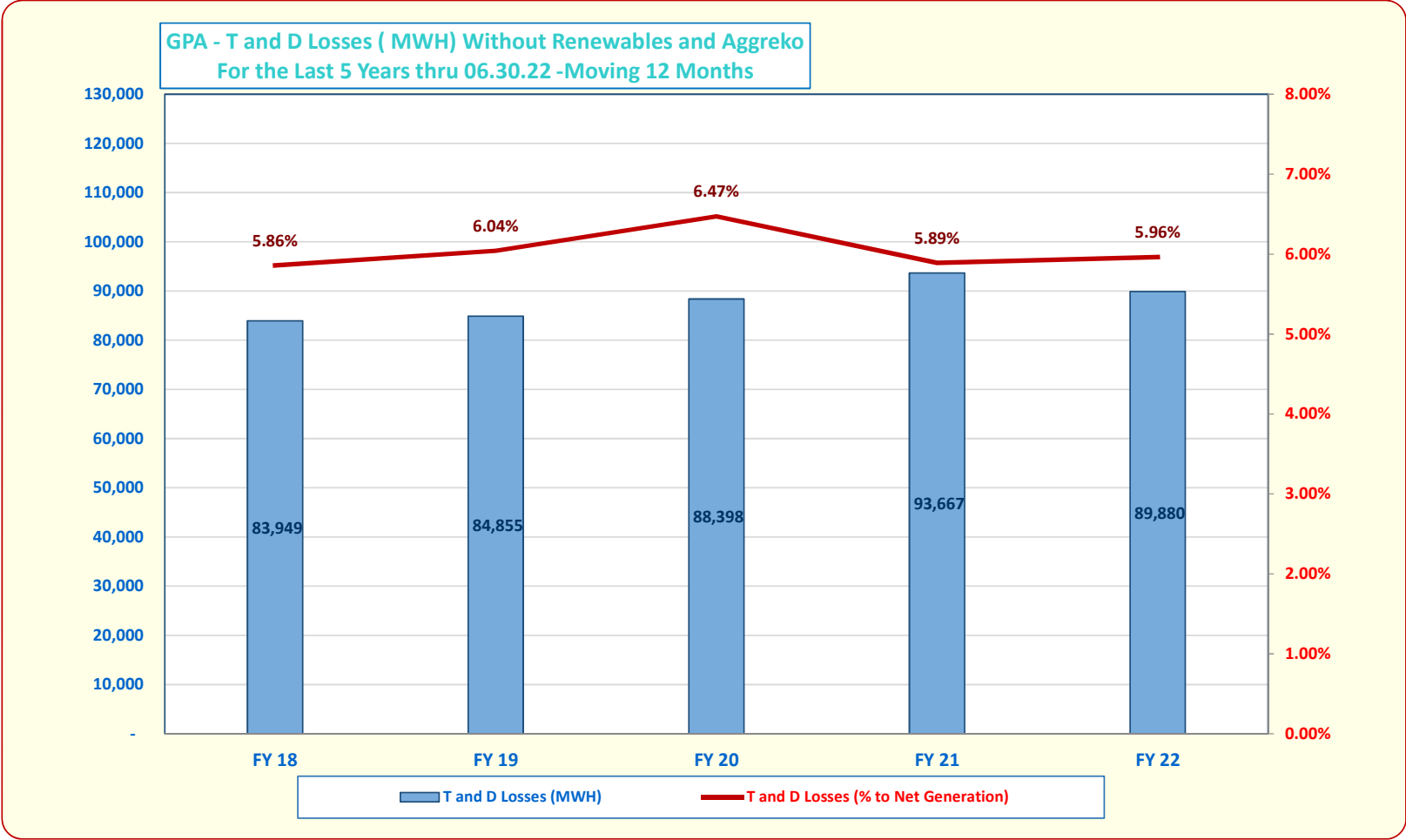
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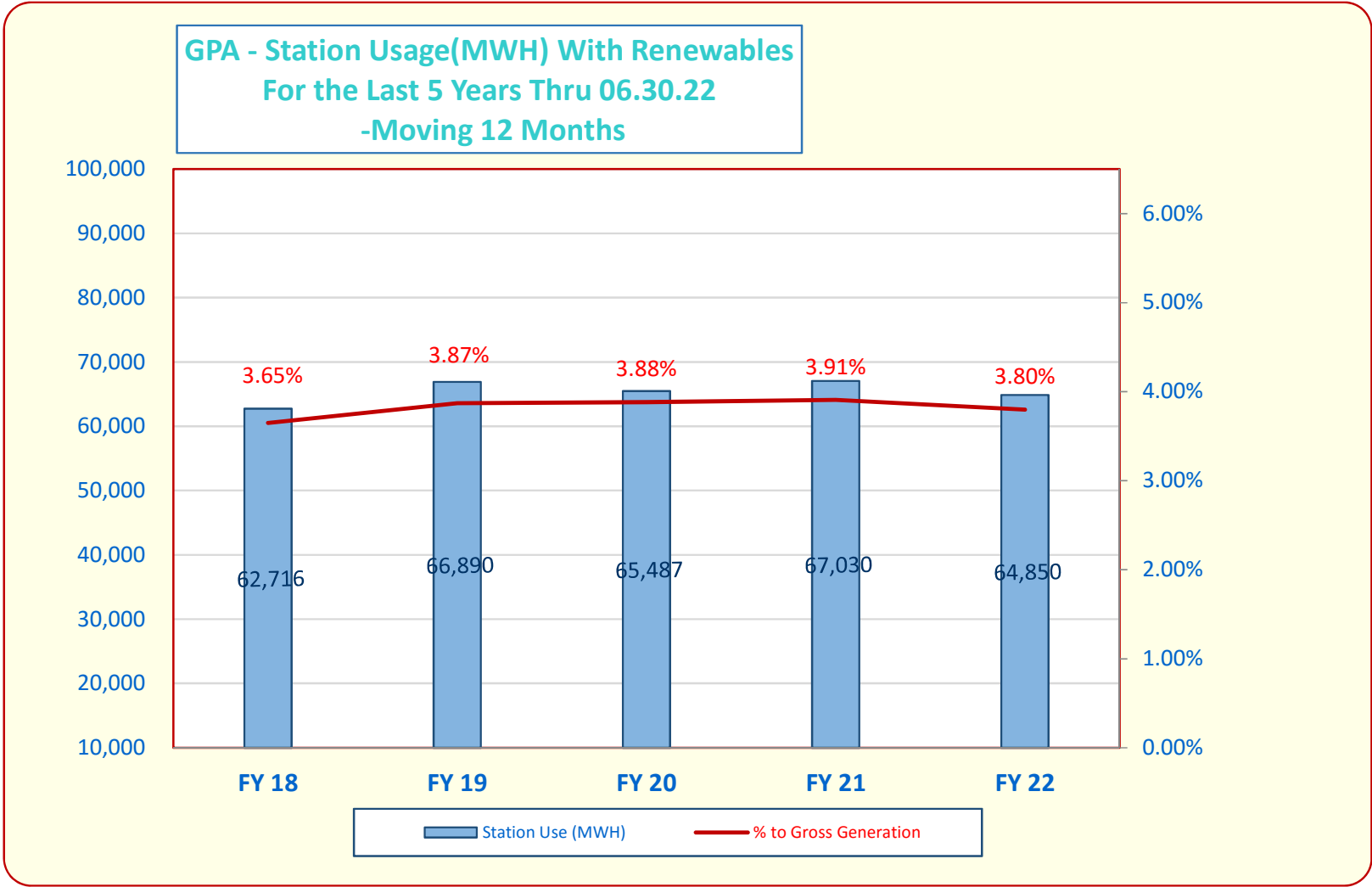
| REVENUES-ACTUAL VS PROJECTIONS | | | | | | | | |
|--------------------------------|--------------------|--------------------|--------------------|---------------|----------------------|----------------------|-------------------|----------------|
| MONTHLY - JUNE 2022 | | | | | YTD THRU 06/30/2022 | | | |
| | PROJECTIONS | ACTUAL | VARIANCE | % VARIANCE | PROJECTIONS | ACTUAL | VARIANCE | % VARIANCE |
| KWH | | | | | | | | |
| Residential | 52,958,490 | 47,510,233 | (5,448,257) | -10.29% | 421,413,142 | 414,533,248 | (6,879,894) | -1.63% |
| Residential - Apt & Condo | 657,131 | 624,516 | (32,615) | -4.96% | 5,522,605 | 5,695,484 | 172,879 | 3.13% |
| Small General-Non-Demand | 6,636,310 | 7,434,610 | 798,300 | 12.03% | 52,994,974 | 62,936,669 | 9,941,695 | 18.76% |
| Small General-Demand | 15,872,985 | 15,900,378 | 27,393 | 0.17% | 136,986,959 | 140,458,354 | 3,471,395 | 2.53% |
| Large | 17,616,000 | 17,761,359 | 145,359 | 0.83% | 160,751,016 | 158,539,643 | (2,211,372) | -1.38% |
| Independent Power Producers | 32,466 | 30,848 | (1,618) | -4.98% | 275,357 | 296,718 | 21,360 | 7.76% |
| Private St. Lites | 33,562 | 32,900 | (662) | -1.97% | 288,276 | 287,810 | (466) | -0.16% |
| Sub-total | 93,806,944 | 89,294,844 | (4,512,100) | -4.81% | 778,232,329 | 782,747,925 | 4,515,597 | 0.58% |
| Government | | | | | | | | |
| Small_Non Demand | 857,524 | 1,560,061 | 702,537 | 81.93% | 7,429,710 | 10,267,745 | 2,838,034 | 38.20% |
| Small-Demand | 7,691,848 | 9,405,103 | 1,713,255 | 22.27% | 69,558,606 | 83,564,406 | 14,005,800 | 20.14% |
| Large | 4,166,502 | 4,164,128 | (2,374) | -0.06% | 41,114,881 | 37,196,110 | (3,918,770) | -9.53% |
| Public St. Lites | 554,547 | 459,745 | (94,802) | -17.10% | 5,188,560 | 3,977,119 | (1,211,441) | -23.35% |
| Sub-total | 13,270,421 | 15,589,036 | 2,318,616 | 17.47% | 123,291,757 | 135,005,380 | 11,713,623 | 9.50% |
| Total-Civilian | 107,077,365 | 104,883,881 | (2,193,484) | -2.05% | 901,524,085 | 917,753,306 | 16,229,220 | 1.80% |
| USN | 27,266,127 | 27,095,943 | (170,184) | -0.62% | 227,128,931 | 234,109,438 | 6,980,507 | 3.07% |
| Grand Total | 134,343,492 | 131,979,824 | (2,363,668) | -1.76% | 1,128,653,017 | 1,151,862,744 | 23,209,727 | 2.06% |
| Non-Oil Yield | | | | | | | | |
| Residential | 0.095521 | 0.094387 | (0.001133) | -1.19% | 0.096747 | 0.100229 | 0.003482 | 3.60% |
| Residential - Apt & Condo | 0.095521 | 0.087165 | (0.008356) | -8.75% | 0.095521 | 0.086815 | (0.008706) | -9.11% |
| Small General-Non-Demand | 0.144739 | 0.134429 | (0.010309) | -7.12% | 0.144739 | 0.142542 | (0.002197) | -1.52% |
| Small General-Demand | 0.121493 | 0.110312 | (0.011181) | -9.20% | 0.121493 | 0.116209 | (0.005284) | -4.35% |
| Large | 0.108878 | 0.108579 | (0.000299) | -0.27% | 0.108878 | 0.107743 | (0.001135) | -1.04% |
| Independent Power Producers | 0.122012 | 0.108049 | (0.013963) | -0.00% | 0.623726 | 0.118422 | (0.505304) | 0.00% |
| Private St. Lites | 0.623726 | 0.630748 | 0.007022 | 1.13% | 0.122012 | 0.637105 | 0.515093 | 422.17% |
| Sub-total | 0.104211 | 0.103532 | (0.000679) | -0.65% | 0.107064 | 0.108127 | 0.001063 | 0.99% |
| Government | | | | | | | | |
| Small_Non Demand | 0.164306 | 0.145010 | (0.019296) | -11.74% | 0.164306 | 0.152557 | (0.011749) | -7.15% |
| Small-Demand | 0.134162 | 0.127449 | (0.006712) | -5.00% | 0.134162 | 0.129878 | (0.004283) | -3.19% |
| Large | 0.128286 | 0.115354 | (0.012932) | -10.08% | 0.128286 | 0.115070 | (0.013216) | -10.30% |
| Public St. Lites | 0.583654 | 0.731518 | 0.147864 | 25.33% | 0.583654 | 0.758859 | 0.175205 | 30.02% |
| Sub-total | 0.153048 | 0.143791 | (0.009257) | -6.05% | 0.152935 | 0.146052 | (0.006883) | -4.50% |
| Total-Civilian | 0.110263 | 0.109515 | (0.000748) | -0.68% | 0.162337 | 0.113706 | (0.048631) | -29.96% |
| USN | 0.062602 | 0.060816 | (0.001786) | -2.85% | 0.062602 | 0.061610 | (0.000992) | -1.58% |
| Grand Total | 0.100913 | 0.099517 | (0.001395) | -1.38% | 0.103127 | 0.103118 | (0.000009) | -0.01% |
| Non-Oil Revenues | | | | | | | | |
| Residential | 4,881,581 | 4,484,370 | (397,210) | -8.14% | 40,770,544 | 41,548,255 | 777,711 | 1.91% |
| Residential - Apt & Condo | 62,770 | 54,436 | (8,334) | -13.28% | 527,523 | 494,451 | (33,072) | -6.27% |
| Small General-Non-Demand | 960,531 | 999,429 | 38,898 | 4.05% | 7,670,421 | 8,971,099 | 1,300,678 | 16.96% |
| Small General-Demand | 1,928,457 | 1,754,000 | (174,457) | -9.05% | 16,642,957 | 16,322,528 | (320,429) | -1.93% |
| Large | 1,917,999 | 1,928,514 | 10,515 | 0.55% | 17,502,289 | 17,081,592 | (420,697) | -2.40% |
| Independent Power Producers | 20,250 | 3,333 | (16,917) | -83.54% | 171,747 | 35,138 | (136,610) | -79.54% |
| Private St. Lites | 4,095 | 20,752 | 16,657 | 406.76% | 35,173 | 183,365 | 148,192 | 421.32% |
| Sub-total | 9,775,682 | 9,244,833 | (530,849) | -5.43% | 83,320,655 | 84,636,428 | 1,315,773 | 1.58% |
| Government | | | | | | | | |
| Small_Non Demand | 140,896 | 226,225 | 85,328 | 60.56% | 1,220,747 | 1,566,413 | 345,666 | 28.32% |
| Small-Demand | 1,031,951 | 1,198,673 | 166,723 | 16.16% | 9,332,094 | 10,853,205 | 1,521,110 | 16.30% |
| Large | 534,502 | 480,349 | (54,153) | -10.13% | 5,274,449 | 4,280,140 | (994,309) | -18.85% |
| Public St. Lites | 323,664 | 336,312 | 12,648 | 3.91% | 3,028,323 | 3,018,072 | (10,251) | -0.34% |
| Sub-total | 2,031,013 | 2,241,559 | 210,546 | 10.37% | 18,855,613 | 19,717,830 | 862,217 | 4.57% |
| Total-Civilian | 11,806,695 | 11,486,392 | (320,303) | -2.71% | 102,176,268 | 104,354,258 | 2,177,990 | 2.13% |
| USN | 1,636,088 | 1,647,874 | 11,786 | 0.72% | 14,218,678 | 14,423,415 | 204,738 | 1.44% |
| Grand Total | 13,442,783 | 13,134,266 | (308,517) | -2.30% | 116,394,946 | 118,777,674 | 2,382,728 | 2.05% |
| % of Total Revenues | 37.05% | 30.64% | | | 38.85% | 35.94% | | |
| Oil Revenues | | | | | | | | |
| Residential | 9,080,157 | 9,808,155 | 727,998 | 8.02% | 68,447,766 | 74,076,173 | 5,628,407 | 8.22% |
| Residential - Apt & Condo | 112,670 | 128,927 | 16,257 | 14.43% | 895,358 | 1,015,898 | 120,540 | 13.46% |
| Small General-Non-Demand | 1,137,848 | 1,534,823 | 396,975 | 34.89% | 8,625,186 | 11,283,957 | 2,658,771 | 30.83% |
| Small General-Demand | 2,721,550 | 3,281,115 | 559,565 | 20.56% | 22,273,994 | 25,063,609 | 2,789,615 | 12.52% |
| Large | 3,020,404 | 3,643,530 | 623,126 | 20.63% | 26,039,653 | 28,156,064 | 2,116,410 | 8.13% |
| Independent Power Producers | 5,567 | 6,151 | 584 | 10.50% | 44,601 | 50,883 | 6,282 | 14.09% |
| Private St. Lites | 5,754 | 6,792 | 1,038 | 18.03% | 46,760 | 51,378 | 4,618 | 9.88% |
| Sub-total | 16,083,951 | 18,409,493 | 2,325,542 | 14.46% | 126,373,318 | 139,697,962 | 13,324,645 | 10.54% |
| Government | | | | | | | | |
| Small_Non Demand | 147,029 | 322,064 | 175,034 | 119.05% | 1,206,113 | 1,871,951 | 665,838 | 55.21% |
| Small-Demand | 1,318,829 | 1,941,618 | 622,789 | 47.22% | 11,291,911 | 14,926,096 | 3,634,185 | 32.18% |
| Large | 714,380 | 842,575 | 128,195 | 17.94% | 6,639,397 | 6,542,113 | (97,284) | -1.47% |
| Public St. Lites | 95,082 | 94,911 | (170) | -0.18% | 840,298 | 707,684 | (132,614) | -15.78% |
| Sub-total | 2,275,320 | 3,201,167 | 925,848 | 40.69% | 19,977,719 | 24,047,844 | 4,070,125 | 20.37% |
| Total-Civilian | 18,359,271 | 21,610,661 | 3,251,390 | 17.71% | 146,351,036 | 163,745,806 | 17,394,770 | 11.89% |
| USN | 4,481,028 | 8,120,169 | 3,639,141 | 81.21% | 36,863,048 | 47,928,125 | 11,065,077 | 30.02% |
| Grand Total | 22,840,299 | 29,730,830 | 6,890,530 | 30.17% | 183,214,085 | 211,673,932 | 28,459,847 | 15.53% |
| | 62.95% | 69.36% | | | 61.15% | 64.06% | | |
| Grand Total | | | | | | | | |
| Residential | 13,961,737 | 14,292,525 | 330,788 | 2.37% | 109,218,310 | 115,624,428 | 6,406,118 | 5.87% |
| Residential - Apt & Condo | 175,440 | 183,362 | 7,923 | 4.52% | 1,422,881 | 1,510,349 | 87,468 | 6.15% |
| Small General-Non-Demand | 2,098,379 | 2,534,252 | 435,873 | 20.77% | 16,295,607 | 20,255,056 | 3,959,449 | 24.30% |
| Small General-Demand | 4,650,007 | 5,035,115 | 385,108 | 8.28% | 38,916,951 | 41,386,137 | 2,469,186 | 6.34% |
| Large | 4,938,403 | 5,572,044 | 633,641 | 12.83% | 43,541,943 | 45,237,656 | 1,695,713 | 3.89% |
| Independent Power Producers | 25,817 | 9,484 | (16,333) | -62.62% | 216,348 | 86,021 | (130,327) | -60.24% |
| Private St. Lites | 9,849 | 27,544 | 17,694 | 179.65% | 81,933 | 234,743 | 152,810 | 186.51% |
| Sub-total | 25,859,633 | 27,654,326 | 1,794,694 | 6.94% | 209,693,973 | 224,334,391 | 14,640,418 | 6.98% |
| Government | | | | | | | | |
| Small_Non Demand | 287,926 | 548,289 | 260,363 | 90.43% | 2,426,860 | 3,438,364 | 1,011,504 | 41.68% |
| Small-Demand | 2,350,779 | 3,140,291 | 789,512 | 33.59% | 20,624,006 | 25,779,301 | 5,155,295 | 25.00% |
| Large | 1,248,883 | 1,322,924 | 74,041 | 5.93% | 11,913,846 | 10,822,253 | (1,091,593) | -9.16% |
| Public St. Lites | 418,745 | 431,223 | 12,478 | 2.98% | 3,868,621 | 3,725,756 | (142,865) | -3.69% |
| Sub-total | 4,306,333 | 5,442,726 | 1,136,393 | 26.39% | 38,833,332 | 43,765,674 | 4,932,342 | 12.70% |
| Total-Civilian | 30,165,965 | 33,097,052 | 2,931,087 | 9.72% | 248,527,305 | 268,100,065 | 19,572,760 | 7.88% |
| USN | 6,117,117 | 9,768,043 | 3,650,927 | 59.68% | 51,081,726 | 62,351,541 | 11,269,815 | 22.06% |
| Grand Total | 36,283,082 | 42,865,096 | 6,582,014 | 18.14% | 299,609,031 | 330,451,605 | 30,842,574 | 10.29% |
| | 518,004 | 312,526 | (205,478) | | | | | |

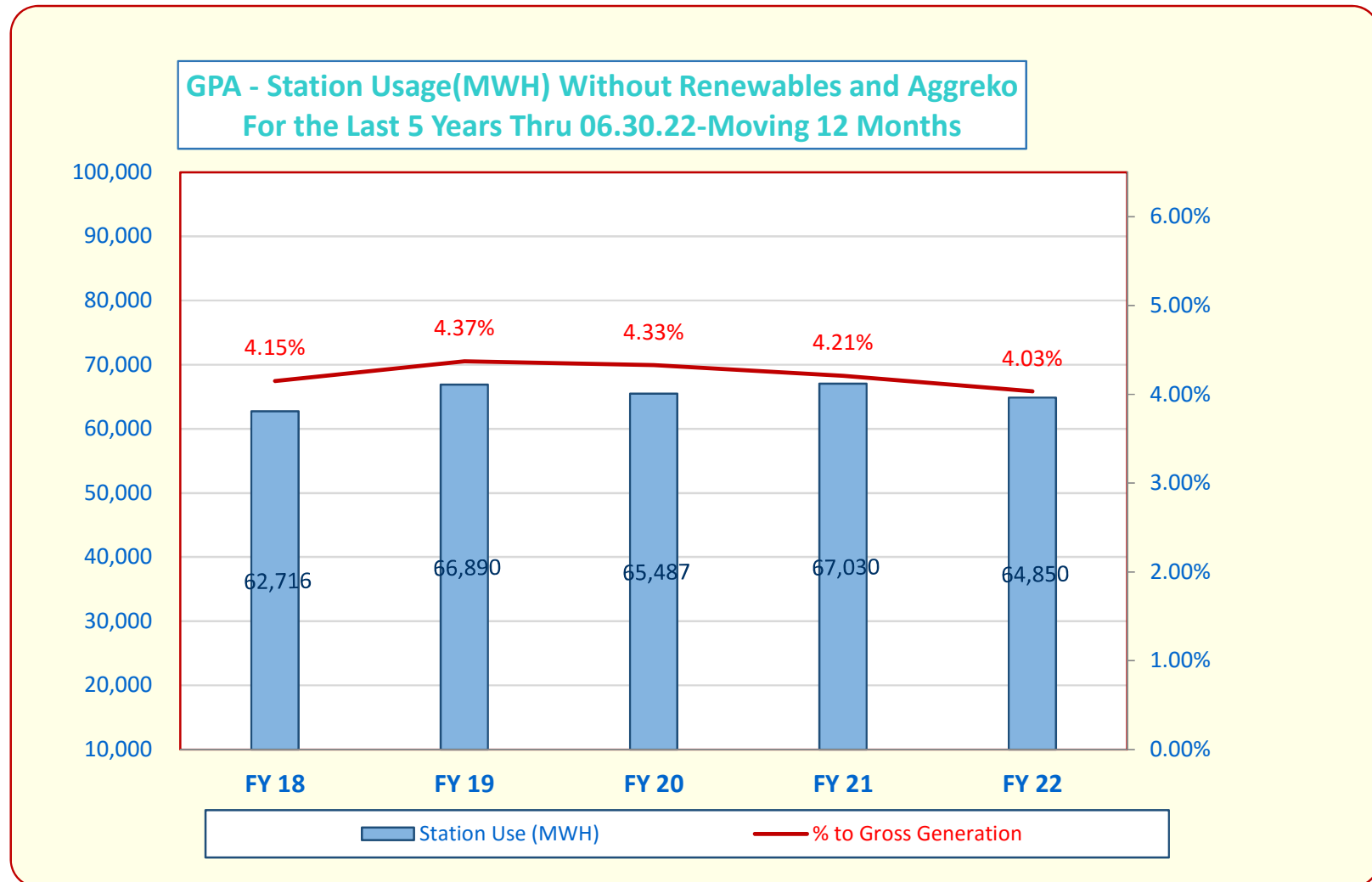
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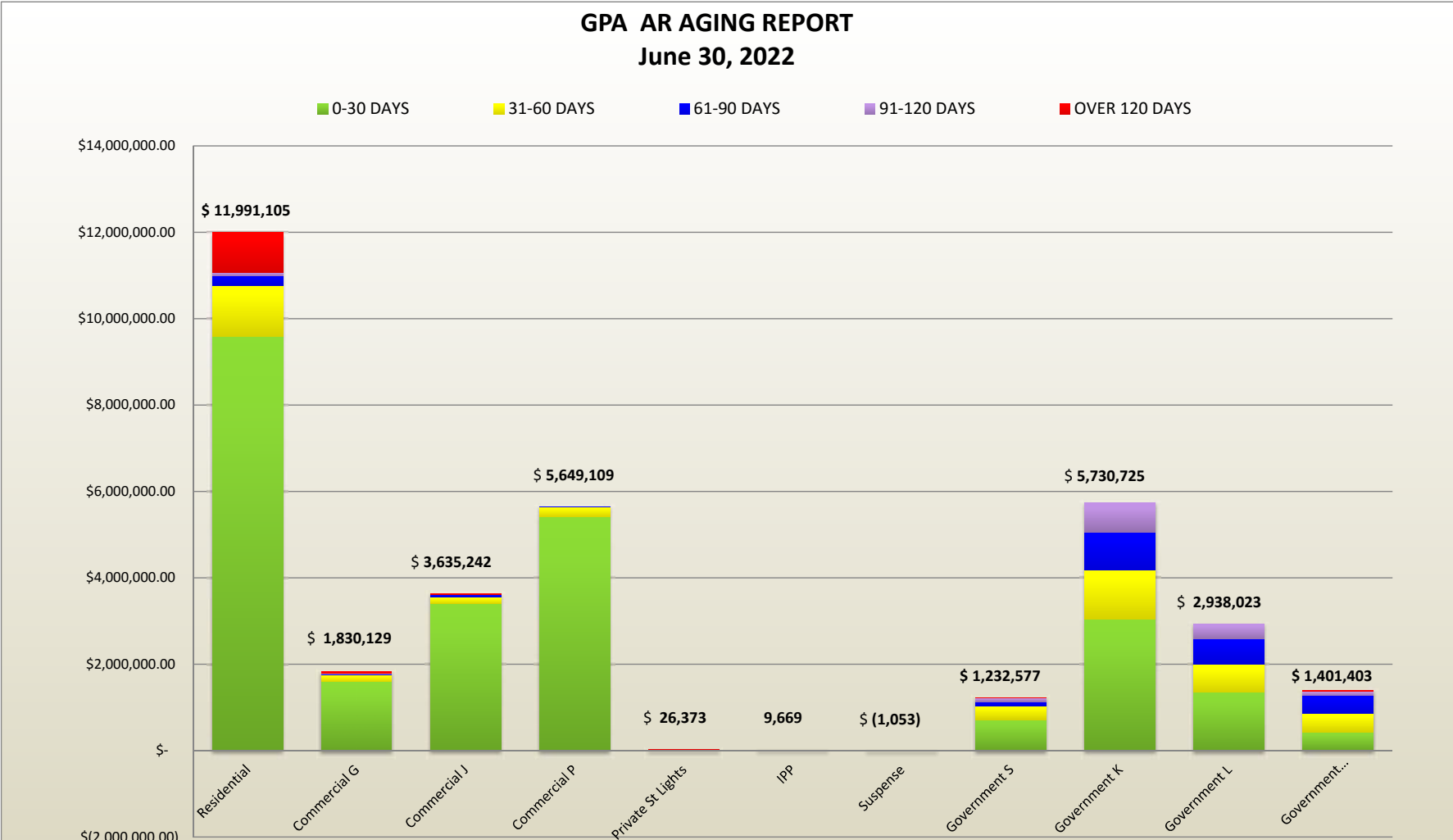
| YTD REVENUES - CURRENT YEAR VS PRIOR YEAR | | | | | MTD REVENUES - CURRENT YEAR VS PRIOR YEAR | | | |
|---|----------------------|----------------------|---------------------|---------------|---|--------------------|--------------------|----------------|
| ACTUALS - 9 MONTHS ENDED JUNE 30 | | | | | ACTUALS - MONTH ENDED JUNE 30 | | | |
| | 2022 | 2021 | VARIANCE | % VARIANCE | 2022 | 2021 | VARIANCE | % VARIANCE |
| KWH | | | | | | | | |
| Residential | 414,533,248 | 437,196,003 | (22,662,755) | -5.18% | 47,510,233 | 54,956,782 | (7,446,548) | -13.55% |
| Residential - Apt & Condo | 5,695,484 | 1,233,674 | 4,461,810 | | 624,516 | 677,455 | (52,939) | -7.81% |
| Small General-Non-Demand | 62,936,669 | 54,700,319 | 8,236,350 | 15.06% | 7,434,610 | 6,924,843 | 509,767 | 7.36% |
| Small General-Demand | 140,458,354 | 140,841,341 | (382,988) | -0.27% | 15,900,378 | 16,243,376 | (342,998) | -2.11% |
| Large | 158,539,643 | 163,930,730 | (5,391,087) | -3.29% | 17,761,359 | 17,898,901 | (137,542) | -0.77% |
| Independent Power Producers | 296,718 | 328,318 | (31,601) | -9.63% | 30,848 | 28,733 | 2,116 | 7.36% |
| Private St. Lites | 287,810 | 294,758 | (6,948) | -2.36% | 32,900 | 33,557 | (657) | -1.96% |
| Sub-total | 782,747,925 | 798,525,144 | (15,777,218) | -1.98% | 89,294,844 | 96,763,645 | (7,468,801) | -7.72% |
| Government | | | | | | | | |
| Small_Non Demand | 10,267,745 | 7,753,311 | 2,514,434 | 32.43% | 1,560,061 | 933,456 | 626,605 | 67.13% |
| Small-Demand | 83,564,406 | 75,379,593 | 8,184,813 | 10.86% | 9,405,103 | 8,996,648 | 408,455 | 4.54% |
| Large | 37,196,110 | 41,440,755 | (4,244,644) | -10.24% | 4,164,128 | 4,202,613 | (38,485) | -0.92% |
| Public St. Lites | 3,977,119 | 5,250,151 | (1,273,032) | -24.25% | 459,745 | 557,701 | (97,957) | -17.56% |
| Sub-total | 135,005,380 | 129,823,809 | 5,181,571 | 3.99% | 15,589,036 | 14,690,418 | 898,619 | 6.12% |
| Total-Civilian | 917,753,306 | 928,348,953 | (10,595,647) | -1.14% | 104,883,881 | 111,454,063 | (6,570,182) | -5.89% |
| USN | 234,109,438 | 231,026,634 | 3,082,805 | 1.33% | 27,095,943 | 26,320,152 | 775,791 | 2.95% |
| Grand Total | 1,151,862,744 | 1,159,375,586 | (7,512,843) | -0.65% | 131,979,824 | 137,774,215 | (5,794,392) | -4.21% |
| Non-Oil Yield | | | | | | | | |
| Residential | 0.100229 | 0.095039 | 0.005190 | 5.46% | 0.094387 | 0.080475 | 0.013912 | 17.29% |
| Residential - Apt & Condo | 0.086815 | 0.000000 | 0.086815 | 0.00% | 0.087165 | 0.000000 | 0.087165 | |
| Small General-Non-Demand | 0.142542 | 0.140875 | 0.001667 | 1.18% | 0.134429 | 0.137156 | -0.002726 | -1.99% |
| Small General-Demand | 0.116209 | 0.115312 | 0.000897 | 0.78% | 0.110312 | 0.109593 | 0.000719 | 0.66% |
| Large | 0.107743 | 0.107008 | 0.000735 | 0.69% | 0.108579 | 0.104016 | 0.004563 | 4.39% |
| Independent Power Producers | 0.118422 | 0.108496 | 0.009926 | 9.15% | 0.108049 | 0.174210 | -0.066161 | -37.98% |
| Private St. Lites | 0.637105 | 0.628799 | 0.008306 | 1.32% | 0.630748 | 0.609715 | 0.021033 | 3.45% |
| Sub-total | 0.108127 | 0.104401 | 0.003727 | 3.57% | 0.103532 | 0.094028 | 0.009504 | 10.11% |
| Government | | | | | | | | |
| Small_Non Demand | 0.152557 | 0.160383 | -0.007826 | -4.88% | 0.145010 | 0.157470 | -0.012459 | -7.91% |
| Small-Demand | 0.129878 | 0.132513 | -0.002635 | -1.99% | 0.127449 | 0.128761 | -0.001312 | -1.02% |
| Large | 0.115070 | 0.122431 | -0.007361 | -6.01% | 0.115354 | 0.115561 | -0.000207 | -0.18% |
| Public St. Lites | 0.758859 | 0.586939 | 0.171920 | 29.29% | 0.731518 | 0.611514 | 0.120004 | 19.62% |
| Sub-total | 0.146052 | 0.149336 | -0.003284 | -2.20% | 0.143791 | 0.145136 | -0.001346 | -0.93% |
| Total-Civilian | 0.113706 | 0.110685 | 0.003021 | 2.73% | 0.109515 | 0.100764 | 0.008751 | 8.68% |
| USN | 0.061610 | 0.063128 | -0.001518 | -2.41% | 0.060816 | 0.071838 | -0.011022 | -15.34% |
| Grand Total | 0.103118 | 0.101208 | 0.001910 | 1.89% | 0.099517 | 0.095238 | 0.004279 | 4.49% |
| Non-Oil Revenues | | | | | | | | |
| Residential | 41,548,255 | 41,550,580 | (2,325) | -0.01% | 4,484,370 | 4,422,646 | 61,724 | 1.40% |
| Residential - Apt & Condo | 494,451 | 106,617 | 387,834 | 0.00% | 54,436 | 58,640 | (4,204) | -7.17% |
| Small General-Non-Demand | 8,971,099 | 7,705,895 | 1,265,204 | 16.42% | 999,429 | 949,781 | 49,647 | 5.23% |
| Small General-Demand | 16,322,528 | 16,240,655 | 81,873 | 0.50% | 1,754,000 | 1,780,158 | (26,159) | -1.47% |
| Large | 17,081,592 | 17,541,935 | (460,343) | -2.62% | 1,928,514 | 1,861,780 | 66,734 | 3.58% |
| Independent Power Producers | 35,138 | 35,621 | (483) | -1.36% | 3,333 | 5,006 | (1,672) | -33.41% |
| Private St. Lites | 183,365 | 185,343 | (1,978) | -1.07% | 20,752 | 20,460 | 291 | 1.42% |
| Sub-total | 84,636,428 | 83,366,646 | 1,269,782 | 1.52% | 9,244,833 | 9,098,472 | 146,361 | 1.61% |
| Government | | | | | | | | |
| Small_Non Demand | 1,566,413 | 1,243,499 | 322,915 | 25.97% | 226,225 | 146,991 | 79,234 | 53.90% |
| Small-Demand | 10,853,205 | 9,988,770 | 864,435 | 8.65% | 1,198,673 | 1,158,420 | 40,254 | 3.47% |
| Large | 4,280,140 | 5,073,622 | (793,482) | -15.64% | 480,349 | 485,659 | (5,310) | -1.09% |
| Public St. Lites | 3,018,072 | 3,081,518 | (63,446) | -2.06% | 336,312 | 341,042 | (4,731) | -1.39% |
| Sub-total | 19,717,830 | 19,387,409 | 330,421 | 1.70% | 2,241,559 | 2,132,112 | 109,447 | 5.13% |
| Total-Civilian | 104,354,258 | 102,754,055 | 1,600,203 | 1.56% | 11,486,392 | 11,230,584 | 255,808 | 2.28% |
| USN | 14,423,415 | 14,584,296 | (160,881) | -1.10% | 1,647,874 | 1,890,796 | (242,922) | -12.85% |
| Grand Total | 118,777,674 | 117,338,351 | 1,439,323 | 1.23% | 13,134,266 | 13,121,380 | 12,886 | 0.10% |
| % of Total Revenues | | | | | | | | |
| Oil Revenues | | | | | | | | |
| Residential | 74,076,173 | 42,811,536 | 31,264,637 | 73.03% | 9,808,155 | 5,874,385 | 3,933,770 | 66.96% |
| Residential - Apt & Condo | 1,015,898 | 131,869 | 884,030 | | 128,927 | 72,414 | 56,513 | 78.04% |
| Small General-Non-Demand | 11,283,957 | 5,392,962 | 5,890,995 | 109.23% | 1,534,823 | 740,203 | 794,620 | 107.35% |
| Small General-Demand | 25,063,609 | 13,768,899 | 11,294,710 | 82.03% | 3,281,115 | 1,735,654 | 1,545,461 | 89.04% |
| Large | 28,156,064 | 15,797,375 | 12,358,689 | 78.23% | 3,643,530 | 1,901,347 | 1,742,183 | 91.63% |
| Independent Power Producers | 50,883 | 30,282 | 20,601 | 68.03% | 6,151 | 3,006 | 3,145 | 104.64% |
| Private St. Lites | 51,378 | 28,412 | 22,966 | 80.83% | 6,792 | 3,587 | 3,205 | 89.35% |
| Sub-total | 139,697,962 | 77,961,334 | 61,736,628 | 79.19% | 18,409,493 | 10,330,595 | 8,078,898 | 78.20% |
| Government | | | | | | | | |
| Small_Non Demand | 1,871,951 | 754,865 | 1,117,086 | 147.98% | 322,064 | 99,778 | 222,286 | 222.78% |
| Small-Demand | 14,926,096 | 7,323,536 | 7,602,560 | 103.81% | 1,941,618 | 961,661 | 979,957 | 101.90% |
| Large | 6,542,113 | 3,943,601 | 2,598,512 | 65.89% | 842,575 | 443,424 | 399,151 | 90.02% |
| Public St. Lites | 707,684 | 505,870 | 201,814 | 39.89% | 94,911 | 59,613 | 35,298 | 59.21% |
| Sub-total | 24,047,844 | 12,527,872 | 11,519,972 | 91.95% | 3,201,167 | 1,564,476 | 1,636,691 | 104.62% |
| Total-Civilian | 163,745,806 | 90,489,206 | 73,256,600 | 80.96% | 21,610,661 | 11,895,072 | 9,715,589 | 81.68% |
| USN | 47,928,125 | 27,106,631 | 20,821,494 | 76.81% | 8,120,169 | 3,874,503 | 4,245,666 | 109.58% |
| Grand Total | 211,673,932 | 117,595,837 | 94,078,095 | 80.00% | 29,730,830 | 15,769,575 | 13,961,255 | 88.53% |
| Grand Total | | | | | | | | |
| Residential | 115,624,428 | 84,362,116 | 31,262,312 | 37.06% | 14,292,525 | 10,297,031 | 3,995,494 | 38.80% |
| Residential - Apt & Condo | 1,510,349 | 238,486 | 1,271,863 | | 183,362 | 131,054 | 52,309 | 39.91% |
| Small General-Non-Demand | 20,255,056 | 13,098,857 | 7,156,199 | 54.63% | 2,534,252 | 1,689,985 | 844,267 | 49.96% |
| Small General-Demand | 41,386,137 | 30,009,553 | 11,376,583 | 37.91% | 5,035,115 | 3,515,812 | 1,519,303 | 43.21% |
| Large | 45,237,656 | 33,339,310 | 11,898,346 | 35.69% | 5,572,044 | 3,763,127 | 1,808,917 | 48.07% |
| Independent Power Producers | 86,021 | 65,904 | 20,118 | 30.53% | 9,484 | 8,011 | 1,473 | 18.38% |
| Private St. Lites | 234,743 | 213,755 | 20,988 | 9.82% | 27,544 | 24,047 | 3,496 | 14.54% |
| Sub-total | 224,334,391 | 161,327,980 | 63,006,410 | 39.05% | 27,654,326 | 19,429,067 | 8,225,259 | 42.33% |
| Government | | | | | | | | |
| Small_Non Demand | 3,438,364 | 1,998,364 | 1,440,000 | 72.06% | 548,289 | 246,769 | 301,520 | 122.19% |
| Small-Demand | 25,779,301 | 17,312,305 | 8,466,995 | 48.91% | 3,140,291 | 2,120,080 | 1,020,211 | 48.12% |
| Large | 10,822,253 | 9,017,223 | 1,805,030 | 20.02% | 1,322,924 | 929,084 | 393,840 | 42.39% |
| Public St. Lites | 3,725,756 | 3,587,388 | 138,368 | 3.86% | 431,223 | 400,655 | 30,567 | 7.63% |
| Sub-total | 43,765,674 | 31,915,280 | 11,850,394 | 37.13% | 5,442,726 | 3,696,589 | 1,746,137 | 47.24% |
| Total-Civilian | 268,100,065 | 193,243,261 | 74,856,804 | 38.74% | 33,097,052 | 23,125,656 | 9,971,397 | 43.12% |
| USN | 62,351,541 | 41,690,927 | 20,660,614 | 49.56% | 9,768,043 | 5,765,299 | 4,002,744 | 69.43% |
| Grand Total | 330,451,605 | 234,934,188 | 95,517,418 | 40.66% | 42,865,096 | 28,890,955 | 13,974,141 | 48.37% |











GPA Work Session - July 19, 2022 - GM REPORT UPDATES

ACCOUNTS RECEIVABLE BY RATE - ACTIVE

AR AGING REPORT

AS OF June 30, 2022

| GL ACCOUNT | RATE | TOTAL DUE | 0-30 DAYS | 31-60 DAYS | 61-90 DAYS | 91-120 DAYS | OVER 120 DAYS |
|----------------|-------------------------|-------------------------|-------------------------|------------------------|------------------------|------------------------|------------------------|
| 1000.142000.10 | Residential - R | \$ 11,039,176.35 | 9,392,487.61 | 1,176,154.46 | 229,012.96 | 91,967.68 | 149,553.64 |
| 1000.142000.11 | Residential - PP | \$ 763,479.18 | 282.68 | - | - | - | 763,196.50 |
| 1000.142000.17 | Residential - D | \$ 188,449.11 | 188,449.11 | \$ - | \$ - | \$ - | |
| 1000.142000.12 | Commercial G | \$ 1,830,129.36 | 1,596,704.55 | 152,539.08 | 23,342.95 | 13,014.85 | 44,527.93 |
| 1000.142000.13 | Commercial J | \$ 3,635,242.14 | 3,404,348.07 | 148,498.78 | 50,813.88 | 9,795.80 | 21,785.61 |
| 1000.142000.14 | Commercial P | \$ 5,649,108.52 | 5,405,595.73 | 239,871.16 | 3,641.63 | | |
| 1000.142000.15 | Private St Lights | \$ 26,373.24 | 16,934.61 | 1,592.69 | 1,017.10 | 796.84 | 6,032.00 |
| 1000.142000.16 | IPP | \$ 9,669.43 | 9,669.43 | | | | |
| 1000.142000.98 | Suspense | \$ (1,053.09) | (1,053.09) | | | | |
| | TOTAL PRIVATE | \$ 23,140,574.24 | \$ 20,013,418.70 | \$ 1,718,656.17 | \$ 307,828.52 | \$ 115,575.17 | \$ 985,095.68 |
| 1000.142000.19 | Government S | \$ 1,232,577.49 | \$ 715,163.89 | \$ 312,444.19 | \$ 110,681.94 | \$ 82,524.45 | \$ 11,763.02 |
| 1000.142000.20 | Government K | \$ 5,730,725.08 | \$ 3,038,948.51 | \$ 1,144,649.19 | \$ 874,405.85 | \$ 672,721.53 | \$ - |
| 1000.142000.21 | Government L | \$ 2,938,023.46 | \$ 1,347,946.65 | \$ 644,070.58 | \$ 597,763.33 | \$ 348,242.90 | \$ - |
| 1000.142000.22 | Government St Lights | \$ 1,401,402.62 | \$ 433,985.26 | \$ 418,038.04 | \$ 420,947.76 | \$ 104,602.18 | \$ 23,829.38 |
| | TOTAL GOVERNMENT | \$ 11,302,728.65 | \$ 5,536,044.31 | \$ 2,519,202.00 | \$ 2,003,798.88 | \$ 1,208,091.06 | \$ 35,592.40 |
| | GRAND TOTAL | \$ 34,443,302.89 | \$ 25,549,463.01 | \$ 4,237,858.17 | \$ 2,311,627.40 | \$ 1,323,666.23 | \$ 1,020,688.08 |
| | | | | | \$ 32,098,948.58 | | |
| | Total Residential | \$ 11,991,104.64 | \$ 9,581,219.40 | \$ 1,176,154.46 | \$ 229,012.96 | \$ 91,967.68 | \$ 912,750.14 |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

GUAM POWER AUTHORITY
GOVERNMENT ACCOUNTS RECEIVABLE
Billing up to June 30, 2022 and payments as of 07/13/2022

Current (06/30/2022 Billing due 07/30/2022)
31 days Arrears 05/30/2022 due 06/30/2022
61 days and over Arrears (04/30/22 billing due 05/30/2022)

| CC&B New Acct Numer | | DEPARTMENT | CC&B BALANCE 05/31/2022 | CANCEL/REBILL/ SPEC CHARGE 07/13/2022 | BILLING 06/30/2022 | PAYMENT UP TO 07/13/2022 | CC&B BALANCE 07/13/2022 |
|------------------------|---------------|---|----------------------------|---|-----------------------|-----------------------------|----------------------------|
| Line Agencies | | | | | | | |
| 3404311949 | LINE AGENCIES | Guam Environmental Protect | 9,020.14 | - | 8,960.89 | (9,020.14) | 8,960.89 |
| 4554808900 | LINE AGENCIES | Nieves Flores Library | 13,789.06 | - | 14,249.88 | (13,789.06) | 14,249.88 |
| 6069461950 | LINE AGENCIES | Dept of Youth Affairs (Federal) | 620.83 | - | 340.41 | (620.83) | 340.41 |
| 6293410000 | LINE AGENCIES | Office of the Governor | 53,992.65 | - | 27,987.19 | (53,992.65) | 27,987.19 |
| 6841080463 | LINE AGENCIES | Guam Behavioral Health & Wellness | 9,648.60 | - | 5,412.38 | (9,614.60) | 5,446.38 |
| 7928924534 | LINE AGENCIES | Guam Visitors Bureau | 5,868.92 | - | 5,906.69 | (5,868.92) | 5,906.69 |
| 3227759982 | LINE AGENCIES | Mental Health/Subst. | 134,235.83 | - | 66,304.14 | (134,235.83) | 66,304.14 |
| 7813165805 | LINE AGENCIES | Pacific Energy Resource Center | 1,340.42 | - | 703.18 | (662.02) | 1,381.58 |
| 2913461537 | LINE AGENCIES | Dept. of Youth Affairs* (Local) | 36,079.63 | - | 18,245.59 | (36,079.63) | 18,245.59 |
| 107340238 | LINE AGENCIES | Dept. of Corrections | 196,393.65 | - | 97,161.92 | (196,393.65) | 97,161.92 |
| 3558733700 | LINE AGENCIES | Dept of Chamorro Affairs/Chamorro Village (NET METER) | 42.48 | - | 14.16 | (28.32) | 28.32 |
| 1099514147 | LINE AGENCIES | Dept of Chamorro Affairs/Repository | 432.10 | - | 224.02 | - | 656.12 |
| 9541109130 | LINE AGENCIES | General Services Agency | 847.96 | - | 293.69 | (847.96) | 293.69 |
| 7663706771 | LINE AGENCIES | Yona Senior Citizen Center | 2,606.85 | - | 937.60 | (1,656.68) | 1,887.77 |
| 8564647941 | LINE AGENCIES | DOA Supply Mgmt (NET METERED) | 4,220.33 | - | 1,275.08 | (4,220.33) | 1,275.08 |
| 0070861777 | LINE AGENCIES | Veteran Affairs | 4,940.65 | - | 2,690.77 | (4,940.65) | 2,690.77 |
| 5247210000 | LINE AGENCIES | Mayors Council | 23,205.29 | - | 3,825.01 | (5,399.25) | 21,631.05 |
| 4129948191 | LINE AGENCIES | Dept of Chamorro Affairs/Chamorro Village | 9,751.13 | - | 3,471.74 | (6,301.58) | 6,921.29 |
| 4211873236 | LINE AGENCIES | Dept. of Administration | 42,888.85 | - | 13,624.37 | (39,777.50) | 16,735.72 |
| 1621790133 | LINE AGENCIES | DOA-Data Processing | 13,404.68 | - | 12,153.25 | (13,404.68) | 12,153.25 |
| 1595188609 | LINE AGENCIES | Dept. of Agriculture | 36,437.45 | - | 15,593.80 | (29,300.83) | 22,730.42 |
| 8300435373 | LINE AGENCIES | Civil Defense (Military Affairs) | 28,521.45 | - | 13,895.00 | (14,123.37) | 28,293.08 |
| 0453170939 | LINE AGENCIES | Guam Fire Department | 41,697.80 | - | 20,527.52 | (41,697.80) | 20,527.52 |
| 8555858369 | LINE AGENCIES | Dept of Chamorro Affairs (Guam Museum) | 59,734.12 | - | 33,559.19 | - | 93,293.31 |
| 1896187753 | LINE AGENCIES | Dept. of PH&SS | 149,150.42 | - | 50,510.41 | (52,283.95) | 147,376.88 |
| 0040515913 | LINE AGENCIES | Dept. of Parks & Rec. | 16,321.82 | - | 14,821.66 | (16,321.82) | 14,821.66 |
| 2535590089 | LINE AGENCIES | DPW-FAC Adm Account | 52,391.07 | - | 21,550.88 | (20,311.94) | 53,630.00 |
| 6504086567 | LINE AGENCIES | DPW-FAC Adm Account (NET METERED) | 26,315.79 | - | 13,793.48 | (13,103.94) | 27,005.33 |
| 7252821074 | LINE AGENCIES | Dept. of Education | 3,667,703.74 | - | 1,124,265.62 | - | 4,791,969.36 |
| 0266069082 | LINE AGENCIES | Guam Police Department | 95,644.08 | - | 52,067.33 | (55,232.78) | 92,478.63 |
| Sub-total | | | 4,737,247.79 | - | 1,644,366.85 | (779,230.72) | 5,602,383.92 |

| | | | | | | | |
|------------------|--------|---------------------------|-------------------|---------------|------------------|---------------------|-------------------|
| Mayors | | | | | | | |
| 6393530237 | MAYORS | Hagatna Mayor | 1,911.86 | - | 720.03 | (1,384.81) | 1,247.08 |
| 4469579998 | MAYORS | Merizo Mayor | 3,352.53 | - | 1,103.36 | (1,870.52) | 2,585.37 |
| 1880297633 | MAYORS | Talofo Mayor | 5,356.07 | - | 1,670.38 | (3,580.76) | 3,445.69 |
| 0492244686 | MAYORS | Asan/Maina/Adelup Mayor | 4,549.00 | - | 1,763.27 | (2,818.39) | 3,493.88 |
| 3293808984 | MAYORS | Piti Mayor | 2,921.94 | - | 1,354.77 | (1,756.36) | 2,520.35 |
| 7202265287 | MAYORS | Umatac Mayor | 2,974.22 | - | 1,055.75 | (1,754.52) | 2,275.45 |
| 1837525565 | MAYORS | Yona Mayor | 9,715.98 | - | 3,908.16 | (5,692.36) | 7,931.78 |
| 5763167341 | MAYORS | Barrigada Mayors Office | 10,489.90 | - | 4,234.47 | (6,485.75) | 8,238.62 |
| 8715052935 | MAYORS | Mongmong/Toto/Maite Mayor | 4,358.76 | - | 1,435.95 | (2,845.46) | 2,949.25 |
| 7037924246 | MAYORS | Yigo Mayor | 11,583.91 | - | 4,493.23 | (7,422.54) | 8,654.60 |
| 8433959204 | MAYORS | Sinajana Mayor | 12,564.58 | 50.00 | 7,313.39 | (7,846.30) | 12,081.67 |
| 8472200165 | MAYORS | Agana Hts. Mayor | 13,850.71 | - | 4,539.18 | (8,671.40) | 9,718.49 |
| 3832327736 | MAYORS | Santa Rita Mayor | 13,093.04 | - | 4,543.39 | (8,272.04) | 9,364.39 |
| 3631627996 | MAYORS | Mangilao Mayor | 9,058.45 | - | 3,305.76 | (5,581.92) | 6,782.29 |
| 8041715847 | MAYORS | Dededo Mayor | 17,861.66 | - | 7,271.05 | (10,915.59) | 14,217.12 |
| 6957205325 | MAYORS | Tamuning Mayor | 19,968.51 | - | 6,850.45 | (12,924.25) | 13,894.71 |
| 6078244037 | MAYORS | Inarajan Mayor | 9,604.30 | 150.00 | 3,023.48 | (6,080.39) | 6,697.39 |
| 7247791682 | MAYORS | Agat Mayor | 10,831.34 | - | 3,307.75 | (6,872.95) | 7,266.14 |
| 9351070242 | MAYORS | Ordot/Chalan Pago Mayor | 3,580.29 | - | 975.21 | (1,895.80) | 2,659.70 |
| Sub-total | | | 167,627.05 | 200.00 | 62,869.03 | (104,672.11) | 126,023.97 |

| | | | | | | | |
|---------------------|--------------|--------------------------|---------------------|------------------|-------------------|---------------------|---------------------|
| DPW Accounts | | | | | | | |
| 0832698062 | DPW ACCOUNTS | DPW-Signal Lights | 21,106.99 | 4,840.40 | 10,419.01 | (10,495.03) | 25,871.37 |
| 0930959866 | DPW ACCOUNTS | DPW- Primary St. Lights | 334,186.19 | 6,666.69 | 77,081.10 | (81,332.45) | 336,601.53 |
| 3045433600 | DPW ACCOUNTS | DPW-Village St. Lights | 1,024,348.31 | 36,949.33 | 329,348.48 | (341,808.91) | 1,048,837.21 |
| 3088040552 | DPW ACCOUNTS | DPW-Sec/Colli St. Lights | 66,873.72 | - | 20,574.59 | (20,583.09) | 66,865.22 |
| Sub-total | | | 1,446,515.21 | 48,456.42 | 437,423.18 | (454,219.48) | 1,478,175.33 |

| | | | | | | | |
|-------------------------------|--------------|--------------------------------------|--------------|--------------|--------------|----------------|--------------|
| Autonomous/Public Corp | | | | | | | |
| 0838495949 | AUTONOMOUS/R | Guam Waterworks Authority | 1,621,014.67 | (22,528.79) | 1,595,733.84 | (1,598,485.88) | 1,595,733.84 |
| 1540692986 | AUTONOMOUS/R | Retirement Fund | 7,565.05 | - | 7,106.98 | (7,565.05) | 7,106.98 |
| 4075914809 | AUTONOMOUS/R | GPA | - | (101,091.52) | 101,091.52 | - | - |
| 5357510000 | AUTONOMOUS/R | University of Guam (NET METERED) | 93,759.05 | (92,169.04) | 90,195.56 | - | 91,785.57 |
| 6518220019 | AUTONOMOUS/R | Guam Community College | 53,090.48 | - | 48,607.03 | (53,090.48) | 48,607.03 |
| 773632694 | AUTONOMOUS/R | Guam Airport Authority | 602,998.56 | - | 603,055.06 | (602,998.56) | 603,055.06 |
| 8302337726 | AUTONOMOUS/R | Guam Memorial Hospital | 109,279.29 | - | 39,043.54 | (70,601.78) | 77,721.05 |
| 8426836906 | AUTONOMOUS/R | Guam Memorial Hospital (NET METERED) | 577,636.93 | - | 199,190.58 | (377,858.25) | 398,969.26 |

AGING

| 0-30 Days | 31-60 Days | 61-90 Days | 91-120 Days | >120 Days | Total |
|--------------|--------------|--------------|--------------|-----------|--------------|
| 8,960.89 | - | - | - | - | 8,960.89 |
| 14,249.88 | - | - | - | - | 14,249.88 |
| 340.41 | - | - | - | - | 340.41 |
| 27,987.19 | - | - | - | - | 27,987.19 |
| 5,412.38 | 34.00 | - | - | - | 5,446.38 |
| 5,906.69 | - | - | - | - | 5,906.69 |
| 66,304.14 | - | - | - | - | 66,304.14 |
| 703.18 | 678.40 | - | - | - | 1,381.58 |
| 18,245.59 | - | - | - | - | 18,245.59 |
| 97,161.92 | - | - | - | - | 97,161.92 |
| 14.16 | 14.16 | - | - | - | 28.32 |
| 224.02 | 225.66 | 206.44 | - | - | 656.12 |
| 293.69 | - | - | - | - | 293.69 |
| 937.60 | 950.17 | - | - | - | 1,887.77 |
| 1,275.08 | - | - | - | - | 1,275.08 |
| 2,690.77 | - | - | - | - | 2,690.77 |
| 3,825.01 | 3,799.80 | 2,846.88 | 2,552.37 | 8,606.99 | 21,631.05 |
| 3,471.74 | 3,449.55 | - | - | - | 6,921.29 |
| 13,624.37 | 3,111.35 | - | - | - | 16,735.72 |
| 12,153.25 | - | - | - | - | 12,153.25 |
| 15,593.80 | 7,136.62 | - | - | - | 22,730.42 |
| 13,895.00 | 14,398.08 | - | - | - | 28,293.08 |
| 20,527.52 | - | - | - | - | 20,527.52 |
| 33,559.19 | 30,237.44 | 29,496.68 | - | - | 93,293.31 |
| 50,510.41 | 51,234.32 | 45,632.15 | - | - | 147,376.88 |
| 14,821.66 | - | - | - | - | 14,821.66 |
| 21,550.88 | 21,923.70 | 10,155.42 | - | - | 53,630.00 |
| 13,793.48 | 13,211.85 | - | - | - | 27,005.33 |
| 1,124,265.62 | 1,339,784.26 | 1,236,026.06 | 1,091,893.42 | - | 4,791,969.36 |
| 52,067.33 | 40,411.30 | - | - | - | 92,478.63 |
| 1,644,366.85 | 1,530,600.66 | 1,324,363.63 | 1,094,445.79 | 8,606.99 | 5,602,383.92 |

| | | | | | |
|-----------|-----------|--------|---|------|------------|
| 720.03 | 527.05 | - | - | - | 1,247.08 |
| 1,103.36 | 1,482.01 | - | - | - | 2,585.37 |
| 1,670.38 | 1,775.31 | - | - | - | 3,445.69 |
| 1,763.27 | 1,730.61 | - | - | - | 3,493.88 |
| 1,354.77 | 1,165.58 | - | - | - | 2,520.35 |
| 1,055.75 | 1,219.70 | - | - | - | 2,275.45 |
| 3,908.16 | 4,023.62 | - | - | - | 7,931.78 |
| 4,234.47 | 4,004.15 | - | - | - | 8,238.62 |
| 1,435.95 | 1,513.30 | - | - | - | 2,949.25 |
| 4,493.23 | 4,161.37 | - | - | - | 8,654.60 |
| 7,363.39 | 4,718.28 | - | - | - | 12,081.67 |
| 4,539.18 | 5,179.31 | - | - | - | 9,718.49 |
| 4,543.39 | 4,821.00 | - | - | - | 9,364.39 |
| 3,305.76 | 3,476.53 | - | - | - | 6,782.29 |
| 7,271.05 | 6,946.07 | - | - | - | 14,217.12 |
| 6,850.45 | 7,044.26 | - | - | - | 13,894.71 |
| 3,173.48 | 3,523.91 | - | - | - | 6,697.39 |
| 3,307.75 | 3,958.39 | - | - | 0.00 | 7,266.14 |
| 975.21 | 1,086.68 | 597.81 | - | - | 2,659.70 |
| 63,069.03 | 62,357.13 | 597.81 | - | 0.00 | 126,023.97 |

| | | | | | |
|------------|------------|------------|------------|-----------|--------------|
| 15,259.41 | 10,611.96 | - | - | - | 25,871.37 |
| 83,747.79 | 75,569.23 | 77,453.67 | 72,845.43 | 26,985.41 | 336,601.53 |
| 366,297.81 | 321,135.64 | 329,329.86 | 32,073.90 | - | 1,048,837.21 |
| 20,574.59 | 20,074.87 | 20,583.09 | 5,632.67 | - | 66,865.22 |
| 485,879.60 | 427,391.70 | 427,366.62 | 110,552.00 | 26,985.41 | 1,478,175.33 |

| | | | | | |
|--------------|------------|---|---|---|--------------|
| 1,595,733.84 | - | - | - | - | 1,595,733.84 |
| 7,106.98 | - | - | - | - | 7,106.98 |
| - | - | - | - | - | - |
| 90,195.56 | 1,590.01 | - | - | - | 91,785.57 |
| 48,607.03 | - | - | - | - | 48,607.03 |
| 603,055.06 | - | - | - | - | 603,055.06 |
| 39,043.54 | 38,677.51 | - | - | - | 77,721.05 |
| 199,190.58 | 199,778.68 | - | - | - | 398,969.26 |

GPA Work Session - July 19, 2022 - GM REPORT UPDATES

GUAM POWER AUTHORITY
GOVERNMENT ACCOUNTS RECEIVABLE
Billing up to June 30, 2022 and payments as of 07/13/2022

Current (06/30/2022 Billing due 07/30/2022)
31 days Arrears 05/30/2022 due 06/30/2022
61 days and over Arrears (04/30/22 billing due 05/30/2022)

| CC&B New Acct Number | | DEPARTMENT | CC&B BALANCE 05/31/2022 | CANCEL/REBILL/ SPEC CHARGE 07/13/2022 | BILLING 06/30/2022 | PAYMENT UP TO 07/13/2022 | CC&B BALANCE 07/13/2022 |
|----------------------|--------------|--------------------------------------|-------------------------|---------------------------------------|--------------------|--------------------------|-------------------------|
| 9157510000 | AUTONOMOUS/P | Guam Community College (NET METERED) | 45,955.01 | - | 47,780.90 | (45,955.01) | 47,780.90 |
| 0563872892 | AUTONOMOUS/P | Guam Housing Corp Rental Division | 1,287.15 | 50.00 | 1,378.84 | (1,287.15) | 1,428.84 |
| 9173210000 | AUTONOMOUS/P | Guam Solid Waste Authority | 9,081.81 | - | 9,253.05 | (9,081.81) | 9,253.05 |
| 5434075703 | AUTONOMOUS/P | University of Guam | 235,746.63 | (221,535.85) | 225,878.52 | - | 240,089.30 |
| 1699407298 | AUTONOMOUS/P | G H U R A | 33,139.35 | (356.90) | 32,171.64 | (33,139.35) | 31,814.74 |
| 4474308144 | AUTONOMOUS/P | Port Authority of Guam | 73,858.60 | - | 217,859.52 | (73,858.60) | 217,859.52 |
| Sub-total | | | 3,464,412.58 | (437,632.10) | 3,218,346.58 | (2,873,921.92) | 3,371,205.14 |

Others

| | | | | | | | |
|------------|--------|---|------------|---|------------|--------------|------------|
| 3209463043 | OTHERS | Dept. of Military Affairs (NET METERED) | 25,137.73 | - | 21,482.60 | - | 46,620.33 |
| 4530787043 | OTHERS | U.S. Post Office | 55,945.41 | - | 51,153.24 | (55,945.41) | 51,153.24 |
| 6000770566 | OTHERS | KGTF | 19,163.18 | - | 9,831.28 | - | 28,994.46 |
| 6602566745 | OTHERS | Tamuning Post Office | 7,205.30 | - | 6,985.57 | (7,205.30) | 6,985.57 |
| 7541928173 | OTHERS | Guam Legislature | 513.35 | - | 474.85 | (513.35) | 474.85 |
| 8108458168 | OTHERS | Guam Post Office (Agana) | 8,051.84 | - | 7,621.63 | (8,051.84) | 7,621.63 |
| 8353274954 | OTHERS | Superior Court of Guam | 68,132.56 | - | 66,259.38 | (68,132.56) | 66,259.38 |
| 8607446612 | OTHERS | Dept. of Military Affairs | 104,005.65 | - | 99,377.29 | - | 203,382.94 |
| 8972267005 | OTHERS | Customs & Quarantine Agency | 3,043.53 | - | 796.23 | (1,528.07) | 2,311.69 |
| 9503154359 | OTHERS | Guam Legislature (NET METERED) | 10,538.90 | - | 10,505.02 | (10,538.90) | 10,505.02 |
| Sub-total | | | 301,737.45 | - | 274,487.09 | (151,915.43) | 424,309.11 |

Grand Total 10,117,540.08 (388,975.68) 5,637,492.73 (4,363,959.66) 11,002,097.47

AGING

| 0-30 Days | 31-60 Days | 61-90 Days | 91-120 Days | >120 Days | Total |
|--------------|------------|------------|-------------|-----------|--------------|
| 47,780.90 | - | - | - | - | 47,780.90 |
| 1,428.84 | - | - | - | - | 1,428.84 |
| 9,253.05 | - | - | - | - | 9,253.05 |
| 225,878.52 | 14,210.78 | - | - | - | 240,089.30 |
| 31,814.74 | - | - | - | - | 31,814.74 |
| 217,859.52 | - | - | - | - | 217,859.52 |
| 3,116,948.16 | 254,256.98 | - | - | - | 3,371,205.14 |

| | | | | | |
|------------|------------|----------|---|---|------------|
| 21,482.60 | 25,137.73 | - | - | - | 46,620.33 |
| 51,153.24 | - | - | - | - | 51,153.24 |
| 9,831.28 | 9,946.17 | 9,217.01 | - | - | 28,994.46 |
| 6,985.57 | - | - | - | - | 6,985.57 |
| 474.85 | - | - | - | - | 474.85 |
| 7,621.63 | - | - | - | - | 7,621.63 |
| 66,259.38 | - | - | - | - | 66,259.38 |
| 99,377.29 | 104,005.65 | - | - | - | 203,382.94 |
| 796.23 | 905.85 | 609.61 | - | - | 2,311.69 |
| 10,505.02 | - | - | - | - | 10,505.02 |
| 274,487.09 | 139,995.40 | 9,826.62 | - | - | 424,309.11 |

5,584,750.73 2,414,601.87 1,762,154.68 1,204,997.79 35,592.40 11,002,097.47