

CONSOLIDATED COMMISSION ON UTILITIES

Guam Power Authority | Guam Waterworks Authority P.O. Box 2977 Hagatha, Guam 96932 | (671)649-3002 | guamecu.org

GWA RESOLUTION NO. 28-FY2022

 RELATIVE TO APPROVING FY22 BUDGET AMENDMENTS AND RATE STABILIZATION TRANSFERS

Guam Waterworks Authority ("GWA", "Authority"); and

("CCU") has plenary authority over financial, contractual, and policy matters relative to the

WHEREAS, under 12 G.C.A. § 14105, the Consolidated Commission on Utilities

WHEREAS, the Guam Waterworks Authority ("GWA") is a Guam Public Corporation established and existing under the laws of Guam; and

WHEREAS, the CCU adopted GWA Resolution 18-FY2021 Relative to Approving the GWA Five-Year Financial Plan Update on April 27, 2021; and

WHEREAS, as required by the Public Utility Commission (PUC) FY20 Rate Decision and Order, on May 1, 2021, GWA submitted the Comprehensive Review and Update to GWA's Five Year Financial Plan (Updated Financial Plan) to the PUC; and

WHEREAS, although the PUC FY20 Rate Decision and Order, and associated Stipulation, required the PUC to act on the Comprehensive Review and Update (CR&U) and set rates for FY2022 through FY2024 by September 30, 2021, the PUC's consultants have significantly delayed action in the proceeding; and

WHEREAS, because of these delays, GWA presented and the CCU approved GWA Resolution No. 26-FY2020 Relative to the Adoption of Guam Waterworks Authority Interim Fiscal Year 2022 Operating Expense Budget totaling \$89.6 million based on \$112.4 million in Operating Revenues on August 24, 2021, pending PUC action on the CR&U; and

WHEREAS, on November 22, 2021, upon conclusion of evidentiary hearings in the rate case, the PUC Administrative Law Judge (ALJ) vacated the deadlines in the previous scheduling order related to the ALJ's report and proposed rate order; and

WHEREAS, on May 13, 2022, the ALJ issued his Findings of Fact and Conclusions of Law in Docket 19-08, as well as a proposed Rate Decision for the PUC's consideration and action, however, no schedule was issued for PUC action on the matter; and

WHEREAS, while GWA continues to manage its costs, GWA's financial performance has been impacted by revenue loss and economic disruption associated with the COVID-19 Public Health Emergency, increases in costs related to global supply chain issues, inflation, and oil/energy costs; and

WHEREAS, GWA's approved FY22 Interim Cost Containment Budget of \$89.6 million is not sufficient to cover the projected year-end expenses despite continued cost containment, and FY22 total Operating Revenues are projected at \$100.7 million, approximately \$12 million below approved budget levels; and

WHEREAS management seeks to increase spending authorization of GWA's FY22 Interim Budget by not more than \$6 million for a projected total of \$95.6 million as reflected in Attachment A herein; and

WHEREAS, the CCU approved Resolution 11-FY2021 Establishment of the GWA Rate Stabilization Fund (RSF) to provide a tool to forestall the need for immediate rate relief and manage financial risks, such as the uncertainties of COVID-19 related impacts on the economy and its effects on GWA revenues and debt service coverage; and

WHEREAS, GWA transferred \$11.4 million from GWA's Working Capital Reserves into the RSF in September 2021 as authorized by Resolution 11-FY2021; and

WHEREAS, the planned use of RSF transfers to augment revenues for FY2022 are required to maintain DSC in light of the increase in actual expenses, increase in projected total year-end operating expenses and reduced revenue resulting from delayed action on GWA's CR&U; and

WHEREAS, Section 5.02 Allocation of Revenues of the Bond Indenture states that funds flow into the Rate Stabilization Fund in the amount specified for such month in a Certificate of the Authority which also certifies that such amount is consistent with the annual budget established by the Authority, and Section 6.08 Authority Budgets of the Bond Indenture states that the Authority, as part of the annual budget, may transfer funds to or from the Rate Stabilization Fund each month; and

WHEREAS, Resolution 11-FY2021 requires that the CCU formally approve any planned utilization (transfers out) of the RSF; and

WHEREAS, the CR&U proposed RSF transfers of \$5.3 million for FY2022 assuming the PUC would act on the request to adjust rates; and

WHEREAS, Resolution 06-FY2022 authorized the transfer of up to \$2 million and 19-FY2022 authorized \$3.3 million from the GWA Rate Stabilization Fund into the GWA General Fund for a total of \$5.3 million in authorized transfers; and

WHEREAS, additional Rate Stabilization Fund transfers of up to \$6.1 million may needed to cover the increases in expenditures and maintain required debt service coverage.

NOW BE IT THEREFORE RESOLVED, the Consolidated Commission on Utilities does hereby approve the following:

- 1. The recitals set forth above hereby constitute the findings of the CCU.
- 2. The CCU authorizes an increase in GWA's FY22 Interim Operating Expense Budget by not more than \$6 million up to \$95.6 million as reflected in

| 1 | Attachment A, to maintain | n operations and maintenance activities with | | | | |
|----|---|---|--|--|--|--|
| 2 | continued cost containment e | fforts. | | | | |
| 3 | 3. The CCU finds that it would | ld be prudent to approve additional transfers as | | | | |
| 4 | needed of up to \$6.1 million | from the GWA Rate Stabilization Fund into the | | | | |
| 5 | GWA General Fund bringing | g the total authorized transfers to \$11.4 million to | | | | |
| 6 | ensure that GWA continue | s to meet the debt service coverage of 1.25x | | | | |
| 7 | required by the bond indentu | re and Working Capital Reserves equal to at least | | | | |
| 8 | 120 days of annual Operations and Maintenance expenses. | | | | | |
| 9 | 4. The CCU authorizes, as circumstances allow, the transfers from revenues to | | | | | |
| 10 | the Rate Stabilization Fund | to rebuild the reserve up to the original \$11.4 | | | | |
| 11 | million. | | | | | |
| 12 | 5. The CCU directs that GW | A Management shall notify the CCU of any | | | | |
| 13 | utilization (transfers out) | or replenishment (transfers in) of the Rate | | | | |
| 14 | Stabilization Fund. | | | | | |
| 15 | 6. The CCU directs GWA Management to include updates to the RSF in the | | | | | |
| 16 | FY22 and FY23 budget resolutions to be provided upon action by the PUC on | | | | | |
| 17 | GWA's CR&U in Docket 19-08. | | | | | |
| 18 | | | | | | |
| 19 | RESOLVED, that the Chairman certifie | d, and the Board Secretary attests to the adoption | | | | |
| 20 | of this Resolution. | | | | | |
| 21 | | | | | | |
| 22 | DULY AND REGULARLY ADOPTED, this 23rd day of August 2022. | | | | | |
| 23 | | | | | | |
| 24 | Certified by: | Attested by: | | | | |
| 25 | | | | | | |
| 26 | 4. (-8 | | | | | |
| 27 | JOSEPH T. DUENAS | MICHAEL T. LIMTIACO | | | | |
| 28 | Chairperson | Secretary | | | | |
| 29 | // | | | | | |
| 30 | | | | | | |
| 31 | <i> </i> | | | | | |

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SECRETARY'S CERTIFICATE

I, Michael T. Limtiaco, Board Secretary of the Consolidated Commission on Utilities as evidenced by my signature above do hereby certify as follows:

The foregoing is a full, true, and accurate copy of the resolution duly adopted at a regular meeting by the members of the Guam Consolidated Commission on Utilities, duly and legally held at a place properly noticed and advertised at which meeting a quorum was present and the members who were present voted as follows:

AYES:

NAYS:

ABSENT:

ABSTAIN:



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ATTACHMENT A Resolution 28-FY2022

| | FY2021 ANNUAL BUDGET CCU COST | | FY2022 ANNUAL BUDGET | |
|---|-------------------------------|--------------------------|--|---|
| | | | FY22 Interim Budget FY22 Budget Amendments | |
| | | ONTAINMENT | APPROVED | Projections- July 2022 |
| OPERATING REVENUES | 125,418,435 | 112,368,157 | 112,368,157 | 100,756,467 |
| Water Revenues Wastewater Revenues | 77,436,674 44,115,188 | 70,360,478 38,717,108 | 70,360,478 38,717,108 | 64,219,483 |
| Legislative Surcharge | 3,866,573 | 3,290,570 | 3,290,570 | 33,111,008 2,968,777 |
| Other Revenues | 430,737 | 430,737 | 430,737 | 457,199 |
| System Development Charge | 929,304 | 929,304 | 929,304 | 699,059 |
| Total Operating Revenues | 126,778,476 | 113,728,198 | 113,728,198 | 101,455,526 |
| OPERATING AND MAINTENANCE EXPENSES | | | | |
| Water Purchases | 10,123,306 | 8,623,306 | | |
| | 10.005.533 | | 8,623,306 | 6,606,117 |
| Power Purchases Total Utility Costs | 12,985,577 23,108,883 | 12,985,577 21,608,883 | 12,985,577 21,608,883 | 17,987,175 24,593,292 |
| Total Guilly Costs | 23,103,333 | 21,000,000 | 21,000,005 | 2 1,333,232 |
| | 22.222.542 | | | |
| Salaries and Wages | 23,230,648 | 21,230,648 | 21,230,648 | 19,600,158 |
| Pension and Benefits | 7,283,895 | 7,283,896 | 7,283,896 | 7,354,195 |
| Total Salaries and Benefits | 30,514,544 | 28,514,544 | 28,514,544 | 26,954,353 |
| Capitalized Labor and Benefits | -3,700,000 | -3,700,000 - | 3,700,000 - | 3,274,789 |
| Net Salaries and Benefits | 26,814,544 | 24,814,544 | 24,814,544 | 23,679,564 |
| Administrative and General Expenses Sludge removal | 1,723,427 | 1,582,885 | 1,582,885 | 901,006 |
| Chemicals | 2,569,917 | 2,360,346 | 2,360,346 | 1,964,393 |
| Vaterials & Supplies | 2,390,134 | 2,195,224 | 2,195,224 | 2,321,533 |
| Transportation | 487,311 | 447,572 | 447,572 | 781,100 |
| Communications | 189,819 | 174,340 | 174,340 | 154,927 |
| Claims | 67,688 | 62,168 | 62,168 | 52,929 |
| nsurance | 1,001,929 | 920,224 | 920,224 | 1,319,596 |
| Training & Travel | 383,090 | 351,850 | 351,850 | 151,785 |
| Advertising | 148,241 | 136,152 | 136,152 | 45,450 |
| Miscellaneous | 1,168,002 | 1,072,754 | 1,072,754 | 1,282,238 |
| Regulatory Expense | 315,593 | 289,857 | 289,857 | 436,575 |
| Bad Debts Provision Total Administrative and General Expense | 1,817,578 12,262,728 | 1,669,358 11,262,731 | 1,669,358 11,262,731 | 2,005,985 11,417,518 |
| Depreciation Expense | 22,271,032 | 22,271,032 | 22,271,032 | 27,708,727 |
| Contractual Expense | | 22,272,002 | | 27,700,727 |
| Audit & Computer Maintenance | 1,291,638 | 1,114,848 | 1,114,848 | 1,722,365 |
| Building rental | 574,913 | 496,223 | 496,223 | 508,767 |
| Equipment rental | 1,216,844 | 1,050,291 | 1,050,291 | 459,908 |
| _egal | 7,823 | 6,752 | 6,752 | 202,467 |
| Laboratory | 491,917 | 424,587 | 424,587 | 506,037 |
| Other | 3,722,851 | 3,213,293 | 3,213,293 | 1,556,751 |
| Total Contractual Expense | 7,305,986 | 6,305,994 | 6,305,994 | 4,956,295 |
| Retiree Supp. Annuities and health care costs | 3,255,923 | 2,800,628 | 2,800,628 | 2,629,701 |
| Contribution to Government of Guam Total Retiree Benefits | 677,256 3,933,180 | 582,552 3,383,180 | 582,552 3,383,180 | 624,000 3,253,701 |
| Total Operating Expenses | 95,696,352 | 89,646,364 | 89,646,364 | 95,609,096 |
| Earnings (Loss) from Operations | 31,082,124 | 24,081,834 | 24,081,834 | 5,846,429 |
| nterest Income - 2010/13/14/16/17/20 Series Bond | 1,539,593 | 1,539,593 | 1,539,593 | 34,482 |
| nterest Income - Other Funds | 248,637 | 248,637 | 248,637 | 9,851 |
| nterest Income - SDC | 29,850 | 29,850 | 29,850 | 5,336 |
| nterest Expense - 2010/13/14/16/17/20 Series Bond | (31,659,950) | (31,659,950) | (31,659,950) | (29,489,403 |
| Contributions from Federal Government | - | - | | (|
| Federal Expenditures | - | - | | (|
| Loss on Asset Disposal | - | - | | (35,186 |
| AFUDC | (276.020) | - (276 020) | (276,020) | 1.076.100 |
| Amortization of Discount, Premium and Issuance Costs Defeasance due to bond refunding | (276,930) | (276,930) | (276,930) | 1,876,188 |
| Deferred outflows from pension | (269,263) | (269,263) | (269,263) | (2,056,782 |
| Prior Year Adjustment | - | - | | 163,090 |
| Total non-operating revenues (expenses) | (30,388,063) | (30,388,063) | (30,388,063) | (29,492,424 |
| Net Income (Loss) before capital contributions | 694,061 | (6,306,229) | (6,306,229) | , -, - , |
| Capital Contributions | • | | | |
| | 20 700 057 | 20 722 255 | 20 722 2 | 24 555 |
| Grants from US Government | 39,732,857 | 39,732,857 | 39,732,857 | 34,565,647 |
| Grants from GovGuam & Others | - | - | 0 | (|
| Total Capital Contributions | 39,732,857 | 39,732,857 | 39,732,857 | 34,565,647 |
| Change in Net Assets | 40,426,918 | 33,426,628 | 33,426,628 | 34,565,647 |
| | | | | |
| Debt Service Calculation | | | | |
| Earnings From Operations | 31,082,124 | 24,081,834 | 24,081,834 | 5,846,429 |
| System Development Charge | -929,304 | -929,304 | -929,304 | (457,199 |
| Retiree COLA | 582,552 | 582,552 | 582,552 | 624,000 |
| nterest/Investment Income | 354,605 | 354,605 | 248,637 | 9,851 |
| Plus withdrawals (deposits) to Rate Stabilization Fund Depreciation | 22 274 022 | 22 271 022 | 22 274 022 | 11,400,000 |
| Depreciation Balance Available for Debt Service per Section 6.12 | 22,271,032 53,361,008 | 22,271,032 46,360,718 | 22,271,032 46,254,750 | 27,708,727 45,131,808 |
| Norking Capital Reserve Available for Debt Service | | 70,300,718 | 70,234,730 | 43,131,000 |
| Fransfer to Working Capital - Debt Service Reserve | | | | |
| Fransfer to Working Capital - O&M Reserve | | | | |
| Balance Available for Debt Service inclusive of reserves | 53,361,008 | 46,360,718 | 46,254,750 | 45,131,80 |
| Debt Service | | • | , | . , , , , , , , , , , , , , , , , , , , |
| Principal | 9,270,000 | 9,270,000 | 9,270,000 | 9,745,000 |
| Interest | 24,959,950 | 23,959,950 | 22,547,962 | 23,713,069 |
| Total | 34,229,950 | 33,229,950 | 31,817,962 | 33,458,069 |
| Debt Service Coverage (1.25X) - per Section 6.12 (Indenture) | 1.56 | 1.40 | 1.45 | 1.35 |