

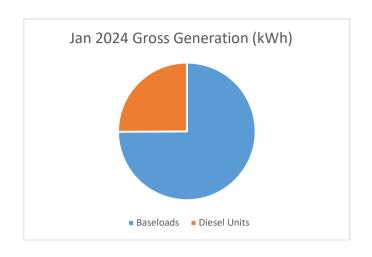
As of January 31, 2024

**UNC\* - Unchanged** 

#### **Production Data January 2024**

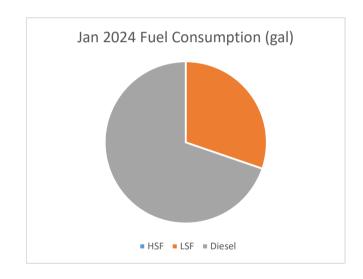
#### 2024 Gross Generation (kWh)

Month	Baseloads	Diesel Units
January	90,244,300	30,249,809
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		



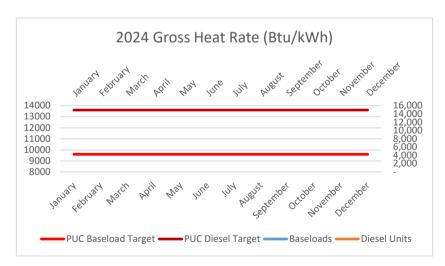
2024 Fuel Consumption (gal)

Month	Basel	Diesel Units	
	HSF	LSF	Diesel
January	-	2,821,521	6,503,747
February	-		
March	-		
April	-		
May	-		
June	-		
July	-		
August	-		
September	-		
October	-		
November	-		
December	-		



2024 Gross Heat Rate (Btu/kWh)

Month	Baseloads	Diesel Units
January	10,052	13,817
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		



#### NET METERING January 2024

	Quantity	Connected kVA
Completed	2,625	34,520
Pending	1	7
Grand Total	2,626	34,527

Rate Class and Technology								
Technology Schedule Customer Count Total kW								
Solar Energy	R - Residential	2,416	24,487.63					
	J - Gen Service Dmo	: 88	5,340.87					
	K - Small Gov Dmd 18 811.0							
	L - Large Governme	2	122.80					
	P - Large Power	16	1,446.70					
	G - Gen Serv Non-D	76	2,228.41					
S - Sm Gov Non-Dm 7 78.80								
Wind Turbine	R - Residential	2	3.60					
Grand Total		2,625	34,519.87					

Projection Date Ending 12/31/2024					
Customer Rate Class	Sum of Size (kW)	*Annual Projected kWh Generated	Non-Fuel Yield \$/kWh		timated Annual Revenue Loss
R	24,491.23	36,835,313	0.087492	\$	3,222,796.29
J	5,340.87	7,898,873	0.125682	\$	992,746.39
K	811.06	1,102,646	0.133883	\$	147,625.65
L	122.80	198,931	0.129809	\$	25,823.01
Р	1,446.70	2,054,830	0.109950	\$	225,928.65
G	2,228.41	3,640,001	0.145397	\$	529,245.29
S	78.80	122,287	0.147902	\$	18,086.47
Grand Total	34,519.87	51,852,882		\$	5,162,251.76

<sup>\*</sup>Estimated number of hours from NREL for Guam (13.4 degrees North and 144 degrees East).

Estimated Annual Revenue Loss							
Year	Estimated kWh	*Total Estimated Cost					
2023	51,855,874	\$ 5,162,513.56					
2022	47,962,892	\$ 4,760,505.76					
2021	42,545,416	\$ 4,146,394.89					
2020	39,941,816	\$ 3,874,385.68					
2019	36,806,287	\$ 3,546,649.04					
2018	34,981,036	\$ 3,521,130.12					
2017	28,242,917	\$ 2,828,834.71					
2016	21,867,383	\$ 2,200,794.56					
2015	7,383,621	\$ 856,921.27					
2014	3,137,212	\$ 410,558.94					
2013	1,556,949	\$ 178,996.00					
2012	494,672	\$ 58,545.89					
2011	170,070	\$ 18,177.13					
2010	98,830	\$ 8,483.27					
2009	23,912	\$ 1,656.87					

<sup>\*</sup>Source for effective yield rate from the Year End Revenue Reports (12 month Average Yield)

#### NET METERING January 2024

Status Completed

Customer Count and Connected kW by Feeder Feeder Net Metering Connected kW Customer Count % of Feeder Maximum kW % of Feeder Minimum Daytime kW 14.6% P-046 404.29 44 9.5% P-088 1,131.78 957.61 96 100 18.8% 21.4% 29.8% 51.5% P-111 477.50 9 8.9% 15.5% 878.49 164.18 49 18 11.7% 3.5% 33.3% 7.2% P-204 P-205 200.48 10 4.2% 7.1% P-210 1,031.00 80 27.4% P-212 P-213 34.5% 25.7% 1,427.74 672.61 89.3% 34.5% 21 P-220 P-221 P-223 743.14 772.87 72 72 16.9% 33.6% 32.5% 2.7% 178 55 5 12 24.0% P-240 P-245 10.5% 22.5% 527.28 P-251 273.14 11.0% 16.9% 15

28.4% 41.3% 40.5% 1,277.57 1,570.67 115 149 44.9% 98.9% 10.7% P-282 231.75 6 6.2% 18.7% P-283 P-294 P-301 69 145 23.9% 37.0% 865.39 41.0% 73.2% 39.0% 1,600.97 21.9% 309.90 30 76.3% 63.6% 138 P-323 305.28 21 6.5% 20.1% P-330 P-331 P-332 943.54 997.39 1,132.55 17.3% 15.8% 20.1% 34.9% 25.6% 29.3% 107 104 100 P-340 P-087 85.8% 66.9% 1,676.98 164 42.7% 11.7% P-321 13.1% 654.80 48 20.1% 1.0% 69.3% 1.3% P-067 86 20 10 P-312 15.4% 17.9% 256.96 10 23.75 0.4% P-310 230.97 11 8.4% 15.4% 554.46 34.4% P-201 248.26 12 7.0% 12.4% 11.9% 4.9% 5.0% 20.8% P-244 P-202 86.56 3 8.6% 280.10 P-341 P-401 33.95 117.00 2.9% 10.3% 12.9% 17.3% 3 10.7% 0.5% P-400 P-241 102.60 10.9% 0.7% 19.72 2,625 34,519.87 Completed Total 7.31 **7.31** pending 0.0% 0.0% 0.0% 0.0% pending Total Grand Total 34,527.18 2,626 Feeders highlighted in yellow indicates renewable energy capacity has reached 25% of minimum daytime load. Feeders highlighted in red indicates renewable energy capacity has reached 75% of minimum daytime load

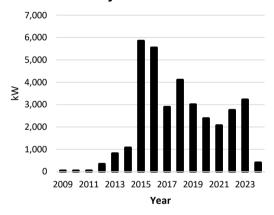
eeders highlighted in red indicates renewable energy capacity has reached 75% of minimum daytime load.

#### NET METERING January 2024

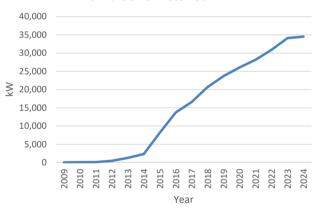
Installed kW by Year							
Year	Total	Cumulative					
2009	39.46	39.46					
2010	39.20	78.66					
2011	41.61	120.27					
2012	334.61	454.88					
2013	808.15	1,263.03					
2014	1,067.04	2,330.07					
2015	5,843.21	8,173.28					
2016	5,545.23	13,718.50					
2017	2,887.33	16,605.83					
2018	4,103.13	20,708.96					
2019	3,002.17	23,711.13					
2020	2,380.16	26,091.29					
2021	2,064.09	28,155.38					
2022	2,749.25	30,904.63					
2023	3,218.08	34,122.71					
2024	397.16	34,519.87					
Grand Total	34,519.87						

Customer Count by Year						
Year	Total	Cumulative				
2009	7	7				
2010	2	9				
2011	6	15				
2012	26	41				
2013	66	107				
2014	93	200				
2015	560	760				
2016	529	1,289				
2017	298	1,587				
2018	292	1,879				
2019	190	2,069				
2020	97	2,166				
2021	127	2,293				
2022	140	2,433				
2023	179	2,612				
2024	13	2,625				
Grand Total	2,625					

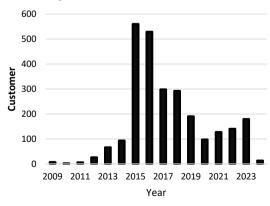
#### Yearly Installed kW



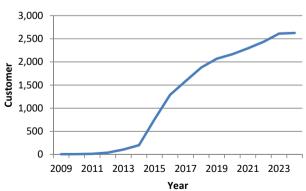
#### **Cumulative Installed kW**



#### **Yearly Connected Customer Count**



#### **Cumulative Connected Customer Count**



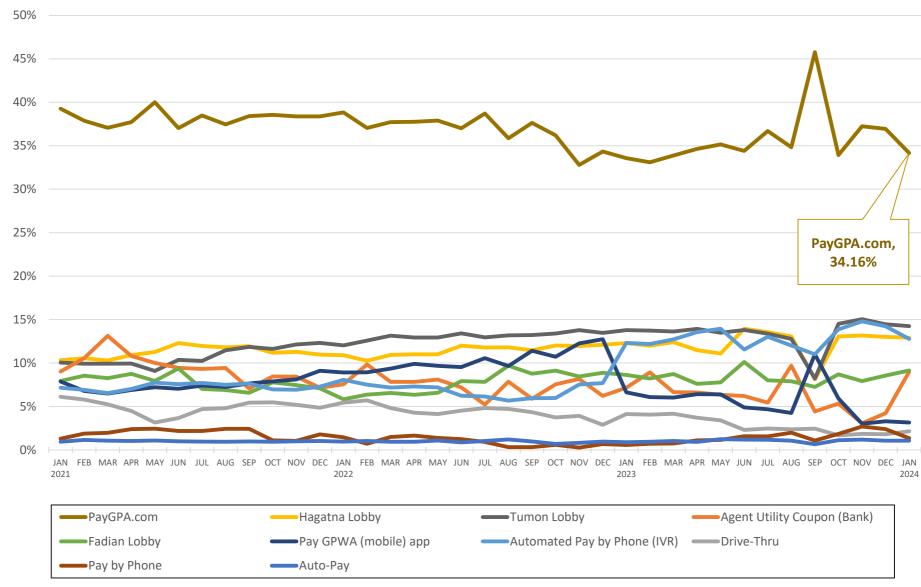
#### ENGINEERING WORK ORDERS

Engineering Work Order Summary - January 2024					
Work Orders Received from CSR	184				
Work Orders Processed & Released to T&D	122				
Work Orders Processed & Released to CSR	N/A				
Work Orders Cancelled	1				
Work Orders Pending Survey	12				
Total Pending WO at Engineering	196				

	Engineering Large Customer, GPI and Net Metering Tracking							
Date Received	Customer Name	Work Order Numbers	Location	kVA	Meter Qty	Status		
3/1/2018	Docomo Pacific Inc., New Data Center	Pending Application	Talofofo	3,000	1	New Data Center. Planned to come off P-260 and P-262. 0% Completed. Currently in design pending updates from designer.		
10/10/18	Don Sadwahni (Industrial Subdivision)	465341	Harmon	2,000	4	New Industrial Subdivision, Inspection of civil work only, Proposed 12 Pad Mounted Xfmrs 100% Completed, pending submission of meter applications. Work orders for the streetlights and the new GWA pump station have been fowarded to T&D. Pending new customers "80 lots.		
05/14/19	Joyrich Group LLC	Multiple	Tamuning	150	17	New 17 Unit Apartments, 90% completed, 150 kVA. No recent progress.		
11/19/20	Paradise Subdivision (Old Price Rd)	Pending Applications	Mangilao	170	17	17 Unit subdivision, pending submission of plans and permitting. 75%		
04/06/21	LF Corp ABA American Grocery	4885427	Barrigada	500	1	New American Grocery. This is 92% completed.		
06/30/21	Guam Five Star Corporation (Sienna Gardens)	Multiple	Dededo	1,160	116	New 116 Unit Subdivision, 45 application submitted, 100 Applications pending, 45 units completed and energized. Pending submission of applications for the remaining units.		
08/01/21	DPW Primary Village and Secondary	Multiple	Island Wide	29.7	394	New Streetlight 445 street light applications released to T&D as of July 31, 2022.		
10/31/21	GTA Data Center (Camp Watkins)	Pending Application	Tamuning	2,500	1	New Data Center, 2500 kVA, pending submission of revised plans showing 13.8 kV primary metered facilities. GTA looking at adding a 34.5 kV backup up to 6MVA. Temporary power completed		
11/01/21	IT&E Data Center (Harmon)	Pending Application	Tamuning	4,500	3	New Data Center, 2500 kVA, pending submission of plans and permitting. GPI ongoing.		
03/13/23	Core Tech (Summer Vista) Phase 2	Pending Application	Dededo	800	160	Proposed May 2024		
03/13/23	Core Tech (Summer Vista) Phase 3 & commercial bldg	Pending Application	Dededo	1300	260	Proposed June 2025; 160 units and possible 100 meters for commercial center		
05/02/23	Missile Defense Agency Sites (MDA)	Pending Application	Various Locations Islandwide	21,800		5 sites for only MDA, pending additional loads from other military agencies. Loading update 5/2/2023. Most loads will be connected via transmission or from military substations. Final still pending.		
08/21/23	Hon Hui (Tumon) Former royal palm	Pending Application	Tumon	3,500	1	Pending Application.		
09/15/23	Wellborn Yigo housing across Mormon church	Pending Application	Yigo		100	Customer has submitted civil design.		
09/15/23	Possible 36 unit apartments across Ladera	Pending Application	Mangilao	180	36	Pending Application.		
09/15/23	Canton Tasi(Palisade) subdivision Tiyan	Pending Application	Tiyan	120	20	Pending Application.		
09/21/23	Army GDS 3 (former Navy Turner Housing, Nimitz Hill)	Pending Application	Nimitz Hill	306		Coordination with NAVFAC. Expected for Year 2027		
09/21/23	Army GDS 11A (NEXRAD/Eagle's Field)	Pending Application	Mangilao	175		Coordination with NAVFAC		
09/21/23	Army, P-549 Battalion Headquarters	Pending Application	Radio Barrigada	400		GPA proposed using navy feeder. Navy requested to use P-213.		
09/21/23	Sunshine Subdivision Chalan Kirida	Pending Application	Mangilao		65	Backroad Subdivision. Civil works only.		
10/11/23	Army, Dandan	Pending Application	Talofofo	287		Pending more information		
10/11/23	Army, Site No. 12	Pending Application	TBD	163		Pending more information		
10/11/23	Army, Site No. 13	Pending Application	TBD	163		Pending more information		
11/13/23	10 Unit Apartment	Pending Application	Mangilao	50	10	Iglesias St. (near Ladera); Pending design plans/drawings.		
12/05/23	CoreTech batching plant upgrade	507774	Dededo	500		Proposed increase from 225kVA to 750kVA		
12/29/23	J524 Development, LLC Tract 10441	Pending Application	Yigo	963	82	Formerly Lot No. 7134; East of Latte Estates; Full Underground per Application No. 2024-03 under V. Project Description; Proposed main line to come from housing on left. (Design load 963 kVA)		
Varies	Pending Net Metering Customers	Varies	Various Locations Islandwide		73	Pending Net Metering Customers		
			Total	F7 730	1551			

Total 57,729 1551

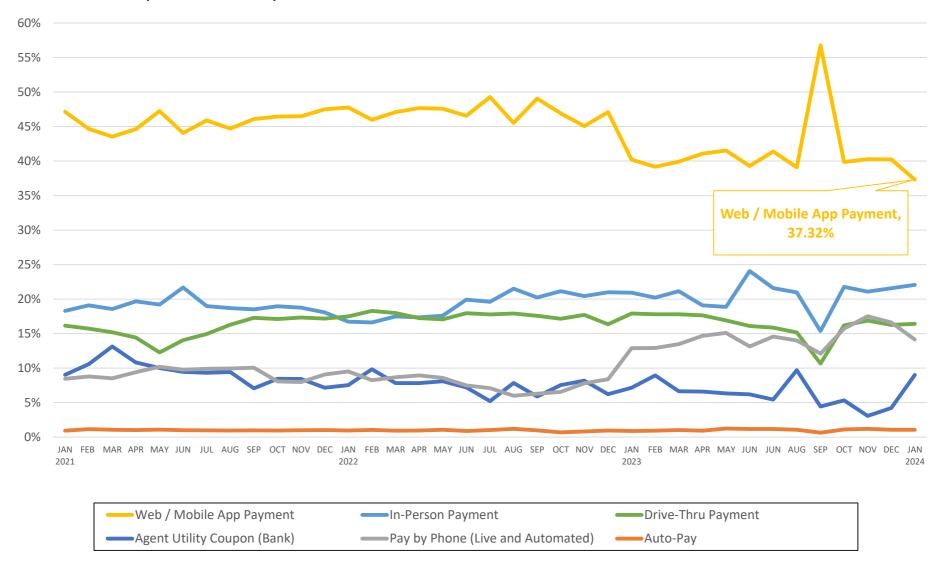
Percentage of transactions by collection point January 2021 - January 2024



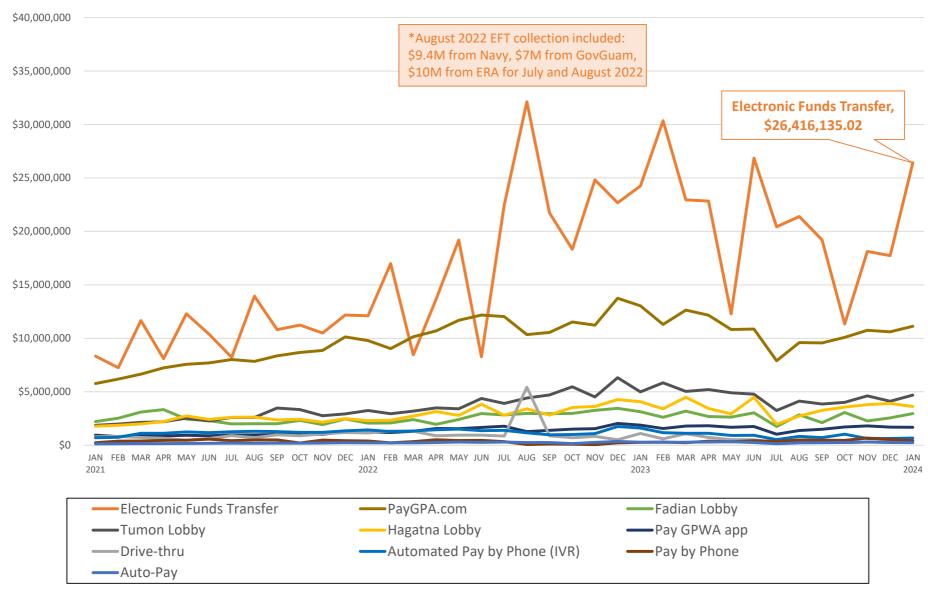
#### Percentage of transactions by collection platform type

(KPI 1.2.4 – Increase web, pay-by-phone, and prepay payments)

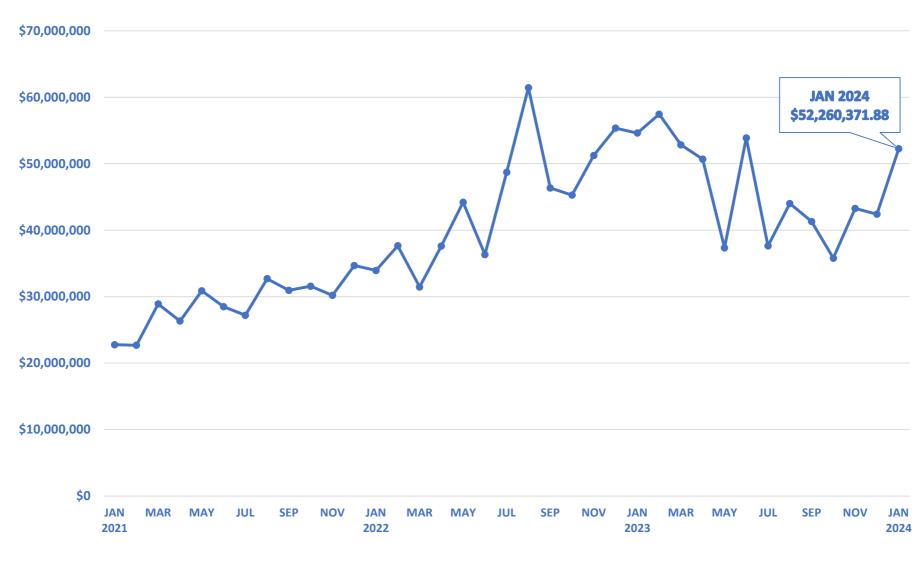
#### January 2021 - January 2024



Dollar amount collected per collection point January 2021 - January 2024



Collections per month January 2021 - January 2024



Reason for Visit by Location January 2024



#### **Top 5 Reasons for Visit by Location**

#### Hagatna Fadian Tumon

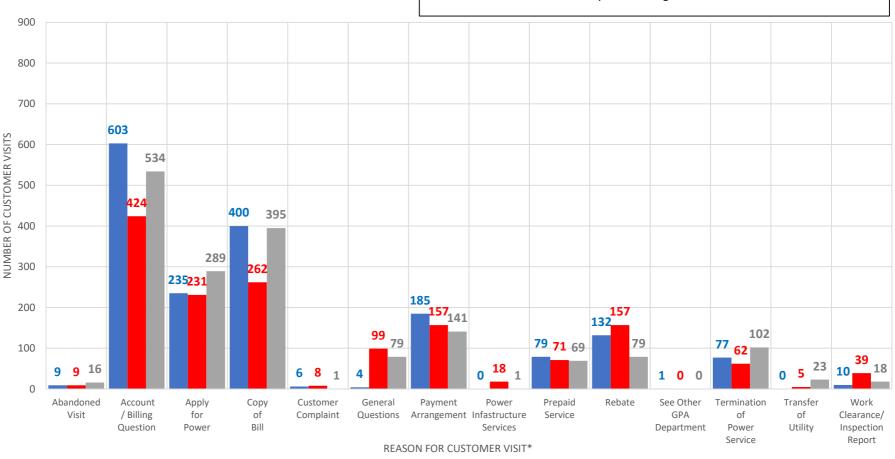
- 1. Acct / Billing Question
- 2. Copy of Bill
- 3. Apply for Power
- 4. Payment Arrangement
- 5. Rebate

- Acct / Billing Question
  Copy of Bill
- Apply for Power Rebate
- Payment Arrangement

### Acct / Billing Question Copy of Bill

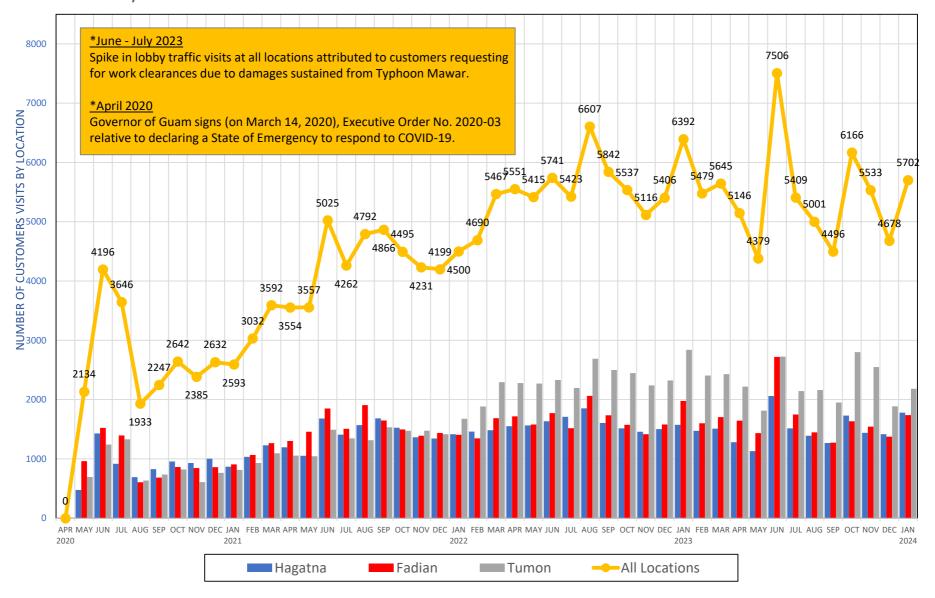
Apply for Power

Payment Arrangement Termination of Service



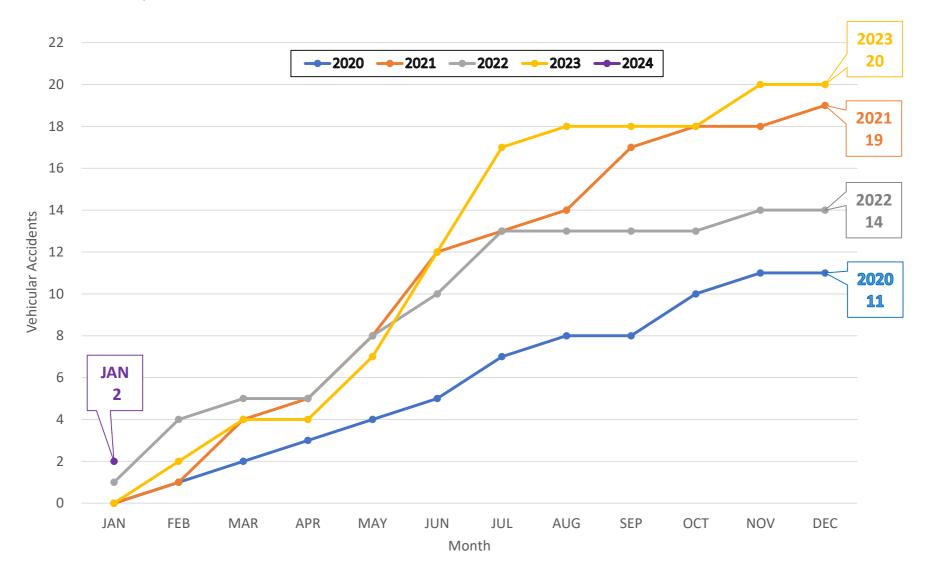
<sup>\*</sup>Each count per **Reason for Customer Visit** represents a customer who visits one of our lobbies. During their visit, the customer will only be counted once, regardless of the number of services provided to the customer. Their reason for visit will be coded based on their initial or primary reason for visit. Each reason for customer visit option shall include but not be limited to, an inquiry of service, submission of an application, submission of multiple applications, submission of supporting documents, customer question regarding the service, customer follow-up, etc.

Lobby Traffic by Location (KPI 1.2.3. Reduce Service Center Traffic)
January 2024

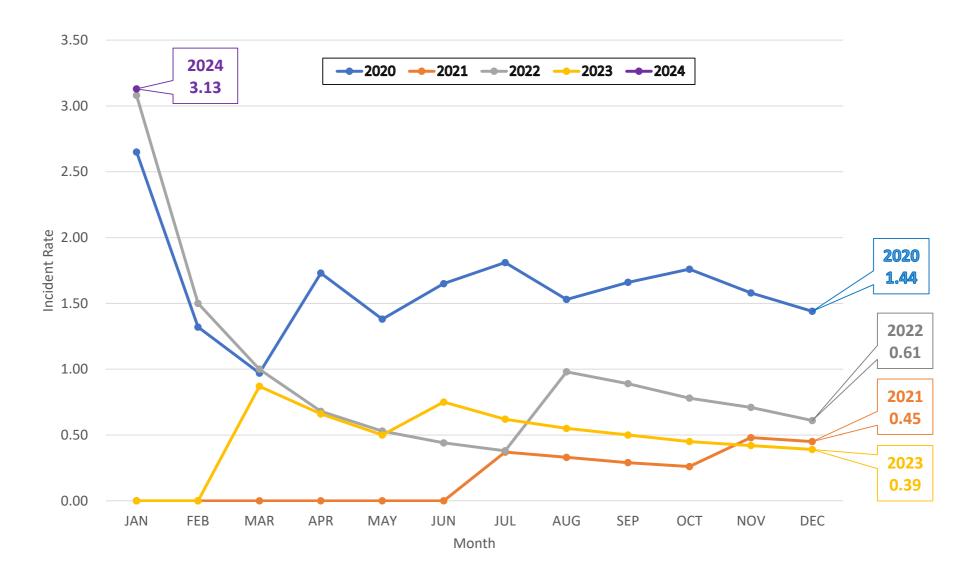


Safety (Administration Division)

Number of Vehicular Accidents January 2024

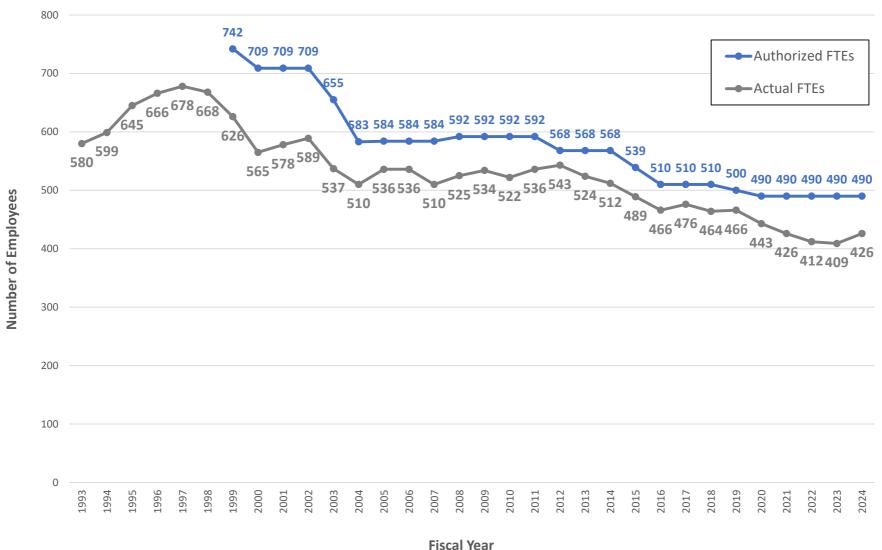


**Safety** (Administration Division)
Incident Rate by Year
January 2024



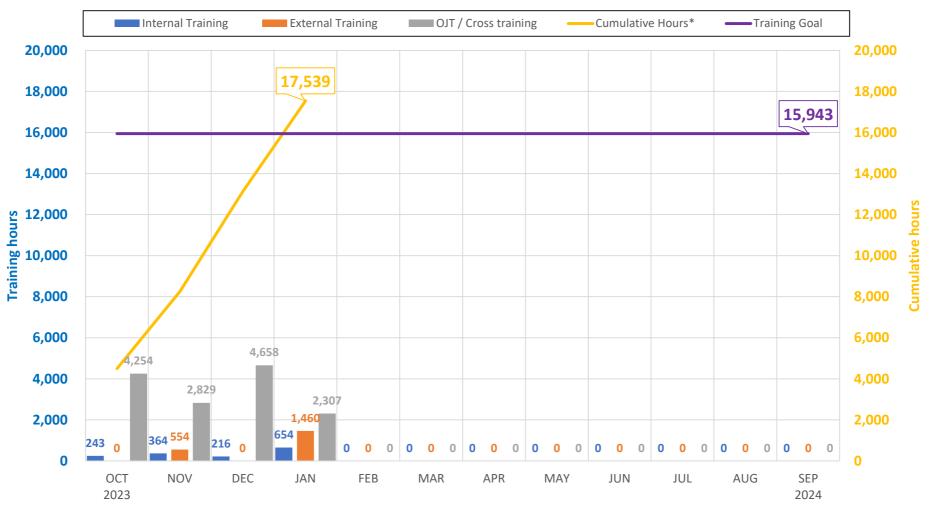
#### Human Resources (Administration Division)

Full-time Equivalency (FTE) January 2024 (FY 2024)



#### Human Resources (Administration Division)

Cumulative Training Hours for Fiscal Year 2024 as of January 2024



<sup>\*</sup>For fiscal year 2024, the training goal has been set at 15,943 hours or 2% of 797,152 total straight hours worked for FY 2023. As of January 2024, GPA has achieved <u>110.18%</u> progress towards its cumulative hours training goal.

#### Human Resources (Administration Division)

#### **Recruitment Activity**

2<sup>nd</sup> Quarter – FY 2024

NO.	PROBATIONAL APPOINTMENTS	EFFECTIVE	POSITION	DIV/SECT
1	Chelsy Marie L.G. Mafnas	01/02/2024	Utility Cashier I	Cash Management
2	Christine Lorraine L. Oliva	01/02/2024	Utility Cashier I	Cash Management

NO.	PROMOTIONS	EFFECTIVE	POSITION	DIV/SECT
1	Raul P. Concepcion	01/09/2024	Plant Maintenance Supervisor	Generation / Water Systems
2	Arman F. Guieb	01/09/2024	Plant Maintenance Supervisor	Generation / Central Maintenance
3	Ryan G. Gumataotao	01/09/2024	Plant Operator / Maintenance Supervisor	Generation / Combustion Turbine
4	Vincent S. Naputi	01/09/2024	Plant Operator / Maintenance Supervisor	Generation / Diesel Plant
5	Gregory G. Perez, Jr.	01/09/2024	Plant Operator / Maintenance Supervisor	Generation / Combustion Turbine
6	Daniel B. Quenga	01/09/2024	Plant Maintenance Supervisor	Generation / Central Maintenance
7	Jacob S. Quintanilla	01/09/2024	Plant Operator / Maintenance Leader	Generation / Combustion Turbine
8	Roy J. Cruz	01/10/2024	Carpenter II	Facilities Management

NO.	TRANSFER & PROMOTION	EFFECTIVE	POSITION	DIV/SECT
1	Troy S. Andersen	01/09/2024	Plant Shift Supervisor	Generation / Cabras 1 & 2
2	Agustin Q. Gumataotao	01/09/2024	Plant Operator / Maintenance Supervisor	Generation / Diesel Parent

NO.	RESIGNATIONS	EFFECTIVE	POSITION	DIV/SECT
1	Jay A. Aguero	01/03/2024	Plant Electrician Leader	Generation / Water Systems
2	Eugene N.C. Rivera	01/10/2024	Plant Maintenance Welder III	Generation / Central Maintenance
3	Nicollette V. Velasco	01/16/2024	Utility Cashier I	Cash Management

NO.	RETIREMENTS	EFFECTIVE	POSITION	DIV/SECT
1	Alan C. Pisaro	01/12/2024	Maintenance Planner	Generation / Administration

		DATE	BID	STATUS
BID NO.	DESCRIPTION	ADVERTISTED	OPENING	(as of 01/31/2024)
		04/21/2022	06/23/2022	In progress:
RFP-22-004	Utility Resource Planning Software	04/28/2022	@ 4:00 p.m.	Pending vendor's best and final offer.
Re-Solicitation	Clevest Mobil Workforce Software	11/01/2022	12/16/2022	In progress:
RFP-22-006	Services	11/08/2022	@4:00 p.m.	On-going negotiations.
Re-Solicitation		12/09/2022	12/28/2022	In progress:
RFP-22-007	<b>DNP3 Secure Authentication Services</b>	12/15/2022	@ 4:00 p.m.	Contracts negotiation stage.
Re-Solicitation		07/13/2023	09/22/2023	In progress: Preparing purchase order for
RFP-23-002	Medical Review Officer Services	07/20/2023	@ 4:00 p.m.	budget certification.
	GPWA OMNI Channel Development &	03/16/2023	04/13/2023	In progress: Pending vendor's response to
RFP-23-004	Maintenance	03/23/2023	@ 4:00 p.m.	clarification letter.
Re-Solicitation	Drug and Alcohol Collection and	07/13/2023	09/07/2023	In progress: Pending purchase order for budget
RFP-23-005	Testing Services	07/20/2023	@ 4:00 p.m.	certification.
		01/25/2024	02/22/2024	In progress:
GPA-RFP-24-001	Annual Emission Testing	02/01/2024	@ 4:00 p.m.	Closing date 02/22/2024 @ 4:00 p.m.
			02/29/2024	In progress:
GPA-RFP-24-002	Home Energy Audit	12/28/2023	2:00 p.m.	Closing date 02/29/2024 @ 2:00 p.m.
	Continuous Emissions Monitoring			
	System & RICE MACT Operations and	01/25/2024	02/22/2024	In progress:
GPA-RFP-24-004	Maintenance	02/01/2024	@ 4:00 p.m.	Closing date 02/22/2024 @ 4:00 p.m.
				On-hold: No submission at the time of bid
Multi-Step Bid		08/09/2022	12/01/2023	opening. Pending end-user specifications prior
GPA-042-22	Fadian Public Parking Lot Solar Canopy	08/16/2022	@ 2:00 p.m.	to re-bid.
	Piti7 Fire Protection And Smoke Alarm	08/25/2022	01/11/2023	In progress:
GPA-050-22	System (Design) Build	09/01/2022	@ 10:00 a.m.	Pending cancellation memo from end-user.

		DATE	BID	STATUS
BID NO.	DESCRIPTION	ADVERTISTED	OPENING	(as of 01/31/2024)
	Piti 7 Gas Turbine Power Plant with the			
	Replacement of New and/or			In progress:
Re-Bid	Refurbished Starting Diesel Engine and	01/24/2023	02/22/2023	Pending sole source justification memo from
GPA-051-22	Crankshaft	01/31/2023	10:00 a.m.	end-user.
Multi-Step Bid	Renewable Energy Resource	12/01/2022	11/06/2023	In progress:
GPA-012-23	Acquisition Phase IV	12/09/2022	@ 2:00 p.m.	System Impact Study (SIS).
	Water Systems Diesel Corrosion	12/01/2022	01/17/2023	In progress: Pending cancellation memo from
GPA-013-23	Control and Painting Services	12/09/2022	@ 10:00 a.m.	Facilities end-user.
	2023 New 6X6 Wheel Hydraulic	12/09/2022	04/04/2023	In progress: Pending OAG response of
GPA-014-23	Excavator with Rotary Mower	12/16/2022	@ 10:00 a.m.	cancellation.
	Gloria B. Nelson Public Services			On-Hold: No submission at the time of bid
	Building – Employee Vehicle Gate	12/20/2022	02/16/2023	opening. Pending end-user advisement on how
GPA-015-23	Upgrades (Design- Build)	12/27/2022	@ 11:00 a.m.	to further proceed.
Multi-Step Bid	Petroleum Inspection Testing Services	01/03/2023	02/15/2023	In progress: Pending vendor's Performance
GPA-016-23	for Residual Fuel Oil NO.6	01/10/2023	@ 11:00 a.m.	Bond submission.
				In progress: Pending end-user advisement on
	2023 New Tractor with Boom Mower	01/26/2023	03/10/2023	how to further proceed or if requirement is still
GPA-026-23	and Rear Deck Pan Mower	02/02/2023	@ 10:00 a.m.	needed due to vendor's price expiring.
Re-Bid		07/18/2023	08/02/2023	In progress:
GPA-031-23	Miscellaneous Electrical Materials	07/25/2023	@ 2:00 p.m.	Pending price re-validation.
Multi-Step Bid		06/08/2023	09/14/2023	In progress:
GPA-040-23	Bulk Supply of Diesel Fuel Oil No.: 2	06/15/2023	@ 2:00 p.m.	Contract negotiation stage.
		06/08/2023	06/29/2023	In progress:
GPA-041-23	Pad Mounted Transformers	06/15/2023	@ 10:00 a.m.	Pending price re-validation.

		DATE	BID	STATUS
BID NO.	DESCRIPTION	ADVERTISTED	OPENING	(as of 01/31/2024)
			06/22/2023	In progress:
GPA-043-23	Wires	06/08/2023	@ 2:00 p.m.	Pending price re-validation.
		07/18/2023	08/03/2023	In progress:
GPA-057-23	Splice Kits	07/25/2023	@ 10:00 a.m.	Pending price re-validation.
		07/18/2023	08/10/2023	In progress:
GPA-058-23	Miscellaneous Electrical Materials	07/25/2023	@ 10:00 a.m.	Pending price re-validation.
		09/28/2023	08/10/2023	In progress: Pending purchase order print and
GPA-060-23	Wires	10/05/2023	@ 10:00 a.m.	status letters for management approval.
		07/11/2023	08/02/2023	In progress:
GPA-063-23	Miscellaneous Electrical Supplies	07/18/2023	@ 11:00 a.m.	Pending price re-validation.
			08/17/2023	In progress: Pending management approval of
GPA-073-23	Insulator, Line Post Clamp Top	08/10/2023	@ 11:00 a.m.	purchase order and status letters.
			08/29/2023	In progress: Pending management approval of
GPA-074-23	Wires	08/10/2023	@ 10:00 a.m.	purchase order and status letters.
Re-Bid		10/24/2023	11/07/2023	In progress: Phase II & III sent to the OAG for
GPA-076-23	Merchant Banking Services	10/31/2023	@9:00 a.m.	review and approval.
		08/17/2023	09/07/2023	In progress: Pending management approval of
GPA-078-23	Pad Mounted Transformers	08/24/2023	@ 9:00 a.m.	purchase order and status letters.
		08/17/2023	09/07/2023	In progress: Pending vendor acknowledgement
GPA-079-23	Miscellaneous Insulators	08/24/2023	@ 11:00 a.m.	of purchase order.
		11/07/2023	11/21/2023	In progress:
GPA-001-24	Pole Mounted Transformers	11/14/2023	@ 2:00 p.m.	Pending TCO submission from Engineering.
		10/31/2023	11/14/2023	In progress:
GPA-002-24	Wires	11/07/2023	@ 9:00 a.m.	Pending budget certification.

		DATE	BID	STATUS
BID NO.	DESCRIPTION	ADVERTISTED	OPENING	(as of 01/31/2024)
		10/31/2023	11/15/2023	In progress
GPA-004-24	Pole Mounted Transformers	11/07/2023	@ 9:00 a.m.	14-day protest period.
		10/24/2023	11/07/2023	In progress:
GPA-005-24	Pole, Concrete, 35 ft., Class B	10/31/2023	@ 10:00 a.m.	14-day protest period.
Re-Bid		10/31/2023	02/15/2024	In progress: Pending management approval of
GPA-006-24	LED Luminaire 250W Unit	11/07/2023	@ 9:00 a.m.	re-bid specifications.
		12/12/2023	12/27/2023	In progress: Phase III sent to the OAG for
GPA-007-24	Pole, Concrete, 45 ft., Class B	12/14/2023	@ 10:00 a.m.	review and approval.
			11/28/2023	In progress: Preparing purchase order for
GPA-008-24	Pole Mounted Transformers	11/07/2023	@ 10:00 a.m.	budget certification.
		10/31/2023	11/14/2023	In progress: Preparing bid committee
GPA-009-24	Fuse Cutout	11/07/2023	@ 11:00 a.m.	recommendation for management approval.
	Gloria B. Nelson Public Service Building	10/24/2023	11/29/2023	In progress:
GPA-010-24	Accordion Shutters	10/31/2023	@ 10:00 a.m.	Pending budget certification.
	Emergency Power Backup UPS with	10/24/2023	11/08/2023	In progress: Pending management approval of
GPA-011-24	New Power Supply Module and Fuse	10/31/2023	@ 11:00 a.m.	purchase order and status letters.
		11/21/2023	12/05/2023	In progress:
GPA-013-24	Pad Mounted Transformers	11/28/2023	@ 10:00 a.m.	Pending budget certification.
		10/31/2023	11/15/2023	In progress:
GPA-015-24	Pad Mounted Transformers	11/07/2023	@ 11:00 a.m.	14-day protest period.
		12/21/2023	01/11/2024	In progress: Preparing bid committee
GPA-020-24	Wires	12/28/2023	@ 9:00 a.m.	recommendation for management approval.
		12/21/2023	01/09/2024	In progress: Preparing purchase order for
GPA-021-24	Pad Mounted Transformers	12/28/2023	@ 10:00 a.m.	budget certification.

		DATE	BID	STATUS
BID NO.	DESCRIPTION	ADVERTISTED	OPENING	(as of 01/31/2024)
		12/21/2023	01/11/2024	In progress:
GPA-022-24	Wires	12/28/2023	@ 11:00 a.m.	Pending committee evaluation.
		12/21/2023	01/09/2024	In progress:
GPA-023-24	Guy Compression Fitting	12/28/2023	@ 11:00 a.m.	Pending Staff Attorney legal determination.
		12/21/2023	01/11/2024	In progress: Preparing purchase order for
GPA-024-24	Wires	12/28/2023	@10:00 a.m.	budget certification.
		01/23/2024	02/06/2024	In progress:
GPA-025-24	Crossarm, Composite, 8-foot	01/30/2024	@9:00 a.m.	Closing date 02/06/2024 @ 9:00 a.m.
		01/23/2024	02/06/2024	In progress:
GPA-026-24	Connectors	01/30/2024	@ 10:00 a.m.	Closing date 02/06/2024 @ 10:00 a.m.
		02/01/2024	02/15/2024	In progress:
GPA-028-24	Pad Mounted Transformers	02/08/2024	@ 10:00 a.m.	Closing date 02/15/2024 @ 10:00 a.m.
		02/01/2024	02/16/2024	In progress:
GPA-030-24	Wires	02/08/2024	@ 9:00 a.m.	Closing date 02/16/2024 @ 9:00 a.m.
		02/01/2024	02/16/2024	In progress:
GPA-031-24	Pole Mounted Transformers	02/08/2024	@ 10:00 a.m.	Closing date 02/16/2024 @ 10:00 a.m.
		02/01/2024	02/15/2024	In progress:
GPA-032-24	Crossarm	02/08/2024	@11:00 a.m.	Closing date 02/15/2024 @ 11:00 a.m.
		01/23/2024	02/13/2024	In progress:
GPA-033-24	Pad Mounted Transformers	01/30/2024	@ 10:00 a.m.	Closing date 02/13/2024 @ 10:00 a.m.

#### Bid Protests & Appeals Status

January 2024

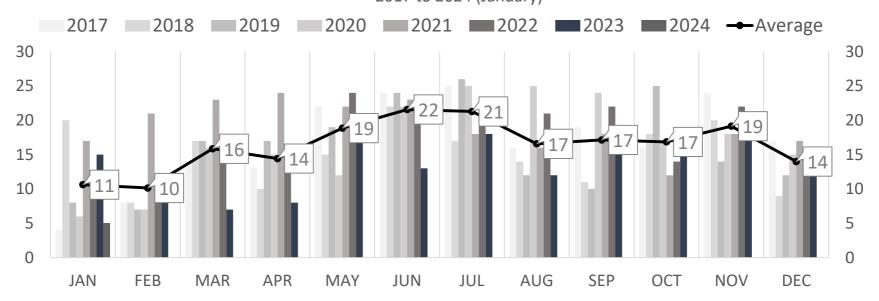
	IFB, MS BID, or RFP	BID NUMBER	DESCRIPTION	FILER	Stay of Procurement Issue Date	Stay of Procurement Lift Date	Status/Comments
•	IFB	Re-Bid GPA-023-18	2018 Aluminum Body, 2-Wheel Drive Step Van	Morrico	05/01/2018		Roberts Fowler & Visosky Office filed protest
-	IFB	GPA-IFB-081-18	2018, 2-Wheel Steel Body Step Van	Morrico	06/15/2018		Roberts Fowler & Visosky Office filed protest
	IFB	GPA-IFB-043-20	Voice & Data Services	Pacific Data Systems	06/09/2020		Pending legal action with revised bid specifications as of 05/19/2022
-	IFB	GPA-IFB-059-21	Substation Network Switch	Pacific Data Systems	09/09/2021		Pending Legal Determination
STS	IFB	GPA-IFB-057-21	Bolts, Double Arming, Galvanize 5/8" x 20"	R&D Marketing	09/10/2021		Pending Legal Determination
<b>PROTESTS</b>	IFB	GPA-014-22	Desktop Computers	Pacific Data Systems	02/21/2022		Pending Legal Determination
A .	IFB	Re-Bid GPA-002-23	Fleet & Fuel Management Software Services for GPA/GWA	Track Me Guam			Pending Legal Determination – IFB was cancelled due to non-conformance (2 bidders) administratively. NOTE: IFB was cancelled prior to protest.
-	IFB	GPA-044-23	Wires	America's Best Electricmart	10/16/2023		ABE filed a formal protest on 10/16/2023. Pending legal determination.

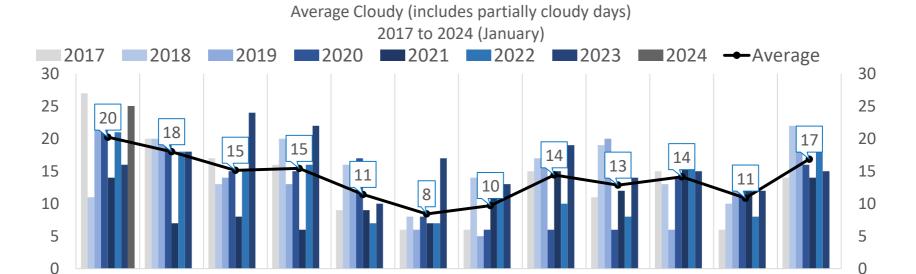
#### Bid Protests & Appeals Status

January 2024

	IFB, MS BID, or RFP	BID NUMBER	DESCRIPTION	OPA or Civil Case No.	Notice of Appeal Receipt Date	Notice of Appeal Hearing Date	Status/Comments
	RFP	GPA RFP-21-002	Professional Print, Mailing and Processing Services Related to Utility Customer Billing	OPA-PA-21-012	10/25/2021		Pending Superior Court Decision. Requested Price Revalidation.
APPEALS	RFP	OP# 28553	Installation of additional access control systems for lobby elevators & stairways #3 located at Gloria B. Nelson Public Service Building in Mangilao	OPA-PA-023-001			Procurement Record Hearing Request – Declaration Regarding Court Action – Entry of Appearance and Hearing Request – The Conflict Check filed on 1/27/2023

# GPA Work Session - February 22, 2024 - GM REPORT UPDATES Average Fair Days 2017 to 2024 (January)





JUL

AUG

SEP

**OCT** 

NOV

DEC

JUN

JAN

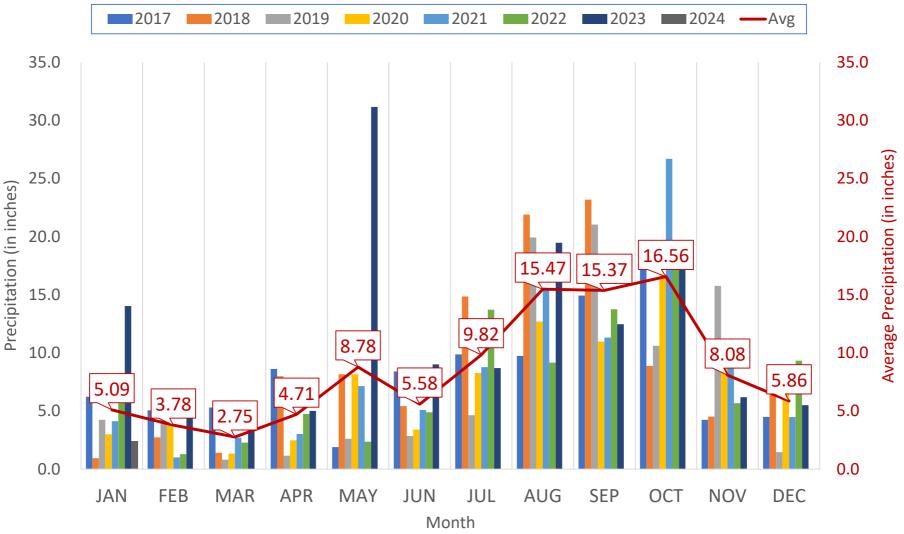
FEB

MAR

**APR** 

MAY

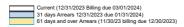
# Average precipitation by month January 2017 to January 2024



<sup>\*</sup>May 2023 - Typhoon Mawar

<sup>\*\*</sup> October 2021 - No heavy-hitting tropical cyclones during this record-breaking month, just steady showers

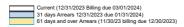
GUAM POWER AUTHORITY
GOVERNMENT ACCOUNTS RECEIVABLE
Billing up to JANUARY 31, 2024 and payments as of 02/13/2024



CC&B New									AGING					
Acct Numer		DEPARTMENT	BALANCE 12/31/2023	CANCEL/REBILL/ OTHER CHARGES 02/13/2024	BILLING 01/31/2024	PAYMENT UP TO 02/13/2024	BALANCE 01/31/2024	CC&B BALANCE 02/13/2024	0-30 Days	31-60 Days	61-90 Days	91-120 Days	>120 Days	Total
		Line Agencies												
3404311949	LINE AGENCIES	Guam Environmental Protect	9,094.94	-	8,519.56	(9,094.94)	8,519.56	8,519.56	8,519.56	-	-	- 1	-	8,519.56
	LINE AGENCIES	Nieves Flores Library	24,609.02	-	11,295.89	(24,609.02)	11,295.89	11,295.89	11,295.89	-	-	-	-	11,295.89
6069461950		Dept of Youth Affairs (Federal)	652.58	-	579.00	(652.58)	579.00	579.00	579.00	-	-	-	-	579.00
		Office of the Governor	70,910.55	-	28,405.27	(70,910.55)	28,405.27	28,405.27	28,405.27	-	-	-	-	28,405.27
	LINE AGENCIES	Guam Behavioral Health & Wellness	11,324.53	-	5,313.06	(11,324.53)	5,313.06	5,313.06	5,313.06	-	-	-	-	5,313.06
		Guam Visitors Bureau	13,023.01	-	6,919.14	(6,201.49)	13,740.66	13,740.66	6,919.14	6,693.84	127.68	-	-	13,740.66
		Mental Health/Subst.	121,938.02	-	57,469.65	(121,938.02)	57,469.65	57,469.65	57,469.65	-	-	-	-	57,469.65
		Pacific Energy Resource Center	1,463.15	-	688.80	(1,463.15)	688.80 16,308.56	688.80	688.80	-	-	-	-	688.80
		Dept. of Youth Affair* (Local) Dept. of Corrections	18,915.85 255,373.44	-	16,308.56 79,548.51	(18,915.85) (255,373.44)	16,308.56 79,548.51	16,308.56 79,548.51	16,308.56 79,548.51	-	-	-	-	16,308.56 79,548.51
		Dept of Chamorro Affairs/Chamorro Village (NET METER)	1,018.60	-	432.23	(800.91)	1,102.00	649.92	432.23	217.69	-	-	-	649.92
	LINE AGENCIES	Dept of Chamorro Affairs/Repository	2,153.56	-	438.98	(2,153.56)	1,949.81	438.98	438.98	217.03	-		-	438.98
	LINE AGENCIES	General Services Agency	1,513.22	-	291.87	(2,233.30)	1,805.09	1,805.09	291.87	288.36	295.41	298.94	630.51	1,805.09
7663706771	LINE AGENCIES	Yona Senior Citizen Center	5,402.14	-	728.84	-	6,130.98	6,130.98	728.84	788.64	800.66	810.03	3,002.81	6,130.98
		DOA Supply Mgmt (NET METERED)	6,470.17	-	1,201.97		7,672.14	7,672.14	1,201.97	1,642.91	1,657.17	1,483.89	1,686.20	7,672.14
0070861777	LINE AGENCIES	Veteran Affairs	9,379.83	-	2,759.46	(6,233.45)	5,905.84	5,905.84	2,759.46	3,146.38	-	-	-	5,905.84
5247210000		Mayors Council	32,035.01	-	3,136.51		35,171.52	35,171.52	3,136.51	3,516.19	3,607.83	3,661.92	21,249.07	35,171.52
		Dept of Chamorro Affairs/Chamorro Village	6,760.57	-	3,095.88	(6,760.57)	6,424.95	3,095.88	3,095.88	-	-	-	-	3,095.88
	LINE AGENCIES	Dept. of Administration	66,221.81	-	14,604.07	(22,101.63)	58,724.25	58,724.25	14,604.07	15,233.22	15,541.16	13,345.80	-	58,724.25
	LINE AGENCIES	DOA-Data Processing	28,370.76	-	15,021.69	(28,370.76)	15,021.69	15,021.69	15,021.69	-	-	-	-	15,021.69
	LINE AGENCIES	Dept. of Agriculture	54,130.08	-	14,844.34	(46,993.46)	32,453.11	21,980.96	14,844.34	7,136.62	-	-	-	21,980.96
8300435373	LINE AGENCIES	Civil Defense (Military Affairs)	126,641.84	-	12,562.98	-	139,204.82	139,204.82	12,562.98	11,706.64	11,061.25	13,621.71	90,252.24	139,204.82
	LINE AGENCIES	Guam Fire Department	80,924.56	-	19,722.06		100,646.62	100,646.62	19,722.06	20,556.62	20,383.50	20,468.67	19,515.77	100,646.62
			105,994.98	-	28,485.36	(81,290.56)	133,076.07	53,189.78	28,485.36	24,704.42		-	-	53,189.78
		Dept. of PH&SS	131,232.26	-	40,829.13	(8,967.58)	163,093.81	163,093.81	40,829.13	43,093.31	41,113.67	38,057.70	-	163,093.81
	LINE AGENCIES LINE AGENCIES	Dept. of Parks & Rec. DPW-FAC Adm Account	37,515.78 84.282.85	-	18,753.47 15,483.84	(18,269.51) (38,226.89)	37,999.74 69.816.75	37,999.74 61,539.80	18,753.47 15.483.84	18,199.51 16,201.50	1,046.76 15.808.94	13.795.40	250.12	37,999.74 61.539.80
6504086567	LINE AGENCIES	DPW-FAC Adm Account (NET METERED)	73,125.52	-	15,483.84	(38,226.89)	61,384.14	50,564.45	12,466.88	13,712.51	15,808.94	10,436.75	250.12	50,564.45
	LINE AGENCIES	Dept. of Education	4,632,605.97	-	1,138,191.14	(1,190,117.01)	4,580,680.10	4,580,680.10	1,138,191.14	1,110,554.75	1,166,945.14	1,152,636.59	12,352.48	4,580,680.10
		Guam Police Department	132 017 78	-	45,759,73	(1,130,117.01)	45,759.73	45,759,73	45,759,73	1,110,334.73	1,100,543.14	1,132,030.33	12,332.40	45,759,73
0200003002	LINE MOLITCIES	Sub-total	6,145,102.38		1,603,857.87	(2,137,815.19)	5,725,892.12	5,611,145.06	1,603,857.87	1,297,393.11	1,292,337.48	1,268,617.40	148,939.20	5,611,145.06
			5,2 15,252115		2,222,223	(2,201,020121,	2,1 = 2,22 = 1	2,222,23000	2,000,000	-,,	_,,_	-,,	,	-,,-
6393530237	MAYORS	Mayors Hagatna Mayor	3,999.54		784.11		4,783.65	4,783.65	784.11	926.13	795.15	741.04	1,537.22	4,783.65
	MAYORS	Merizo Mayor	8,505.07	-	1,522.70		10,027.77	10,027.77	1,522.70	1,653.67	1,580.58	1,623.64	3,647.18	10,027.77
	MAYORS	Talofofo Mayor	5,689.60	-	1,212.60	-			1,522.70			1,023.04		10,027.77
	MAYORS							6 902 20	1 212 60	1 271 36	1 083 26	1 147 13	2 187 85	6 902 20
		Asan/Maina/Adelun Mayor					6,902.20	6,902.20	1,212.60	1,271.36	1,083.26	1,147.13	2,187.85 4 212 77	6,902.20 12.760.82
		Asan/Maina/Adelup Mayor Piti Mayor	11,108.28	-	1,652.54	-	12,760.82	12,760.82	1,652.54	2,246.81	2,285.68	2,363.02	4,212.77	12,760.82
7202265287	MAYORS MAYORS	Asan/Maina/Adelup Mayor Piti Mayor Umatac Mayor		-		-								
	MAYORS	Piti Mayor Umatac Mayor	11,108.28 4,412.77	-	1,652.54 620.24 812.94	-	12,760.82 5,033.01 4,829.19	12,760.82 5,033.01 4,829.19	1,652.54 620.24 812.94	2,246.81 670.31 563.23	2,285.68 713.20 576.78	2,363.02 1,156.86 726.58	4,212.77 1,872.40 2,149.66	12,760.82 5,033.01 4,829.19
1837525565	MAYORS MAYORS	Piti Mayor Umatac Mayor Yona Mayor Barrigada Mayors Office	11,108.28 4,412.77 4,016.25	- - - - (4,340.92)	1,652.54 620.24 812.94 2,575.01 2,833.48	-	12,760.82 5,033.01 4,829.19 21,397.29 2,833.48	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05	1,652.54 620.24 812.94 2,575.01 1,426.05	2,246.81 670.31 563.23 2,777.04	2,285.68 713.20 576.78 3,026.24	2,363.02 1,156.86 726.58 3,467.63	4,212.77 1,872.40 2,149.66 9,551.37	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05
1837525565 5763167341 8715052935	MAYORS MAYORS MAYORS MAYORS MAYORS	Piti Mayor Umatac Mayor Yona Mayor Barrigada Mayors Office	11,108.28 4,412.77 4,016.25 18,822.28 2,933.49 7,865.45	(4,340.92)	1,652.54 620.24 812.94 2,575.01 2,833.48 1,480.09		12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09	2,246.81 670.31 563.23 2,777.04 - 1,767.21	2,285.68 713.20 576.78 3,026.24 - 1,515.02	2,363.02 1,156.86 726.58 3,467.63 - 1,636.60	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54
1837525565 5763167341 8715052935 7037924246	MAYORS MAYORS MAYORS MAYORS MAYORS MAYORS	Piti Mayor Umatac Mayor Yona Mayor	11,108.28 4,412.77 4,016.25 18,822.28 2,933.49 7,865.45 18,572.44	- - - - (4,340.92)	1,652.54 620.24 812.94 2,575.01 2,833.48 1,480.09 3,204.73		12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73	2,246.81 670.31 563.23 2,777.04 - 1,767.21 3,946.41	2,285.68 713.20 576.78 3,026.24 - 1,515.02 3,707.40	2,363.02 1,156.86 726.58 3,467.63 	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17
1837525565 5763167341 8715052935 7037924246 8433959204	MAYORS MAYORS MAYORS MAYORS MAYORS MAYORS MAYORS	Pit Mayor Umate Mayor Yona Mayor Yona Mayor Sarrigada Mayors Office Mongmong/Toto/Mate Mayor Yigo Mayor Sinajana Mayor	11,108.28 4,412.77 4,016.25 18,822.28 2,933.49 7,865.45 18,572.44 36,632.92	(4,340.92)	1,652.54 620.24 812.94 2,575.01 2,833.48 1,480.09 3,204.73 4,804.31		12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31	2,246.81 670.31 563.23 2,777.04 - 1,767.21 3,946.41 5,609.03	2,285.68 713.20 576.78 3,026.24 - 1,515.02 3,707.40 5,537.14	2,363.02 1,156.86 726.58 3,467.63 - 1,636.60 3,762.56 5,640.26	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07 19,846.49	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 22,777.17 41,437.23
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165	MAYORS MAYORS MAYORS MAYORS MAYORS MAYORS MAYORS MAYORS	Pit Mayor Umatac Mayor Yona Mayor Sarrigada Mayors Office Mongmong/Toto/Maite Mayor Yigo Mayor Singjana Mayor Agana Hits. Miyor	11,108.28 4,412.77 4,016.25 18,822.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47	- - -	1,652.54 620.24 812.94 2,575.01 2,833.48 1,480.09 3,204.73 4,804.31 3,783.33		12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33	2,246.81 670.31 563.23 2,777.04 - 1,767.21 3,946.41 5,609.03 3,695.68	2,285.68 713.20 576.78 3,026.24 - 1,515.02 3,707.40 5,537.14 3,746.92	2,363.02 1,156.86 726.58 3,467.63 - 1,636.60 3,762.56 5,640.26 4,352.99	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07 19,846.49 6,408.88	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736	MAYORS	Pit Mayor Umatac Mayor Yosa Mayor Sarrigada Mayor Office Mongmong/Toto/Mate Mayor Yigo Mayor Singlana Mayor Agana Hs. Mayor Agana Hs. Mayor Santa Rita Mayor	11,108.28 4,412.77 4,016.25 18,822.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90	(4,340.92)	1,652.54 620.24 812.94 2,575.01 2,833.48 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85		12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85	2,246.81 670.31 563.23 2,777.04 - 1,767.21 3,946.41 5,609.03 3,695.68 5,181.09	2,285.68 713.20 576.78 3,026.24 - 1,515.02 3,707.40 5,537.14 3,746.92 4,785.30	2,363.02 1,156.86 726.58 3,467.63 - 1,636.60 3,762.56 5,640.26 4,352.99 4,731.46	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3631627996	MAYORS	Pit Mayor Umatac Mayor Yona Mayor Barrigada Mayors Office Mongmong/Toto/Matte Mayor Yigo Mayor Sinajana Mayor Agana Hts. Mayor Santa Rit Mayor Mangliao Mayor	11,108.28 4,412.77 4,016.25 18,822.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90	- - -	1,652.54 620.24 812.94 2,575.01 2,833.48 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85		12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57	2,246.81 670.31 563.23 2,777.04 - 1,767.21 3,946.41 5,609.03 3,695.68 5,181.09 2,645.92	2,285.68 713.20 576.78 3,026.24 	2,363.02 1,156.86 726.58 3,467.63 - 1,636.60 3,762.56 5,640.26 4,352.99 4,731.46 2,652.52	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3631627996 8041715847	MAYORS	Pit Mayor Umatac Mayor Yona Mayor Sarrigada Mayors Office Mongmong/Toto/Maite Mayor Yigo Mayor Singlana Mayor Agana His, Mayor Santa Rita Mayor Mangilao Mayor Mangilao Mayor Dededo Mayor	11,108.28 4,412.77 4,016.25 118,822.28 2,933.49 7,865.45 118,572.44 36,632.92 18,204.47 24,737.90 12,971.34	- - -	1,652,54 620,24 812,94 2,575,01 2,833,48 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98	-	12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98	2,246.81 670.31 563.23 2,777.04 - - 1,767.21 3,946.41 5,609.03 3,695.68 5,181.09 2,645.92 7,282.84	2,285.68 713.20 576.78 3,026.24 - 1,515.02 3,707.40 5,537.14 3,746.92 4,785.30 2,462.14 7,020.88	2,363.02 1,156.86 726.58 3,467.63 - 1,636.60 3,762.56 5,640.26 4,352.99 4,731.46 2,652.52 6,995.47	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3631627996 8041715847 6957205325	MAYORS	Pit Mayor Umatac Mayor Yona Mayor Barrigada Mayors Office Mongmong/Toto/Matte Mayor Yigo Mayor Singiana Mayor Agana Hts. Mayor Santa Rita Mayor Mangliao Mayor Deddod Mayor Tamuning Mayor	11,108.28 4,412.77 4,016.25 18,822.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90 12,971.34 35,617.99 31,792.29	-	1,625,24 620,24 812,94 2,575,01 2,833,48 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98 5,835,27		12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98	2,246.81 670.31 563.23 2,777.04 - 1,767.21 3,946.41 5,609.03 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13	2,285.68 713.20 576.78 3,026.24 	2,363.02 1,156.86 776.58 3,467.63 1,636.60 3,762.56 5,640.26 4,352.99 4,731.46 2,652.52 6,995.47 6,251.47	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76 14,318.80 16,666.07	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3631627996 8041715847 6957205325 6078244037	MAYORS	Pit Mayor Umatac Mayor Yona Mayor Sarrigada Mayors Office Mongmong/Toto/Maite Mayor Yigo Mayor Singlana Mayor Agana His, Mayor Agana His, Mayor Mangilao Mayor Dededo Mayor Tamuning Mayor Tamuning Mayor	11,102.82 4,412.77 4,016.25 18,827.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90 12,971.34 35,617.99 31,792.29 38,693.95	- - -	1,625,54 620,24 812,94 2,575,01 2,833,48 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98 5,835,74 4,685,24	-	12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.54 43,379.19	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,667.91 41,445.97 37,627.56 36,806.64	1,652.54 620.24 812.94 2,575.01 1,476.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,835.27 4,735.24	2,246.81 670.31 563.23 2,777.04 	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 5,537.14 3,746.92 4,785.30 2,462.14 7,020.88 6,248.62	2,363.02 1,156.86 726.58 3,467.63 1,636.60 3,762.56 5,540.26 4,352.99 4,731.46 2,652.52 6,995.47 6,251.47 3,384.99	4,212.77 1,872.40 2,149.66 9,551.37 	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3631627996 8041715847 6957205325 6078244037 7247791682	MAYORS	Pit Mayor Umatac Mayor Yona Mayor Barrigada Mayors Office Mongmong/Toto/Matte Mayor Yigo Mayor Singiana Mayor Agana Hts. Mayor Santa Rita Mayor Mangliao Mayor Deddod Mayor Tamuning Mayor	11,108.28 4,412.77 4,016.25 18,822.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90 12,971.34 35,617.99 31,792.29 38,693.95 18,893.49	-	1,625,54 620,24 812,94 2,575,01 2,833,48 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98 5,835,27 4,685,24 4,685,24	-	12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 43,379.19 22,525.48	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48	1,652,54 620,24 812,94 2,575,01 1,446,05 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98 5,835,27 4,735,24	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,609.03 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 5,537.14 3,746.92 4,785.30 2,462.14 7,020.88 6,248.62 4,844.21 3,79.36	2,363.02 1,156.86 726.58 3,467.63 1,636.60 3,762.56 5,540.26 4,352.99 4,731.46 2,652.52 6,995.47 6,251.47 3,884.99 3,886.83	4,212.77 1,872.40 2,149.66 9,551.37 	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3631627996 8041715847 6957205325 6078244037 7247791682	MAYORS	Pit Mayor Umatac Mayor Yona Mayor Sarrigada Mayors Office Mongmong/Toto/Maite Mayor Yigo Mayor Sinajana Mayor Agana Hts. Mayor Santa Rita Mayor Manglao Mayor Dededo Mayor Inarajan Mayor Inarajan Mayor	11,102.82 4,412.77 4,016.25 18,827.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90 12,971.34 35,617.99 31,792.29 38,693.95	-	1,625,54 620,24 812,94 2,575,01 2,833,48 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98 5,835,74 4,685,24	-	12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.54 43,379.19	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,667.91 41,445.97 37,627.56 36,806.64	1,652.54 620.24 812.94 2,575.01 1,476.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,835.27 4,735.24	2,246.81 670.31 563.23 2,777.04 	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 5,537.14 3,746.92 4,785.30 2,462.14 7,020.88 6,248.62	2,363.02 1,156.86 726.58 3,467.63 1,636.60 3,762.56 5,540.26 4,352.99 4,731.46 2,652.52 6,995.47 6,251.47 3,384.99	4,212.77 1,872.40 2,149.66 9,551.37 	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3631627996 8041715847 6957205325 6078244037 7247791682	MAYORS	Pit Mayor Umatac Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Maite Mayor Yeng Mayor Singlana Mayor Singlana Mayor Agara its, Mayor Mangila o Mayor Oededo Mayor Tamuning Mayor Imarajan Mayor Agat Mayor Office Mayor Agat Mayor Office Mayor	11,102.82 4,412.77 4,016.25 18,827.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90 12,971.34 35,617.99 31,792.29 38,693.95 18,889.49 9,543.60	(6,572.55)	1,652,54 620,24 812,94 2,575,01 2,833,48 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98 5,827,98 5,835,74 4,685,24 4,685,24 4,685,24	-	12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 43,377.19 22,525.48 11,107.60	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.60	1,652 54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,735.24 3,635.99 1,564.00	2,246.81 670.31 563.23 2,777.04 	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 5,537.44 3,746.92 4,785.30 2,462.14 7,020.88 6,248.62 4,844.21 3,759.36 1,812.77	2, 363.02 1,156.86 726.58 3,467.63 -1,636.60 3,762.56 5,640.26 4,352.99 4,731.46 2,652.52 6,995.47 6,251.47 3,886.83 1,883.60	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76 14,318.80 16,666.07 18,362.97 7,298.48 4,183.05	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 22,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.60
1837525565 5763167341 8713052935 7037924246 8433959204 8472200165 3832327736 3631627996 8041715847 6957205325 6078244037 7247791682 9351070242	MAYORS	Pit Mayor Umatac Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Matte Mayor Yigo Mayor Sinajana Mayor Agana Hts. Mayor Santa Rita Mayor Mangilao Mayor Deddod Mayor Tamuning Mayor Inarajan Mayor Ordot/Chalan Pago Mayor Sub-total  DPW Accounts	11.109.28 4.412.77 4.016.25 18.827.28 2.933.49 7.865.45 18.577.46 36.632.92 12.937.34 35.617.99 31.792.29 38.693.95 18.895.40 38.693.95 18.895.95 18.895.95 18.895.95 18.895.95	(6,572.55)	1,652,54 620,24 812,94 2,575,01 2,833,48 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98 5,827,98 5,835,74 4,685,24 4,685,24 4,685,24		12,769.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,473.23 22,810.75 15,467.91 42,457.97 42,457.97 43,379.19 22,510.75 43,379.19 22,515.48 11,107.60 364,479.61	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.60	1,652 54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,735.24 3,635.99 1,564.00	2,246.81 670.31 563.23 2,777.04 	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 2,535.71 4,785.30 2,465.21 4,785.30 2,465.21 4,844.21 4,844.21 5,557.64 5,557.64 7,020.88 6,248.62 4,844.21 5,557.64 6,248.62 1,812.77	2,363.02 1,156.80 726.58 3,467.63 1,656.60 3,762.56 5,560.25 4,352.99 4,731.46 2,625.25 6,985.47 3,884.99 3,884.93 1,683.60 56,704.65	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76 14,318.80 16,666.07 7,298.48 4,183.05 137,596.69	11,766,82 5,033,01 4,829,19 11,397,29 1,425,05 9,345,54 21,777,17 44,427,32 21,587,80 29,810,75 15,467,91 4,445,97 4,445,97 4,445,97 4,445,97 3,620,54 11,107,60 356,499,63
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3833237736 3631627996 8041715847 6957205325 6078244037 7247791682 9351070242	MAYORS	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Maite Mayor Yigo Mayor Singiana Mayor Agana Hits. Mayor Singiana Mayor Santa Rist Mayor Santa Rist Mayor Santa Rist Mayor Langiao Mayor Carbon Mayor Deddec Mayor Tamuning Mayor Tamuning Mayor Tamuning Mayor Ordor/Chalan Pago Mayor Sub-total DPW Accounts DPW Accounts	11,102.82 4,412.77 4,016.25 18,827.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90 12,971.34 35,617.99 31,792.29 38,693.95 18,889.49 9,543.60	(6,572.55)	1,652.54 812.94 812.94 812.95 1.275.01 2.833.48 1.480.09 3.204.73 4.80431 3.783.33 5.972.85 2.496.57 5.827.93 5.835.97 1.564.00 54,403.98	-	12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 43,377.19 22,525.48 11,107.60	12,760,82 5,033,01 4,829,19 21,397,29 1,426,05 9,345,54 21,777,17 41,437,23 21,597,30 29,810,75 15,467,91 36,006,64 21,107,60 356,499,63	1,652,54 620,24 812,94 2,575,01 1,426,05 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 5,827,38 5,832,38 5,833,35 1,544,05 1,554,00 5,354,59 1,554,00 5,3046,55	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,609.03 3,695.86 5,181.09 2,645.92 7,282.84 4,979.23 3,944.82 1,864.18 53,651.09	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 5,537.44 3,746.92 4,785.30 2,462.14 7,020.88 6,248.62 4,844.21 3,759.36 1,812.77	2, 363.02 1,156.86 726.58 3,467.63 -1,636.60 3,762.56 5,640.26 4,352.99 4,731.46 2,652.52 6,995.47 6,251.47 3,886.83 1,883.60	4,212.77 1,872.40 2,149.66 9,551.37 - 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76 14,318.80 16,666.07 18,362.97 7,298.48 4,183.05	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.60
1837525565 5763167341 8715052935 7037924246 8432959204 8422200165 8332327736 3631627996 8041715847 6057205325 6078244037 7247791682 9351070242	MAYORS MA	Pit Mayor Umatac Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Matte Mayor Yigo Mayor Sinajana Mayor Agana Hts. Mayor Santa Rita Mayor Mangilao Mayor Deddod Mayor Tamuning Mayor Inarajan Mayor Ordot/Chalan Pago Mayor Sub-total  DPW Accounts	11.108.28 4.412.77 4.016.25 18.822.28 2.933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90 12,971.34 35,617.99 31,792.29 38,693.95 18,889.49 9,543.60 313,009.12	(6,572.55)	1,652.54 620.24 812.94 2,575.01 2,833.48 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,835.27 4,665.35 5,835.27 4,665.35 5,835.27 4,665.35 5,835.27 4,665.35 5,835.27 4,665.35 1,564.00 5,403.98		12,769.82 5,033.01 4,829.19 12,397.29 2,833.48 9,345.54 21,777.17 14,437.32 12,967.80 15,467.91 14,467.91 22,525.48 43,379.19 22,525.48 11,107.06 364,479.61	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48 21,107.80 356,499.63	1,652 54 620.24 812 94 2,575 01 1,426 05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,735.24 3,635.99 1,564.00 53,046.55	2,246.81 570.31 563.23 2,777.04 1,767.21 3,946.41 5,609.03 3,695.66 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23 1,864.18 53,651.09	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 5,537.14 4,785.30 2,462.14 7,020.88 6,248.62 4,844.21 3,759.36 1,812.77 55,500.65	2,383.02 1,156.86 726.58 3,467.63 1,636.60 3,762.56 5,640.25 4,352.99 4,731.46 2,652.52 7,652.52 7,952.52	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76 14,318.80 10,660.05 11,560.07 12,360.07 12,360.07 12,360.07 12,360.07 13,360.07 14,360.07 14,360.07 15,3	11,760,82 5,033,01 4,829,19 21,397,29 1,426,05 9,345,54 21,777,17 41,437,23 21,387,80 29,810,75 15,467,91 41,445,97 37,627,56 36,806,63 31,107,60 356,499,63
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3831627996 8041715847 6957205325 6078244037 7247791682 9351070242	MAYORS DPW ACCOUNTS	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Maite Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Agana Hts. Mayor Santa Ritt Mayor Mangliao Mayor Dededo Mayor Tamuning Mayor Inarajan Mayor Ordot/Chalan Pago Mayor Ordot/Chalan Pago Mayor DPW-Signal Lights DPW-Signal Lights DPW-Signal Lights	11.108.28 4.412.77 4.016.25 18.827.28 2.933.49 7.865.45 18.572.44 36.632.92 18.204.77 24.737.90 31.792.29 38.693.95 18.894.95 31.792.29 31.792.29 31.792.29 31.792.29	(6,572.55) (10,913.47) (34,372.76)	1,652,54 620,24 812,94 812,94 812,94 82,757,01 2,833,48 1,480,09 3,204,73 4,804,31 3,783,33 5,972,85 2,496,57 5,827,98 5,835,97 4,655,34 3,655,99 5,405,98 5,405,98 5,405,98 5,405,98 1,664,00 54,405,98	(21,116.74)	12,760.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.55 21,777.17 41,472.32 21,987.80 25,810.75 15,467.91 24,577.55 43,777.55 43,777.56 36,477.56 36,477.56 36,477.56 36,477.56 36,477.56 36,477.56 36,477.56 36,477.56	12,760,82 5,033,01 4,829,19 21,397,29 1,426,05 9,345,54 21,777,17 41,437,23 21,987,30 19,807,50 15,467,91 41,445,97 37,527,56 36,506,64 22,525,48 11,107,60 356,499,53 39,524,82 571,369,50	1,652,54 620,24 812,94 2,575,01 1,426,05 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 2,496,57 2,496,57 2,496,57 2,496,57 3,635,29 1,564,00 53,046,55	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,509.03 3,695.68 5,181.09 2,645.92 7,282.84 2,606.13 3,944.82 1,864.18 5,610.09 5,610.00 1,600.00	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 3,707.40 3,707.40 2,462.14 2,020.88 6,248.62 1,478.23 1,478.2	2,363.02 1,156.80 726.58 3,467.63 1,636.60 3,762.56 5,564.02 4,352.99 4,352.99 5,954.47	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76 14,318.80 10,660.05 11,362.97 7,298.48 4,183.05 137,596.69	11,766,82 5,033,01 4,829,19 11,397,29 1,425,05 3,455,44 21,777,17 44,472,32 21,987,80 15,467,91 14,472,75 15,467,91 14,472,75 15,467,91 14,472,75 15,667,91 16,676,676 16,676,67 16,676,67 16,676,67 16,676,67 16,676,67 16,676,67 16,676,67 16,676,67 16,676,67 16,676,67 16,676,67 16,
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3831627996 8041715847 6957205325 6078244037 7247791682 9351070242	MAYORS DPW ACCOUNTS	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayora Office Mongmong/Toto/Maite Mayor Ying Mayor Singlana Mayor Agana Hts. Mayor Singlana Mayor Agana Hts. Mayor Santa Rita Mayor Mangilao Mayor Dedech Mayor Lamuning Mayor Lamuning Mayor Lamuning Mayor Lamuning Mayor Sarb Agana Mayor Dedech Mayor Sarb Mayor Dedech Mayor Sarb Mayor Dedech Mayor	11,108.28 4,412.77 4,016.25 18.822.28 2,933.49 7,865.45 18,572.44 36,632.92 18,204.47 24,737.90 12,971.34 35,617.99 31,792.29 38,693.95 18,889.49 9,543.60 313,009.12	(6,572.55) (6,572.55) (10,913.47) (34,372.76) (136,831.18)	1,652.54 620.24 812.94 812.94 2,575.01 2,833.48 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,685.34 3,635.99 1,564.00 54,403.98	(21,116.74) (398,828.93) (1,032,28.93)	12,769.82 5,033.01 4,829.19 21,397.29 2,833.48 9,345.54 21,777.17 14,437.32 21,967.80 15,467.91 22,525.48 31,107.05 364,479.61 39,527.66 364,479.61	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.03 39,524.82 571,369.50 1,312,680.35	1,652 54 620.24 812 94 2,575 01 1,426 05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,832.79 4,735.24 3,635.99 1,564.00 53,046.55	2,246.81 670.31 563.23 2,777.04 1,767.21 3,346.41 5,609.03 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23 3,944.82 1,864.18 53,651.09	2,285.68 713.20 576.78 3,076.24 - 1,5151.02 3,707.40 5,5371.41 3,746.92 4,785.30 2,462.14 7,020.48 6,248.62 1,812.77 55,500.65	2,383.02 1,156.86 726.58 3,467.63 1,636.60 3,762.56 5,640.25 4,352.99 4,731.46 2,652.52 6,954.77 6,251.47 6,251.47 3,886.83 1,686.83	4,212.77 1,872.40 2,149.66 2,551.37 2,946.62 7,156.07 19,846.49 6,403.88 10,040.05 5,210.76 14,318.80 16,660.88 4,183.05 137,596.69 623.29 253,320.35	112,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.84 21,777.17 41,497.23 21,597.80 29,810.75 15,467.91 41,445.91 41,445.91 31,627.56 35,649.63 356,499.63 39,524.82 571,369.50 1,112,689.50
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3831627996 8041715847 6957205325 6078244037 7247791682 9351070242	MAYORS DPW ACCOUNTS	Pit Mayor Umatac Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Maite Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Agana Hts. Mayor Santa Rita Mayor Mangilao Mayor Dededo Mayor Tamuning Mayor Inarajan Mayor Ordot/Chalan Pago Mayor Ordot/Chalan Pago Mayor DPW-Signal Lights DPW-Signal Lights DPW-Signal Lights DPW-Sec/Coll St. Lights	11.102.82 4.412.77 4.016.25 18.822.28 2.933.49 7.865.45 18.572.44 36.632.92 18.204.47 24.737.90 31.792.29 38.693.95 18.889.49 9.543.00 313.009.12 50.558.77 925.143.85 2,130.172.36 173,434.20 3,279,309.18	(6.572.55) (10,913.47) (11,631.18) (136.381.18) (7.52.56)	1,652.54 620.24 812.94 812.94 812.94 2.575.01 2.833.48 1.480.09 3.204.73 4.804.31 3.783.33 5.072.85 2.496.57 5.827.98 5.835.77 4.655.54 3.635.99 1.554.00 54.403.98	(21,116.74) (398,828.99) (1,032,255.35) (102,878.35)	12,769.82 5,033.01 4,829.19 1,397.29 2,833.48 9,345.54 12,777.17 14,47.32 12,987.80 15,467.91 15,467.91 14,47.92 2,525.48 43,79.19 22,525.48 43,79.19 22,525.48 43,79.19 22,525.48 43,79.19 22,57.66 36,477.61	12,760,82 5,033,01 4,829,19 21,397,29 1,426,05 9,345,54 21,777,17 41,437,23 21,987,30 19,810,75 15,467,91 41,445,97 37,627,56 36,806,64 22,525,88 11,107,60 356,499,63 39,524,82 571,369,50 1,312,680,35 83,233,31	1,652,54 620,24 812,94 2,575,01 1,426,05 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 2,496,57 2,496,57 5,852,79 4,735,24 4,735,24 5,635,99 1,564,00 53,046,55	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,690.92 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23 3,944.82 1,864.18 53,651.09	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 3,707.40 3,707.40 3,746.92 4,785.30 2,462.14 2,020.88 6,248.62 4,785.30 1,512.77 55,500.65 55,710 1,512.77 79,318.74 9,318.74 3,348.74 3,348.74 1,512.77	2,363.02 1,156.80 726.58 3,467.63 1,036.60 3,762.56 5,5640.25 4,372.46 4,372.46 2,652.57 5,595.47 5,251.4	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.96 6,408.88 10,040.05 5,210.76 1,318.60 15,666.07 18,36.20 13,7596.69	12,766,82 5,033,01 4,829,19 11,937,29 1,426,05 9,455,48 11,777,17 41,437,23 11,987,80 15,467,91 14,472,37 37,627,56 15,667,91 11,107,60 35,495,63 35,524,82 571,369,50 1,112,680,35 83,524,82 511,269,58 83,233,31
1837525565 5763167341 8715052935 7037924246 8433959204 8472200155 3832327736 3631627996 3041715847 6957205325 6957205	MAYORS MA	Pit Mayor Umatac Mayor Yona Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Maite Mayor Ying Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Adangia Nayor Oededo Mayor Tamuning Mayor Inarajan Mayor Ordo/C/Dalan Pago Mayor Debut Mayor Debut Mayor Debut Mayor Ordo/C/Dalan Pago Mayor Debut Mayor D	11.108.28 44.12.77 44.12.77 44.12.77 44.12.77 44.12.77 44.12.77 44.12.77 44.12.77 44.12.77 45.12.12 15.12 15.12 15.12.12 15.12.12 15.12.12 15.12.12 15.12.12 15.12.12 15.12.12 15.12.12 15.12.12	(6.572.55) (10,913.47) (11,631.18) (136.381.18) (7.52.56)	1,652.54 620.24 812.94 812.94 812.94 2.575.01 2.833.48 1.480.09 3.204.73 4.804.31 3.783.33 5.072.85 2.496.57 5.827.98 5.835.77 4.655.54 3.635.99 1.554.00 54.403.98	(21,116.74) (398,828.99) (1,032,255.35) (102,878.35)	12,769.82 5,033.01 4,829.19 1,397.29 2,833.48 9,345.54 12,777.17 14,47.32 12,987.80 15,467.91 15,467.91 14,47.92 2,525.48 43,79.19 22,525.48 43,79.19 22,525.48 43,79.19 22,525.48 43,79.19 22,57.66 36,477.61	12,760,82 5,033,01 4,829,19 21,397,29 1,426,05 9,345,54 21,777,17 41,437,23 21,987,30 19,810,75 15,467,91 41,445,97 37,627,56 36,806,64 22,525,88 11,107,60 356,499,63 39,524,82 571,369,50 1,312,680,35 83,233,31	1,652,54 620,24 812,94 2,575,01 1,426,05 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 2,496,57 2,496,57 2,496,57 5,852,79 4,735,24 4,735,24 5,635,99 1,564,00 53,046,55	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,690.92 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23 3,944.82 1,864.18 53,651.09	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 3,707.40 3,707.40 3,746.92 4,785.30 2,462.14 2,020.88 6,248.62 4,785.30 1,512.77 55,500.65 55,710 1,512.77 79,318.74 9,318.74 3,348.74 3,348.74 1,512.77	2,363.02 1,156.80 726.58 3,467.63 1,036.60 3,762.56 5,5640.25 4,372.46 4,372.46 2,652.57 5,595.47 5,251.4	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.96 6,408.88 10,040.05 5,210.76 1,318.60 15,666.07 18,36.20 13,7596.69	12,766,82 5,033,01 4,829,19 11,937,29 1,426,05 9,455,48 11,777,17 41,437,23 11,987,80 15,467,91 14,472,37 37,627,56 15,667,91 11,107,60 35,495,63 35,524,82 571,369,50 1,112,680,35 83,524,82 511,269,58 83,233,31
1837525565 5763167341 8715052935 7037924246 8433959204 8472200155 3832327736 3631627996 3041715847 6957205325 6957205	MAYORS MA	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayora Office Mongmong/Toto/Maite Mayor Ying Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Agana Hts. Mayor Oedeck Mayor Tamuning Mayor Inarajan Mayor Ordor/Chalan Pago Mayor Ordor/Chalan Pago Mayor Sub-total  DPW Primary St. Lights DPW-Village St. Lights Autonomous/Public Corp	11.102.82 4.412.77 4.016.25 18.822.28 2.933.49 7.865.45 18.572.44 36.632.92 18.204.47 24.737.90 31.792.29 38.693.95 18.889.49 9.543.00 313.009.12 50.558.77 925.143.85 2,130.172.36 173,434.20 3,279,309.18	(6.572.55) (10,913.47) (11,631.18) (136.381.18) (7.52.56)	1,652.54 812.94 812.94 812.95 812.95 812.96 1,257.01 2,833.48 1,480.09 3,204.73 3,204.73 3,703.33 3,703.33 5,707.28 5,70	(21,116.74) (21,116.74) (298,828.99) (1,032,255.35) (10,2878.59) (1,555,079.67)	12,760.82 5,033.01 4,829.19 2,833.48 4,829.19 2,833.48 2,345.54 21,777.17 24,147.22 21,967.80 24,447.52 24,967.80 24,446.57 24,567.50 24,379.19 24,567.50 364,479.61 364,479.61 34,449,511.53 39,524.82 605,742.26 1,449,511.53 20,248.23 20	12,760,82 5,033,01 4,829,19 11,937,29 1,426,05 9,345,54 21,777,17 41,437,22 21,867,00 29,810,75 15,467,91 41,445,97 37,627,56 36,806,64 22,525,48 11,107,60 356,499,63 39,524,82 571,369,50 1,312,680,55 83,223,31 2,006,897,98	1,652,54,62,22,42,43,43,43,43,43,43,43,43,43,43,43,43,43,	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,690.92 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23 3,944.82 1,864.18 53,651.09	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 3,707.40 3,707.40 3,746.92 4,785.30 2,462.14 2,020.88 6,248.62 4,785.30 5,537.10 4,785.30 2,462.14 3,756.30 5,537.10 1,612.77 5,500.65 5,537.10 1,612.77 7,938.74 3,746.92 1,612.77 7,938.74 3,447.5	2,363.02 1,156.80 726.58 3,467.63 1,036.60 3,762.56 5,5640.25 4,372.46 4,372.46 2,652.57 5,595.47 5,251.4	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.96 6,408.88 10,040.05 5,210.76 1,318.60 15,666.07 18,36.20 13,7596.69	12,768.82 5,033.01 4,829.19 11,397.29 1,426.05 9,345.84 21,777.47 21,477.32 21,967.80 29,810.75 36,606.64 22,525.88 11,107.60 356,499.63 35,243.21 51,369.39 1,312,680.35 85,323.31 2,006,897.98
1837525565 15763167341 8715052935 7037924246 8433959204 8472200165 3832327736 383127736 383127736 383127736 383127736 383127736 383127736 383127736 383127736 383127736 383127	MAYORS MA	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayora Office Mongmong/Totp/Maite Mayor Ying Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Agana Hts. Mayor Oededo Mayor Tamuning Mayor Inarajan Mayor Ordor/Chalan Pago Mayor Ordor/Chalan Pago Mayor Ordor/Chalan Pago Mayor Sub-total  DPW-Signal Lights DPW-Signal Lights DPW-Willage St. Lights	11.108.28 4.412.77 4.016.25 18.827.28 2.933.49 7.865.45 18.572.44 36.632.92 18.204.73 18.204.71 24.737.90 31.792.93 31.792.93 31.792.93 31.792.93 31.793.93 31.3099.12 50.558.77 50.558.77 50.558.77 50.538.78 3.127.343.20 3.279.309.18	(6.572.55) (10,913.47) (11,631.18) (136.381.18) (7.52.56)	1,652.54 602.14 812.94 812.94 812.94 1,257.50 1,2,833.48 1,480.09 3,204.73 4,80.43 3,783.33 5,072.85 2,496.57 5,827.98 5,835.77 4,685.54 3,635.99 1,564.00 54,403.98 1,504.06 461,397.47	(21,116.74) (398.828.99) (1,032,253.35) (102,278.59) (1,055,079.67)	12,760.82 5,033.01 4,829.19 11,397.29 2,833.48 12,777.17 14,437.23 11,987.80 15,467.91 12,575.55 15,467.91 12,575.64 13,797.91 12,575.64 14,445.91 13,076.26 14,445.91 20,0848.37 2,185,625.98	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,387.80 29,810.75 15,467.91 41,445.97 37,627.55 36,806.64 22,525.48 11,107.60 356,499.63 39,524.82 577,369.50 1,312,680.35 83,323.31 2,006,897.98	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,832.27 4,735.24 3,635.99 1,564.00 53,046.55 10,082.79 79,427.40 358,255.90 10,292.76 468,058.85	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,690.92 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23 3,944.82 1,864.18 53,651.09	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 3,707.40 3,707.40 3,746.92 4,785.30 2,462.14 2,020.88 6,248.62 4,785.30 5,537.10 4,785.30 2,462.14 3,756.30 5,537.10 1,612.77 5,500.65 5,537.10 1,612.77 7,938.74 3,746.92 1,612.77 7,938.74 3,447.5	2,363.02 1,156.80 726.58 3,467.63 1,036.60 3,762.56 5,5640.25 4,372.46 4,372.46 2,652.57 5,595.47 5,251.4	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.96 6,408.88 10,040.05 5,210.76 1,318.60 15,666.07 18,36.20 13,7596.69	11,760,82 5,033,01 4,829,19 11,397,29 1,426,05 9,345,54 121,777,17 41,437,23 121,987,80 129,810,75 15,467,91 41,445,77 37,627,56 36,806,46 121,575,48 121,575,48 121,575,48 131,2680,35 131,2680,35 83,233,31 2,006,897,98
1837525565 15763167341 8715052935 7037924246 8433959204 8472200165 3832327736 383327736 3831627996 8041715847 6057205325 6078244037 7247791682 9351070242	MAYORS MA	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayora Office Mongmong/Totp/Matte Mayor Yigo Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Agana Hts. Mayor Oedeck Mayor Tamuning Mayor Inarajan Mayor Ordor/Chalan Pago Mayor Ordor/Chalan Pago Mayor Sub-total  DPW Primary St. Lights DPW-Village St. Lights DPW-Village St. Lights DPW-Village St. Lights DPW-Willage S	11.108.28 4.412.77 4.016.25 18.822.28 2.933.49 7.865.45 18.572.44 35.632.92 18.204.47 24.737.90 31.792.99 33.792.93 34.693.95 18.889.49 9.543.60 313,009.12 50.558.77 9.25.143.85 2.130.172.36 3.362.081.47 8.082.69	(6,572,55) (10,913,47) (10,913,47) (115,681,18) (7,525,56) (178,729,00)	1,652.54 620.24 812.94 812.94 812.94 82.757.60 1,2,833.48 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,665.74 3,635.99 1,564.00 54,403.98 1,082.79 79,427.40 461,397.47 461,397.47 10,827.9	[21,116.74] [398.828.99] (1,032.255.35) (1,032.255.35) (1,032.755.079.67) (3,362.081.47) (8,082.69)	12,769.82 5,033.01 4,829.19 12,397.29 2,833.48 9,345.45 12,777.17 14,437.23 12,987.80 15,467.91 15,467.91 12,527.56 364,479.61 39,527.56 364,479.61 39,527.56 39,527.57 39,527 39,527 39,527 39,527 39,527 39,527 39,527 39,527 39	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,667.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.86 35,649.63 30,524.82 571,369.50 1,312.680.35 83,223.31 2,006,897.98	1,652,54 620,24 812,94 2,575,01 1,426,05 1,480,09 3,204,72 4,804,31 3,783,33 5,072,85 2,496,57 5,827,98 1,564,00 53,046,55 5,855,27 4,735,24 3,635,99 1,564,00 53,046,55 4,735,24 4,735,24 10,082,79 79,427,40 358,255,90 20,292,76 468,058,85	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,690.92 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23 3,944.82 1,864.18 53,651.09	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 3,707.40 3,707.40 3,746.92 4,785.30 2,462.14 2,020.88 6,248.62 4,785.30 5,537.10 4,785.30 2,462.14 3,756.30 5,537.10 1,612.77 5,500.65 5,537.10 1,612.77 7,938.74 3,746.92 1,612.77 7,938.74 3,447.5	2,363.02 1,156.80 726.58 3,467.63 1,036.60 3,762.56 5,5640.25 4,372.46 4,372.46 2,652.57 5,595.47 5,251.4	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.96 6,408.88 10,040.05 5,210.76 1,318.60 15,666.07 18,36.20 13,7596.69	12,760,82 5,083.01 4,829.19 1,497.29 1,426.05 9,345.44 21,777.17 41,437.23 21,897.80 29,810.75 15,467.91 41,445.97 37,627.56 35,606.40 356,499.63 35,482 571,369.50 1,121,689.50 1,1
1837525565 5763167341 871502935 7037924246 8433959004 8472200165 3832327736 383232898062 303053866 305433360 3088040552 3088040552	MAYORS MA	Pitt Mayor Umatac Mayor Yona Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Maite Mayor Ying Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Santa Rita Mayor Mangilao Mayor Dededo Mayor Tamuning Mayor Inarajan Mayor Ordot/Chalan Pago Mayor Ordot/Chalan Pago Mayor DPW-Signal Lights DPW-Signal Lights DPW-Signal Lights DPW-Milage St. Lights GW-Milage St. Lights DPW-Milage St. Lights D	11.108.28 4.412.77 4.016.25 18.822.28 2.933.49 7.865.45 18.572.44 36.632.92 18.572.44 36.632.92 18.204.77	(6,572.55) (10,913.47) (10,913.47) (134.372.76) (136.831) (7,525.06) (178,729.00)	1,652.54 620.24 812.94 812.94 812.94 812.94 1,257.50 1,2833.48 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,685.54 3,635.99 1,564.00 54,403.98 1,504.52 1,082.79 1,942.7,40 4,51,154.75 1,733,411.65 7,317.17 105,874.76 97,799.16	(21,116.74) (398.828.99) (1,032,253.35) (102,278.59) (1,555,079.67) (8,082.69) (202,193.94) (202,193.94)	12,769.82 5,033.01 4,829.19 11,397.29 2,833.48 12,777.17 14,437.23 11,987.80 15,467.91 15,467.91 12,575.54 14,379.91 12,575.64 14,455.11 30,524.62 665,742.26 14,445.511.3 10,0848.37 2,185,625.98 1,733,411.65 7,317.17	12,760,82 5,033,01 4,829,19 21,397,29 1,426,05 9,345,54 21,777,17 41,437,23 21,387,80 19,810,75 15,467,91 41,445,97 37,627,56 36,806,64 22,525,48 11,107,60 356,499,63  39,524,82 571,369,50 1,312,680,35 83,323,31 2,006,897,98	1,652.54 620.24 812.94 2,575.01 1,486.09 3,204.73 4,804.91 3,783.33 5,072.85 2,496.57 5,835.27 4,735.24 3,635.99 1,564.00 53,046.55 10,082.79 10,082.	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,699.43 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 4,979.23 3,944.82 1,864.18 53,651.09	2,285.68 713.20 576.78 3,052.44 3,052.43 3,052.44 3,707.40 3,707.40 3,746.92 4,785.30 2,462.14 3,759.36 6,248.62 4,844.21 3,759.36 1,812.77 79,387.74 354,756.80 20,616.44 463,978.77	2,383.02 1,156.86 726.58 3,467.63 1,038.60 3,762.56 4,52.99 4,731.46 2,652.54 6,959.54 7,632.69 3,386.83 1,688.83	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76 14,318.80 16,666.07 18,362.97 7,298.48 4,183.05 137,596.69	11,766,82 5,033,01 4,829,19 11,397,29 1,426,05 9,345,44 21,777,17 41,437,23 21,987,80 29,810,75 15,467,91 41,445,97 37,627,56 36,806,46 22,525,48 11,107,60 356,499,63 351,269,50 1,312,680,35 83,523,31 2,006,897,98
1837525565 5763167341 8715052935 7037924246 8433959204 8472200165 3832327736 3832327736 3832327736 3832327736 3832327736 3832327736 3832327736 3832327736 3832327736 3832698062 9351070242 3832698062 935107024 935107024 935	MAYORS MA	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayors Office Mongmong/Totp/Maite Mayor Ying Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Agana Hts. Mayor Oededo Mayor Tamuning Mayor Inarajan Mayor Ordor/Chalan Pago Mayor Ordor/Chalan Pago Mayor Sub-total  DPW-Signal Lights DPW-Signal Lights DPW-Willage St. Lights	11,108.28 4,4412.77 4,016.25 18.8,272.28 2,933.49 7,265.45 18,572.44 36,632.93 18,204.47 24,737.90 31,204.79 38,693.95 18,289.49 9,543.60 313,009.12 50,558.77 925,143.85 2,130,172.36 173,434.20 3,279,309.18	(6,572,55) (10,913,47) (10,913,47) (136,831,18) (7,525,06) (178,729,00)	1,652.54 620.24 812.94 812.94 812.94 812.95 1,257.50 2,833.48 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,665.34 3,635.99 1,564.00 54,403.98 1,082.79 79,427.40 351,594.25 20,292.76 461,397.47 10,827.9 17,33,411.65 7,317.17 105,874.76 97,799.16 36,597.75	[21,116.74] [398.828.99] (1,032.255.35) (1,032.255.35) (1,032.755.079.67) (3,362.081.47) (8,082.69)	12,769.82 5,033.01 4,829.19 1,397.29 2,833.48 9,345.45 21,777.17 14,437.23 21,987.80 15,467.91 15,467.91 22,527.56 364,479.61 39,527.56 364,479.61 39,524.82 605,742.26 1,445,513.3 90,848.37 2,185,626.98 1,133,411.65 7,317.17 201,728.44 36,597.75	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 22,887.80 29,810.75 15,667.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.60 356,499.63 39,524.82 571,369.50 1,312,680.35 83,223.31 2,006,897.98	1,652,54 620,24 812,94 2,575,01 1,426,05 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 5,827,98 4,735,24 4,735,24 3,635,59 1,564,00 53,046,55 10,082,79 79,427,40 468,058,85 1,733,411,65 7,317,17 97,799,16 36,597,79 36,597,79 177,583,17	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,609.03 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 3,944.82 1,864.18 53,651.09 10,288.11 78,704.26 348,432.76 20,225.66	2,285.68 713.20 516.78 713.69 516.78 3,026.24 3,026.24 3,107.40 5,537.14 5,746.92 4,785.30 2,462.14 7,020.88 6,248.62 4,844.21 3,795.36 1,812.77 7,938.74 354.756.80 2,0516.84 463,978.77	2,363.02 1,156.02 726.58 3,467.63 3,467.63 3,762.56 5,640.26 4,522.99 4,733.46 2,652.52 6,995.47 3,864.99 3,864.99 3,864.99 5,5704.65 5,704.65 80,529.75 2,512.49 80,312.86 80,529.75 2,512.49 80,312.86	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.94 6,408.88 10,040.05 5,210.76 14,318.80 16,666.07 18,36.27 7,208.48 4,183.05 137,596.69	12,760,82 5,083.01 4,829.19 1,197.29 1,426.05 9,345.84 21,777.17 41,497.23 21,897.80 29,810.75 15,467.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.60 356,499.63 39,524.82 571,369.50 1,312,609.50 1,312,609.50 1,312,609.50 1,312,609.70 1,312,
1837525555 15763167341 8715052935 17037924246 8433959204 8472200165 8333227736 8333227736 8331627936 8041715847 805720325 8078244037 7247791682 9330959866 3045433600 3088040552	MAYORS MA	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayor Office Mongmong/Toto/Maite Mayor Ying Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Agana Hts. Mayor Santa Rita Mayor Mangilao Mayor Dededo Mayor Dededo Mayor Tamuning Mayor Ordof/Chalan Pago Mayor OPW-Signal Lights DPW-Signal Lights DPW-Signal Lights DPW-Signal Lights DPW-Milage St. Lights GW-Mayor Milage St. Lights GW-Mayor Milage St. Lights GW-Milage St. Lights DPW-Milage St. Lights GW-Milage St. Lights GW-Milage St. Lights DPW-Milage St. Lights GW-Milage St. Lights GW-Milage St. Lights DPW-Milage St. Lights GW-Milage St. Lig	11.108.28 4.412.77 4.016.25 18.822.28 2.933.49 7.865.45 18.572.44 36.632.92 18.820.28 18.820.38 18.820.38 18.820.38 18.820.39 31.792.29 31.792.29 31.792.29 31.792.39 31.792.39 31.792.39 31.792.39 31.792.30 32.793.30 313,009.12	(10,913.47) (10,913.47) (24,372.76) (110,831.81) (7,525.06) (178,729.00) (105,874.76) (388,189.46) (568,944	1,652.54 602.48 812.94 812.94 812.94 1,257.50 1,2,833.48 1,480.09 3,204.73 4,80.43 3,783.33 5,072.85 2,496.57 5,827.98 5,835.77 4,685.54 3,635.99 1,564.00 54,403.98 1,504.06 461,397.47 1,733,411.65 7,317.17 10,874.76 97,799.16	(21,116.74) (398.828.99) (1,032,253.35) (102,278.59) (1,555,079.67) (8,082.69) (202,193.94) (202,193.94)	12,769.82 5,033.01 4,829.19 11,397.29 2,833.48 12,777.17 14,437.23 11,987.80 15,467.91 15,467.91 12,575.56 15,467.91 12,575.66 14,445.511.53 10,048.87 2,185,626.58 1,733,411.65 7,317.17 1,733,411.65 7,317.17 1,733,411.65 7,317.17 1,733,411.65 7,317.17 1,733,411.65 7,317.17	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,387.80 29,810.75 15,467.91 41,445.97 37,627.55 36,806.64 22,525.48 11,107.60 356,499.63 39,524.82 571,269.35 1,312,680.35 1,312,680.35 1,312,680.35 1,313,411.65 7,317.17 	1,652.54 620.24 812.94 2,575.01 1,426.05 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,735.24 3,635.99 1,564.00 53,046.55	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,699.03 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 3,944.82 1,864.18 53,651.09 10,288.11 78,704.26 457,650.70	2,285.68 713.20 576.78 3,026.24 1,515.02 3,707.40 3,707.40 3,746.92 4,785.30 2,462.14 7,700.86 6,248.62 4,844.21 3,759.36 1,812.77 55,500.65	2,383.02 1,156.86 726.58 3,467.63 1,038.60 3,762.56 4,52.99 4,731.46 2,652.54 6,959.54 7,632.69 3,386.83 1,688.83	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.49 6,408.88 10,040.05 5,210.76 14,318.80 16,666.07 18,362.97 7,298.48 4,183.05 137,596.69	12,766,82 5,033.01 4,820.19 1,1397.29 1,426.05 9,455.44 121,777.17 41,437.23 121,987.80 15,467.91 14,447.27 37,627.56 15,467.91 14,445.93 15,467.91 12,525.48 12,157.56 13,10,260.35 13,12,660.35 14,12,660.35 14,12,660.35 14,12,660.35 14,12,660.35 14,12,660.35 14,12,
1837525655 1837325565 183732756367341 2715052935 2037924246 4339592004 4472200155 3832327736 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 3831627916 3831627996 3831627996 3831627996 3831627996 3831627996 3831627996 38316299999 3831629999 383162999 383162999 383162999 383162999 383162999 383162999 38316299 383	MAYORS MA	Pitt Mayor Umatac Mayor Yona Mayor Sarrigada Mayors Office Mongmong/Totp/Maite Mayor Ying Mayor Sinajana Mayor Agana Hts. Mayor Sinajana Mayor Agana Hts. Mayor Oededo Mayor Tamuning Mayor Inarajan Mayor Ordor/Chalan Pago Mayor Ordor/Chalan Pago Mayor Sub-total  DPW-Signal Lights DPW-Signal Lights DPW-Willage St. Lights	11,108.28 4,4412.77 4,016.25 18.8,272.28 2,933.49 7,265.45 18,572.44 36,632.93 18,204.47 24,737.90 31,204.79 38,693.95 18,289.49 9,543.60 313,009.12 50,558.77 925,143.85 2,130,172.36 173,434.20 3,279,309.18	(6,572,55) (10,913,47) (10,913,47) (136,831,18) (7,525,06) (178,729,00)	1,652.54 620.24 812.94 812.94 812.94 812.95 1,257.50 2,833.48 1,480.09 3,204.73 4,804.31 3,783.33 5,072.85 2,496.57 5,827.98 5,835.27 4,665.34 3,635.99 1,564.00 54,403.98 1,082.79 79,427.40 351,594.25 20,292.76 461,397.47 10,827.9 17,33,411.65 7,317.17 105,874.76 97,799.16 36,597.75	(21,116.74) (398.828.99) (1,032,253.35) (102,278.59) (1,555,079.67) (8,082.69) (202,193.94) (202,193.94)	12,769.82 5,033.01 4,829.19 1,397.29 2,833.48 9,345.45 21,777.17 14,437.23 21,987.80 15,467.91 15,467.91 22,527.56 364,479.61 39,527.56 364,479.61 39,524.82 605,742.26 1,445,513.3 90,848.37 2,185,626.98 1,133,411.65 7,317.17 201,728.44 36,597.75	12,760.82 5,033.01 4,829.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 22,887.80 29,810.75 15,667.91 41,445.97 37,627.56 36,806.64 22,525.48 11,107.60 356,499.63 39,524.82 571,369.50 1,312,680.35 83,223.31 2,006,897.98	1,652,54 620,24 812,94 2,575,01 1,426,05 1,480,09 3,204,73 4,804,31 3,783,33 5,072,85 5,827,98 4,735,24 4,735,24 3,635,59 1,564,00 53,046,55 10,082,79 79,427,40 468,058,85 1,733,411,65 7,317,17 97,799,16 36,597,79 36,597,79 177,583,17	2,246.81 670.31 563.23 2,777.04 1,767.21 3,946.41 5,609.03 3,695.68 5,181.09 2,645.92 7,282.84 2,626.13 3,944.82 1,864.18 53,651.09 10,288.11 78,704.26 348,432.76 20,225.66	2,285.68 713.20 516.78 713.69 516.78 3,026.24 3,026.24 3,107.40 5,537.14 5,746.92 4,785.30 2,462.14 7,020.88 6,248.62 4,844.21 3,795.36 1,812.77 7,938.74 354.756.80 2,0516.84 463,978.77	2,363.02 1,156.02 726.58 3,467.63 3,467.63 3,762.56 5,640.26 4,522.99 4,733.46 2,652.52 6,995.47 3,864.99 3,864.99 3,864.99 5,5704.65 5,704.65 80,529.75 2,512.49 80,312.86 80,529.75 2,512.49 80,312.86	4,212.77 1,872.40 2,149.66 9,551.37 2,946.62 7,156.07 19,846.94 6,408.88 10,040.05 5,210.76 14,318.80 16,666.07 18,36.27 7,208.48 4,183.05 137,596.69	12,760,82 5,033.01 4,820.19 21,397.29 1,426.05 9,345.54 21,777.17 41,437.23 21,987.80 29,810.75 15,467.91 41,445.97 37,627.56 36,206.66 22,252.48 21,107.60 356,499.63 31,124,680.56 33,524.82 571,369.50 1,312,689.50 1,312,689.79 2,006,897.98 1,733.411.65 7,317.17 -7,99.16 36,597.75 17,587.57

#### GPA Work Session - February 22, 2024 - GM REPORT UPDATES

GUAM POWER AUTHORITY
GOVERNMENT ACCOUNTS RECEIVABLE
Billing up to JANUARY 31, 2024 and payments as of 02/13/2024



									AGING					
CC&B New Acct Numer		DEPARTMENT	BALANCE 12/31/2023	CANCEL/REBILL/ OTHER CHARGES 02/13/2024	BILLING 01/31/2024	PAYMENT UP TO 02/13/2024	BALANCE 01/31/2024	CC&B BALANCE 02/13/2024	0-30 Days	31-60 Days	61-90 Days	91-120 Days	>120 Days	Total
0563872892	AUTONOMOUS/P	Guam Housing Corp Rental Division	2,672.86		1,091.55	(2,672.86)	1,132.06	1,091.55	1,091.55	-	-		-	1,091.55
6989845074	AUTONOMOUS/P	Guam Housing Corp Rental Division	-		40.51			40.51	40.51		-	-	-	40.51
9173210000	AUTONOMOUS/P	Guam Solid Waste Authority	7,645.26	-	7,478.33	(7,645.26)	7,478.33	7,478.33	7,478.33	-	-	-	-	7,478.33
5434075703		University of Guam	418,637.63	(1,577.02)	198,588.96	(418,637.63)	406,586.09	197,011.94	197,011.94	-	-	-	-	197,011.94
	AUTONOMOUS/P		66,962.52	-	31,480.14	(66,913.65)	31,529.01	31,529.01	31,480.14	48.87	-	-	-	31,529.01
4474308144		Port Authority of Guam	102,252.88	(12,395.61)	102,647.98	(102,252.88)	90,252.37	90,252.37	90,032.03	220.34	-	-	-	90,252.37
		Sub-total Sub-total	6,271,380.58	(507,467.91)	3,164,255.92	(5,451,656.96)	4,390,938.31	3,476,511.63	2,656,567.67	236,819.60	257,054.42	40,310.33	285,759.61	3,476,511.63
		Others												
		Dept. of Military Affairs (NET METERED)	152,455.39	-	47,035.00	(152,455.39)	47,035.00	47,035.00	47,035.00	-	-	-	-	47,035.00
		U.S. Post Office	50,711.25	-	47,327.50	(50,711.25)	47,327.50	47,327.50	47,327.50	-	-	-	-	47,327.50
		KGTF	7,757.29	-	3,504.95	(7,757.29)	3,504.95	3,504.95	3,504.95	-	-	-	-	3,504.95
		Tamuning Post Office	6,593.50	-	5,637.85	(6,593.50)	5,637.85	5,637.85	5,637.85	-	-	-	-	5,637.85
		Guam Legislature	302.73	-	307.64	(302.73)	307.64	307.64	307.64	-	-	-	-	307.64
		Guam Post Office (Agana)	8,042.75	-	7,271.01	(8,042.75)	7,271.01	7,271.01	7,271.01	-	-	-	-	7,271.01
		Superior Court of Guam	80,678.58	-	75,566.00	(80,678.58)	75,566.00	75,566.00	75,566.00	-	-	-	-	75,566.00
		Dept. of Military Affairs	196,958.17	-	61,001.75	(196,958.17)	61,001.75	61,001.75	61,001.75	-	-	-	-	61,001.75
		Customs & Quarantine Agency	5,741.28	-	1,579.41	(5,081.67)	2,239.02	2,239.02	1,579.41	659.61	-	-	-	2,239.02
9503154359	OTHERS	Guam Legislature (NET METERED)	12,232.88	-	9,947.21	(12,232.88)	9,947.21	9,947.21	9,947.21	-	-	-	-	9,947.21
		Sub-total	521,473.82	-	259,178.32	(520,814.21)	259,837.93	259,837.93	259,178.32	659.61	-	-	-	259,837.93
Grand Total			16,530,275.08	(697,110.38)	5,543,093.56	(9,665,366.03)	12,926,774.95	11,710,892.23	5,040,709.26	2,046,174.11	2,068,871.32	1,727,524.00	827,613.54	11,710,892.23

# CFO FINANCIAL HIGHLIGHTS January 2024





## Residential average kWh & LEAC Rate

Avg kWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
FY2019	957	938	940	831	761	915	951	1,028	1,048	1,025	940	896
FY2020	942	938	931	867	785	979	1,046	1,140	1,114	1,103	1,081	1,062
FY2021	1,064	1,083	1,062	1,117	939	1,094	1,046	1,186	1,215	1,114	1,032	1,038
FY2022	1,021	1,063	1,030	942	883	1,053	991	1,128	1,050	977	992	972
FY2023	928	979	956	882	818	917	946	805	661	958	960	985
FY2024	997	956	955	877								

LEAC Rate	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
FY2019	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542
FY2020	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1542	\$ 0.1345	\$ 0.1345	\$ 0.1100	\$ 0.1100	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.0868
FY2021	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.0868	\$ 0.1100	\$ 0.1100	\$ 0.1100	\$ 0.1100	\$ 0.1100	\$ 0.1100	\$ 0.1304	\$ 0.1304
FY2022	\$ 0.1508	\$ 0.1508	\$ 0.1715	\$ 0.1715	\$ 0.1808	\$ 0.1808	\$ 0.2095	\$ 0.2095	\$ 0.2095	\$ 0.2516	\$ 0.2516	\$ 0.2960
FY2023	\$ 0.2960	\$ 0.3186	\$ 0.3186	\$ 0.3186	\$ 0.3186	\$ 0.3186	\$ 0.3186	\$ 0.3186	\$ 0.2311	\$ 0.2311	\$ 0.2311	\$ 0.2311
FY2024	\$ 0.2311	\$ 0.2311	\$ 0.2311	\$ 0.2311								



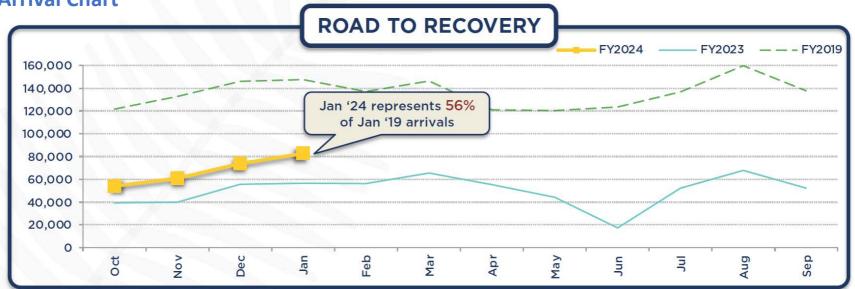


#### 3

## Hotel kWh & Occupancy Rate

MWh Hotels	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
FY2019	11,009	10,812	10,665	10,372	9,151	9,625	10,743	10,945	10,278	11,670	10,356	10,569
FY2020	10,510	9,983	10,691	10,053	9,831	8,494	7,195	6,983	7,463	7,798	7,678	7,220
FY2021	7,194	7,535	7,754	7,129	6,427	7,014	7,474	7,293	7,669	7,989	8,064	7,712
FY2022	7,119	7,495	7,184	7,055	6,563	7,083	6,988	7,652	7,883	8,097	8,202	7,953
FY2023	7,926	8,048	8,385	8,164	7,669	8,075	7,985	7,300	6,225	8,670	8,708	8,089
FY2024	8,404	8,454	8,521	8,266								
Occupancy	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Occupancy FY2019	Oct 85.9	Nov 85.9	Dec 85.9	Jan 91.4	Feb 91.4	Mar 91.4	Apr 84.8	May 84.8	Jun 84.8	Jul 92.0	Aug 92.0	Sep 92.0
. ,							•	•				
FY2019	85.9	85.9	85.9	91.4	91.4	91.4	84.8	84.8	84.8	92.0	92.0	92.0
FY2019 FY2020	85.9 89.9	85.9 89.9	85.9 89.9	91.4 73.7	91.4 73.7	91.4 73.7	84.8 34.7	84.8 34.7	84.8 34.7	92.0 27.1	92.0 27.1	92.0 27.1
FY2019 FY2020 FY2021	85.9 89.9 38.7	85.9 89.9 38.7	85.9 89.9 38.7	91.4 73.7 51.4	91.4 73.7 51.4	91.4 73.7 51.4	84.8 34.7 41.3	84.8 34.7 41.3	84.8 34.7 41.3	92.0 27.1 52.4	92.0 27.1 52.4	92.0 27.1 52.4

#### **Arrival Chart**

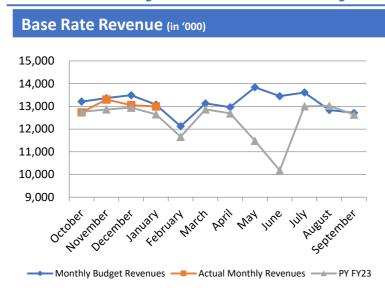




**Note:** Data from 22 hotels in schedule P. 1 hotel closed its doors on Oct. 2021. Occupancy rate and Road to Recovery is from GVB Visitor Arrival Statistic.



## **January 2024 Monthly Financial Highlights**

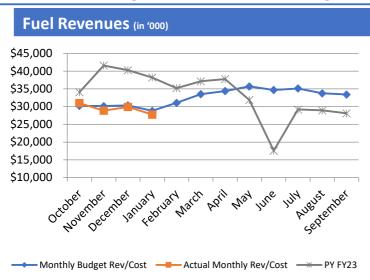


MWH S	ales (in мwh)
150,000	
140,000	
130,000	
120,000	
110,000	*
100,000	
90,000	
80,000	*
oct	Role Deferibes Parties Andrew Marcy Pay, May Price Printer Setember
<b>→</b> N	Monthly Budget Sales ———Actual Monthly Sales ———PY FY23

		Throu	gh January	31, 2024			
	Monthly	Actual					
	Budget	Monthly				CY vs PY	
\$000	Revenues	Revenues	Variance		PY FY23	Variance	
October	\$ 13,209	\$ 12,734	\$ (475)	1	\$ 12,757	\$ (22)	<b>↓</b>
November	13,363	13,301	\$ (61)	1	12,861	\$ 440	<b>†</b>
December	13,488	13,053	\$ (435)	1	12,940	\$ 113	1
January	13,078	12,995	\$ (83)	1	12,651	\$ 344	1
February	12,126				11,660		
March	13,131				12,865		
April	12,961				12,691		
May	13,837				11,484		
June	13,449				10,178		
July	13,608				12,997		
August	12,840				13,023		
September	12,710				12,635		
Total	\$ 157,800	\$ 52,084	\$ (1,054)		\$ 148,743	\$ 874	

		Throug	gh January	31, 2024			
MWH	Monthly Budget Sales	Actual Monthly Sales	Variance		PY FY23	CY vs PY Variance	
October	130,775	133,530	2,754	<b>†</b>	125,672	7,858	1
November	130,478	123,349	(7,129)	1	128,077	(4,728)	Ţ
December	131,278	129,415	(1,863)	Ţ	129,439	(24)	<b>↓</b>
January	124,618	121,911	(2,707)	Ţ	125,368	(3,457)	<b>↓</b>
February	115,079				116,289		
March	124,155				124,254		
April	127,713				125,257		
May	132,727				109,061		
June	128,415				84,097		
July	128,775				124,518		
August	125,406				129,673		
September	124,080				125,895		
Total	1,523,500	508,205	(8,945)		1,447,602	(352)	A STATE OF THE PARTY OF THE PAR





		Throu	gh January	31, 2024			
	Monthly Budget	Actual Monthly				CY vs PY	
\$000	Rev/Cost	Rev/Cost	Variance		PY FY23	Variance	
October	\$ 30,228	\$ 30,992	764	<b>†</b>	\$ 34,062	(3,070)	<b>↓</b>
November	30,159	28,862	(1,297)	<b>+</b>	41,593	(12,731)	<b>+</b>
December	30,344	29,905	(439)	Ţ	40,281	(10,376)	<b>↓</b>
January	28,805	27,762	(1,043)	Ţ	38,205	(10,443)	<b>↓</b>
February	31,071				35,217		
March	33,522				37,143		
April	34,390				37,773		
May	35,710				31,867		
June	34,703				17,560		
July	35,135				29,194		
August	33,760				28,940		
September	33,402				28,103		
Total	\$ 391,228	\$ 117,520	\$(2,015)		\$ 399,938	\$(36,621)	

O&M	Costs (in '000)
\$10,000	
\$9,000	
\$8,000	
\$7,000	
\$6,000	*
\$5,000	
\$4,000	
o <sup>č</sup>	de per per langed raid March poil May June 19 Marter per March poil May June 19 Marter per
<b>→</b> N	nonthly Budget Cost —— Actual Monthly Cost —— PY FY23

	Till ough January 31, 2024										
	Monthly	Actual				CY vs PY					
\$000	<b>Budget Cost</b>	Monthly	Variance		PY FY23	Variance					
October	\$ 7,400	\$ 5,774	\$ 1,626	<b>†</b>	\$ 5,712	\$ (62)	1				
November	7,462	6,647	814	1	6,120	(527)	<b></b>				
December	7,473	6,262	1,211	1	6,518	255	1				
January	7,405	6,731	674	1	5,846	(885)	Ţ				
February	7,401				5,537						
March	7,384				6,298						
April	7,443				5,610						
May	7,611				5,395						
June	7,477				4,585						
July	7,438				4,390						
August	7,588				5,718						
September	7,812				6,218						
Total	\$ 89,893	\$ 25,415	\$ 4,325		\$ 67,946	\$ (1,219)					





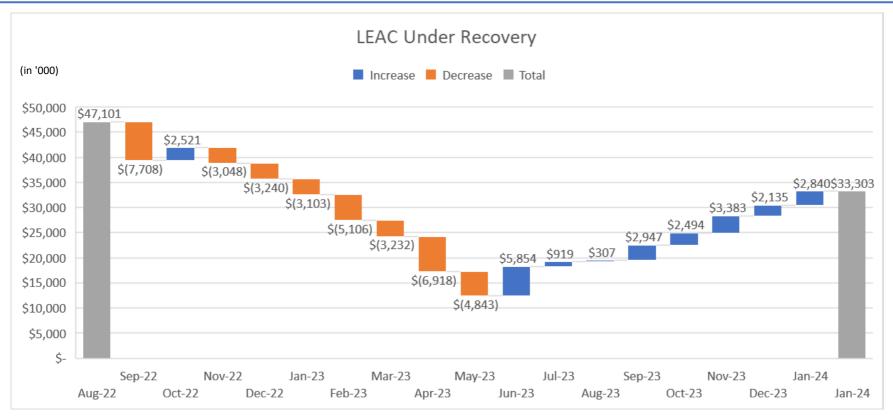
## January 2024 Monthly Financial Highlights (Continued)

	Through September 30, 2023												
	2Q2021	3Q2021	4Q2021	1Q2022	2Q2022	3Q2022	4Q2022	1Q2023	2Q2023	3Q2023	4Q2023	1Q2024	2Q2024
Residential	44,575	45,247	45,229	45,224	45,283	45,261	45,315	45,370	45,417	45,453	44,968	45,642	45,786
Commercial	5,307	5,330	5,336	5,349	5,367	5,368	5,373	5,425	5,473	5,436	5,421	5,447	5,481
Government	1,060	1,049	1,056	1,069	1,077	1,079	1,087	1,088	1,108	1,112	1,106	1,105	1,101
Streetlights	1,132	1,132	1,131	1,160	1,158	1,156	1,163	1,167	1,167	1,165	1,159	1,149	1,145
Navy	1	1	1	1	1	1	1	1	1	1	1	1	1
Total	52,075	52,759	52,753	52,803	52,886	52,865	52,939	53,051	53,166	53,167	52,655	53,344	53,514

Debt service coverage (DSC) calculation-indenture	2018	2019	2020	2021	2022	2023	2024
Senior lien coverage	2.53	1.78	1.42	1.54	1.71	1.71	2.04
Debt service coverage (DSC) calculation-IPP as O&M							
Senior lien coverage	1.65	1.46	1.23	1.49	1.71	1.71	2.04







Through January 31, 2024								
								Under
LEAC			(Ov	er)/Under	Recovery			
\$000	R	evenue	<b>Fuel Cost</b>		Recover		Balance	
October	\$	30,992	\$	33,486	\$	2,494	\$	24,945
November	\$	28,862	\$	32,245	\$	3,383	\$	28,328
December	\$	29,905	\$	32,039	\$	2,134	\$	30,463
January	\$	27,762	\$	30,602	\$	2,840	\$	33,303





## **January 2024 Credit Summary**

Credit Summary						
Long-Term Senior Debt	Rating	Long-Term Outlook				
Standard & Poor's	BBB	Stable				
Moody's Rating	Baa2	Stable				
Fitch Rating	BBB	Stable				







## **GUAM POWER AUTHORITY**

ATURIDÅT ILEKTRESEDÅT GUÅHAN P.O.BOX 2977 • HAGÅTÑA, GUAM U.S.A. 96932-2977

## GUAM POWER AUTHORITY FINANCIAL STATEMENT OVERVIEW January 2024

Attached are the financial statements and supporting schedules for the month and fiscal year ended January 31, 2024.

#### **Summary**

The increase in net assets for the month ended was \$1.2 million as compared to the anticipated net decrease of \$118 thousand projected at the beginning of the year. The total kWh sales for the month were 2.17% less than projected and non-fuel revenues were less than 1.00% than the estimated amounts. O&M expenses for the month were \$6.7 million which was \$0.7 million less than our projections for the month. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to \$2.9 million, which was \$71 thousand more than projected amounts. There were no other significant departures from the budget during the period.

#### **Analysis**

Description	Previous	Current	Target
	Month	Month	
Quick Ratio	2.13	2.28	2
Days in Receivables	42	35	52
Days in Payables	21	19	30
LEAC (Over)/Under	\$30,462,844	\$33,303,174	\$10,334,223
Recovery Balance -			
YTD			
T&D Losses	6.08%	6.08%	<7.00%
Debt Service Coverage	2.07	2.04	1.75
Long-term equity ratio	11.00%	11.30%	30 – 40%
Days in Cash	74	90	60

The Quick Ratio, which has been a challenge for GPA historically, has shown a positive trend over the last 12 months. This is primarily due to the reduced debt service that went into effect this fiscal year. GPA has current obligations of approximately \$69 million and approximately \$157 million in cash and current receivables. The LEAC under-recovery for the month was \$2.8 million. Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

#### Financial Statements January 2024

## **Significant Assumptions**

The significant assumptions in the financial statements are as follows:

- Accrual cutoff procedures were performed at month end
   An inventory valuation is performed at year-end only
   Accounts Receivable includes accruals based on prior months' usage.

Reviewed by: Prepared by:

Approved by:

Controller

(A C	GUAM POWER AUTHORITY COMPONENT UNIT OF THE GOVERNMENT OF G Statements of Net Position January 31, 2024 and September 30, 2023		
	Unaudited January 2024	Unaudited September 2023	Change from Sept 30 2023
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES			
Current assets:  Cash and cash equivalents:  Held by trustee for restricted purposes:  Interest and principal funds	<b>\$</b> 13,772,721	\$ 37,465,806	\$ (23,693,085)
Bond indenture funds Held by Guam Power Authority:	46,260,513	48,960,702	(2,700,190)
Bond indenture funds Self insurance fund-restricted Energy sense fund	60,909,947 11,849,443 5,668,015	65,474,455 11,844,666 5,968,468	(4,564,508) 4,778 (300,453)
Total cash and cash equivalents	138,460,639	169,714,096	(31,253,458)
Accounts receivable, net	66,403,731	68,663,217	(2,259,485)
Total current receivables	66,403,731	68,663,217	(2,259,485)
Materials and supplies inventory Fuel inventory Prepaid expenses	10,348,244 50,204,879 10,538,539	10,403,724 66,244,237 6,651,973	(55,480) (16,039,359) 3,886,566
Total current assets	275,956,032	321,677,248	(45,721,216)
Utility plant, at cost: Electric plant in service	1,212,180,057	1,205,296,234	6,883,823
Construction work in progress Total	29,287,304 1,241,467,362	30,026,803 1,235,323,037	(739,499) 6,144,324
Less: Accumulated depreciation	(779,155,427)	(768,276,529)	(10,878,898)
Total utility plant  Lease asset	<u>462,311,935</u> 11,282,616	<u>467,046,508</u> 11,282,616	<u>(4,734,573)</u> 0
Other non-current assets:	11,202,010		o d
Investments - restricted Unamortized debt issuance costs	47,876,013 396,014	48,002,574 415,509	(126,562) (19,495)
Total other non-current assets	48,272,027	48,418,084	(146,057)
Total assets	797,822,610	848,424,456	(50,601,846)
Deferred outflow of resources:  Deferred fuel revenue  Unamortized loss on debt refunding	33,303,174 13,130,002	22,450,958 13,523,731	10,852,216 (393,729)
Pension Other post employment benefits Unamortized forward delivery contract costs	10,216,119 41,605,903	10,216,119 41,605,903	0 0 0
Total deferred outflows of resources	98,255,197	87,796,711	10,458,486
	\$ 896,077,807	\$ 936,221,167	\$ (40,143,360)

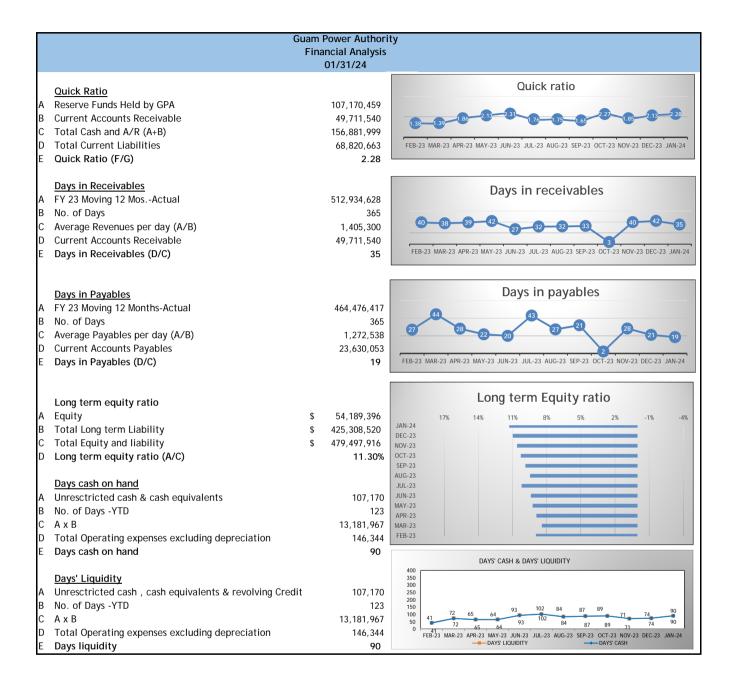
	GUAM POWER AUTHORITY IPONENT UNIT OF THE GOVERNMENT OF G Statement of Net Position, Continued anuary 31, 2024 and September 30, 2023		
	Unaudited January 2024	Unaudited September 2023	Change from Sept 30 2023
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION			
Current liabilities: Current maturities of long-term debt Current obligations under capital leases Accounts payable	\$ 15,855,000	\$ 24,680,000	\$ (8,825,000) 0
Operations Others Accrued payroll and employees' benefits Current portion of employees' annual leave	22,480,797 1,149,256 1,872,707 1,843,589	41,900,308 850,847 427,050 1,852,589	(19,419,511) 298,409 1,445,657 (9,000)
Current portion of lease liability Interest payable Customer deposits	4,922,204 9,866,824 10,830,286	4,922,204 14,149,947 10,477,456	0 (4,283,123) 352,829
Total current liabilities	68,820,663	99,260,401	(30,439,739)
Regulatory liabilities: Provision for self insurance	13,687,037	12,696,791	990,246
Total regulatory liabilities	13,687,037	12,696,791	990,246
Long term debt, net of current maturities Obligations under capital leases, net of current portion	461,235,429	477,616,271	(16,380,842) 0
Net Pension liability Other post employment benefits liability DCRS sick leave liability Lease liability	65,575,014 174,910,068 1,695,518 6,783,480	66,847,044 174,910,068 1,695,518 6,783,480	(1,272,031) 0 0 0
Employees' annual leave net of current portion Customer advances for construction	1,723,317 689,355	1,723,317 674,126	0 15,229
Total liabilities	795,119,880	842,207,017	(47,087,137)
Deferred inflows of resources:  Unearned forward delivery contract revenue Pension Other post employment benefits	10,172,402 36,596,130	0 10,172,402 36,596,130	0 0 0
Total deferred inflows of resources	46,768,532	46,768,532	0
Commitments and contigencies			
Net Position: Net investment in capital assets Restricted Unrestricted	27,802,186 47,449,846 (21,062,636)	7,437,394 65,442,005 (25,633,781)	20,364,792 (17,992,159) 4,571,144
Total net position	54,189,396	47,245,619	6,943,777
	<u>\$ 896,077,807</u>	<u>\$ 936,221,167</u>	<u>\$ (40,143,360)</u>

		POWER AUTHORITY	IT OF CHAM			
		IIT OF THE GOVERNMEN s, Expenses and Chang		i		
				Four M	onths	
				End		
		uary	% of	Janu		% of
	Unaudited 2024	Unaudited 2023	change Inc (dec)	Unaudited 2024	Unaudited 2023	change Inc (dec)
Revenues						
Sales of electricity	\$ 40,757,045	\$ 50,856,515	(20)	\$ 169,604,435	\$ 205,351,006	(17)
DSM-Rebates	310,953	308,033	1	1,258,520	1,261,243	(0)
Miscellaneous	148,218	106,543	39	724,943	1,054,487	(31)
Total	41,216,216	51,271,091	(20)	171,587,898	207,666,735	(17)
Bad debt expense	(103,792)	(99,833)	4	(415,168)	(399,332)	4
Total revenues	41,112,424	51,171,258	(20)	171,172,730	207,267,403	(17)
Operating and maintenance expenses						
Production fuel	27,761,833	38,205,224	(27)	117,491,723	154,141,322	(24)
Other production	2,061,139	1,456,118	42	6,804,477	5,905,303	15
Cities production	29,822,972	39,661,342	(25)	124,296,200	160,046,625	(22)
Depresiation	2,942,787	2,791,624	5	11,666,408	11,715,453	(0)
Depreciation Energy conversion cost	2,942,787 862,621	2,791,624 875,828	(2)	3,437,804	3,470,132	
Transmission & distribution	1,213,191	1,189,429	2	4,426,697	4,777,730	(1) (7)
Customer accounting	451,637	548,464	(18)	2,070,577	1,917,528	8
Administrative & general	3,004,934	2,651,779	13	12,113,098	11,636,467	4
Total operating and maintenance expenses	38,298,142	47,718,467	(20)	158,010,786	193,563,934	(18)
Operating income	2,814,282	3,452,791	(18)	13,161,944	13,703,469	(4)
Other income (expenses)						
Interest income	295,338	203,865	45	1,395,975	665,578	110
Interest expense and amortization	(1,848,865)	(1,950,779)	(5)	(7,392,393)	(7,802,694)	(5)
Interest expense - lease	20.454	0.140	24/	0	0	04/
Bond issuance costs	28,154	8,149	246	112,618	32,595	246
Change in Investment Value	84,369	102,300	(18)	14,273	116,930	(88)
Allowance for funds used during construction		1,918	(100)	0	10,677	(100)
Pandemic-COVID19 Losses due to typhoon	(718,870)	(15,503) (446,105)	61	0 (2,222,103)	(71,823) (478,531)	(100) 364
Total other income (expenses)	(2,159,874)	(2,096,156)	3	(8,091,632)	(7,527,268)	7
			()			()
Income (loss) before capital contributions	654,408	1,356,635	(52)	5,070,313	6,176,201	(18)
Capital contributions	595,300			1,873,464		
Increase (decrease) in net assets	1,249,709	1,356,635	(8)	6,943,777	6,176,201	12
Total net assets at beginning of period	52,939,693	27,986,906	89	47,245,625	23,167,340	104
Total not access at and of period	\$ 54,189,402	\$ 29,343,541	85	\$ 54,189,402	\$ 29,343,541	85
Total net assets at end of period	D4,107,402	φ 27,343,341	65	φ 54,107,402	φ <b>27,343,341</b>	00

## GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows Period Ended January 31, 2024

	Month Ended 1/31/2024	YTD Ended 1/31/2024
Increase(decrease) in cash and cash equivalents		
Cash flows from operating activities:		
Cash received from customers	\$55,077,393	\$ 173,392,925
Cash payments to suppliers and employees		
for goods and services	30,079,558	163,943,010
Net cash provided by operating activities	\$24,997,835	9,449,915
Cash flows from investing activities:		
Interest and dividends on investments and	005 000	4 005 075
bank accounts	295,338	1,395,975
Net cash provided by investing activities	295,338	1,395,975
Cash flows from non-capital financing activities		
Interest paid on short term debt	(4,663)	(15,016)
Provision for self insurance funds	<del>_</del>	(4,778)
Net cash provided by noncapital financing activities	(4,663)	(19,794)
Cash flows from capital and related financing activities		
Acquisition of utility plant	(4,332,820)	(6,931,835)
Principal paid on bonds and other long-term debt	-	(24,680,000)
Interest paid on bonds(net of capitalized interest)	84,369	(11,646,227)
Interest paid on capital lease obligations Interest & principal funds held by trustee	(3,161,851)	23,693,085
Reserve funds held by trustee	(65,916)	126,562
Bond funds held by trustee	(00,710)	120,002
Principal payment on capital lease obligations	-	-
Grant from DOI/FEMA	595,300	1,873,464
Grant from GovGuam	-	-
Reduction in Under Recovery of Fuel	-	-
Debt issuance costs/loss on defeasance	(131,461)	(525,842)
Net cash provided by (used in) capital and related		
financing activities	(7,012,378)	(18,090,794)
Net (decrease) increase in cash and cash equivalents	18,276,132	(7,264,698)
Cash and cash equivalents, beginning	88,894,327	114,435,157
Cash and cash equivalents-Funds held by GPA, January 31, 2024	<u>\$ 107,170,459</u>	\$ 107,170,459

GUAM POWER AUTHORI	TY	
(A COMPONENT UNIT OF THE GOVERN		
Statements of Cash Flows, co	· · · · · · · · · · · · · · · · · · ·	
Period Ended January 31,		
	Month Ended	YTD Ended
	1/31/2024	1/31/2024
Reconciliation of operating earnings to net cash provided		
by operating activities:		
Operating earnings net of depreciation expense		
and excluding interest income	\$3,001,024	\$13,161,944
Adjustments to reconcile operating earnings to net cash		
provided by operating activities:		
Depreciation and amortization	2,942,787	11,666,408
Other expense	(690,715)	(2,109,486)
(Increase) decrease in assets:		
Accounts receivable	13,807,001	2,259,485
Materials and inventory	(1,637)	55,480
Fuel inventory	7,060,620	16,039,359
Prepaid expenses	4,714,188	(3,886,566)
Unamortized debt issuance cost	3,899	19,495
Deferred fuel revenue	(2,840,330)	(10,852,216)
Unamortized loss on debt refunding	99,407	393,729
Unamortized forward delivery contract costs	-	-
Lease asset	-	-
Increase (decrease) in liabilities:		
Accounts payable-operations	(19,419,511)	(19,419,511)
Accounts payable-others	16,470,964	598,862
Accrued payroll and employees' benefits	737,185	1,445,657
Provision for Self-Insurance	190,743	990,246
Net pension liability	(2,038,372)	(1,272,031)
Employees' annual leave	985,735	(9,000)
Customers deposits	326,169	352,829
Customer advances for construction	(351,323)	15,229
Unearned forward delivery contract revenue	-	-
Net cash provided by operating activities	<u>\$24,997,835</u> <u>\$</u>	9,449,915



GPA 302

### GUAM POWER AUTHORITY ACCRUED REVENUE JANUARY 2024

		FOR THE MONTH		FOUR MONTH	
		JANUARY 2024	r 2023	JANUA 2024	2023
KWH SALES:					
Residential		40,163,109	40,085,893	170,907,338	169,911,060
Residential - Apt & Condo		555,792	607,542	2,271,597	2,243,772
Small Gen. Non Demand		5,875,892	6,787,443	24,414,560	28,380,640
Small Gen. Demand		16,995,884	15,589,534	69,101,961	63,376,529
Large General		19,017,528	18,898,736	76,815,409	76,193,741
Independent Power Producer		89,270	101,025	346,455	402,098
Private St. Lights		29,708	31,936	120,812	125,403
	Sub-total	82,727,182	82,102,108	343,978,132	340,633,243
Government Service:					
Small Non Demand		1,078,124	2,001,337	4,421,992	8,082,272
Small Demand		7,994,025	9,258,150	32,075,138	37,284,906
Large		4,572,175	4,250,129	19,088,937	17,250,625
Street Lighting		267,960	437,596	1,805,178	1,764,748
Sub-total		13,912,285	15,947,212	57,391,245	64,382,551
Total		96,639,467	98,049,320	401,369,377	405,015,794
U. S. Navy		25,271,736	27,318,599	106,835,384	103,540,567
GRAND TOTAL		121,911,203	125,367,919	508,204,761	508,556,360
REVENUE:		40.000.004	40 -00 4-0		
Residential		13,869,381	16,530,473	56,300,844	69,498,687
Residential - Apt & Condo		180,714	244,443	737,582	928,081
Small Gen. Non Demand		2,061,332	3,089,178	8,920,089	12,799,405
Small Gen. Demand		5,841,758	6,661,006	23,640,577	26,851,295
Large General		6,281,271	7,852,203	25,306,690	31,296,743
Independent Power Producer		29,296	40,796	114,812	162,883
Private St. Lights		26,446	30,215	106,764	119,594
	Sub-total	28,290,198	34,448,313	115,127,357	141,656,688
Government Service:		440.400		4 00= 440	
Small Non Demand		412,196	912,583	1,687,113	3,637,357
Small Demand		2,889,959	4,123,345	11,600,581	16,385,532
Large		1,597,174	1,806,650	6,643,475	7,227,511
Street Lighting		270,185	488,431	1,835,812	1,948,971
	Sub-total	5,169,513	7,331,008	21,766,982	29,199,372
	Total	33,459,711	41,779,322	136,894,339	170,856,060
U. S. Navy		7,297,334	9,077,194	32,710,097	34,494,946
GRAND TOTAL		40,757,045	50,856,515	169,604,435	205,351,006
NUMBER OF CUSTOMERS:					
Residential		45781	45461	45673.25	45389.25
Residential - Apt & Condo		5	5	5	5
Small Gen. Non Demand		4551	4634	4526.5	4609
Small Gen. Demand		839	713	839	731.5
Large General		88	83	86.5	83.25
Independent Power Producer		3	3	3.25	3
Private St. Lights		477	501	480.25	503.75
i iivate ot. Ligitts	Sub-total	51744	51400	51613.75	51324.75
Government Service:	Gub-total	31744	31400	31013.73	31324.73
Small Non Demand		738	731	740.5	727.75
Small Demand		335	344	335.5	343.25
Large		28	18	28	18
Street Lighting		668	663	668	662.75
oueet Lighting	Sub-total	1769	1756	1772	1751.75
	Total	53513	53156	53385.75	53076.5
US Navy	ıotai	1	1	1	1
JO Hury					
		53514	53157	53386.75	53077.5

## GUAM POWER AUTHORITY ACCRUED REVENUE 12 MONTHS ENDED JANUARY 2024

	TWELVE MONTHS ENDED	JANUA 202		DECEMBER 2023	NOVEMBER 2023	OCTOBER 2023	SEPTEMBER 2023		JGUST 2023	JULY 2023	JUNE 2023		MAY 2023	APRIL 2023	MARCH 2023	FEBRUARY 2023
KWH SALES:																
Residential	489,806,4	5 40,1	63,109	43,624,295	41,662,091	45,457,843	44,245,327	7 4	43,146,906	43,136,033	29,974,604		36,669,436	42,978,575	41,620,238	37,127,957
Residential - Apt & Condo	6,625,14	7 5	55,792	574,211	577,451	564,144	542,015	5	538,940	595,943	467,097		491,859	588,524	591,100	538,072
Small General Non Demand	68,449,6	5,8	75,892	6,237,988	6,089,956	6,210,724	5,838,863	3	6,155,680	5,971,414	4,277,056		4,796,638	5,859,772	5,311,081	5,824,620
Small General Demand	196,216,5	16,9	95,884	17,509,143	16,828,566	17,768,368	16,938,736	3 1	17,457,205	17,385,853	11,826,660		14,027,081	17,132,676	17,714,408	14,631,953
Large General	218,611,5	6 19,0	17,528	19,729,372	16,608,401	21,460,108	18,312,682	2 1	19,404,781	19,579,817	14,095,502		15,584,256	18,615,072	18,937,481	17,266,514
Independent Power Producer	1,046,8	15	89,270	89,257	82,387	85,541	81,517	7	83,086	81,383	77,864		77,333	95,700	113,317	90,229
Private Outdoor Lighting	368,2	60	29,708	29,878	31,528	29,697	30,766	6	30,696	32,394	31,058		31,512	29,893	30,263	30,867
Sub-Total	981,124,4	82,7	27,182	87,794,144	81,880,380	91,576,426	85,989,906	6 8	86,817,294	86,782,837	60,749,840		71,678,115	85,300,213	84,317,888	75,510,213
Government Service:																
Small Non Demand	12,905,6	3 1,0	78,124	1,111,838	1,074,515	1,157,516	1,128,912	2	1,188,175	1,175,710	714,322		989,718	1,129,246	1,156,054	1,001,474
Small Demand	94,875,79	2 7,9	94,025	8,154,301	7,816,217	8,110,594	7,801,488	3	8,365,246	8,149,889	5,192,727		7,140,363	8,669,657	8,759,968	8,721,317
Large	58,543,7	6 4,5	72,175	4,772,684	4,671,049	5,073,028	4,854,902	2	5,108,352	4,845,784	4,075,135		4,591,436	5,736,824	5,635,263	4,607,123
Street Lighting (Agencies)	5,198,3	8 2	67.960	605.372	458.612	473,234	223,414	4	503.085	414.305	488.780		460.207	406.152	469.767	427.480
Sub-Total	171,523,5		12,285	14,644,195	14,020,393	14,814,372	14,008,715	5 1	15,164,858	14,585,688	10,470,964		13,181,724	15,941,879	16,021,053	14,757,394
Total	1,152,647,9		39,467	102,438,339	95,900,773	106,390,798			01,982,152	101,368,525	71,220,804		84,859,839	101,242,092	100,338,941	90,267,607
U.S. Navy	294,602,4		71,736	26,976,442	27,448,373	27,138,833			27,691,310	23,149,334	12,876,538		24,201,431	24,015,014	23,915,128	26,021,691
<b>,</b>		,-	,	,_,_,_		,,,	,,	_		,,	,,		,,	,,		
Grand Total	1,447,250,4	6 121,9	11,203	129,414,780	123,349,147	133,529,631	125,895,238	3 12	29,673,462	124,517,860	84,097,341	1	09,061,270	125,257,106	124,254,069	116,289,298
REVENUE:				-	_	_	=		_	_	_		-	_	_	-
Residential	\$ 172,689,02	6 <b>6</b> 13.86	9,381	\$ 14,160,584	\$ 13,478,195	\$ 14,792,684	\$ 14,318,390	\$ 13	3,978,946 \$	13,969,362	\$ 8,887,415	\$ 1	15,050,755	\$ 17,676,159	\$ 17,199,481	\$ 15,307,673
Residential - Apt & Condo	\$ 2,337,31		0,714			\$ 182,839	\$ 176,372		175,885 \$		\$ 157,519	\$			\$ 239,348	\$ 217,923
Small General Non Demand	\$ 27,062,77		1,332			\$ 2,306,214	\$ 2,159,397		2,275,251 \$		\$ 1,485,043				\$ 2,457,448	\$ 2,673,862
Small General Demand	\$ 72,639,65		1,758		\$ 2,244,888 \$ 5,724,807		\$ 5,791,439		5.952.839 \$		\$ 3.946.530				\$ 2,457,446 \$ 7,648,898	\$ 6,321,975
			,						.,,	,,	,,	•	.,			
Large General	,,		1,271		\$ 6,360,872		\$ 6,032,631		6,392,035 \$		\$ 4,706,950	•		\$ 7,746,185		
Independent Power Producer	\$ 379,97		9,296		\$ 27,206				27,255 \$		\$ 26,977		32,375		\$ 47,382	
Private Outdoor Lighting	\$ 334,06		6,446						26,797 \$						\$ 29,402	
Sub-Total	\$ 353,701,92	7 \$ 28,29	0,198	\$ 29,094,976	\$ 28,050,282	\$ 29,691,901	\$ 28,531,981	\$ 28	8,829,008 \$	\$ 28,783,740	\$ 19,237,469	\$ 3	30,144,252	\$ 35,744,321	\$ 35,502,341	\$ 31,801,457
Government Service:																
Small Non Demand	\$ 5,300,29		2,196		,	,	,		450,958 \$	,	, .	•			\$ 541,405	
Small Demand	\$ 37,308,94		9,959			\$ 2,930,655			3,014,476 \$		\$ 1,982,058				\$ 3,904,590	\$ 3,909,788
Large	\$ 22,087,07		7,174		\$ 1,630,442				1,766,086 \$	, , , , , , , , ,	\$ 1,426,343				\$ 2,417,062	
Street Lighting (Agencies)	\$ 5,453,96		0,185			\$ 465,101	\$ 257,684		473,482 \$	,	\$ 469,851	•			\$ 502,191	
Sub-Total	\$ 70,150,29		9,513	,,	,,	\$ 5,592,505	\$ 5,209,210		5,705,003 \$	,,	\$ 4,154,721	\$			\$ 7,365,248	\$ 6,844,661
Total	\$ 423,852,21		9,711			\$ 35,284,405	\$ 33,741,191		4,534,011 \$		\$ 23,392,190				\$ 42,867,589	\$ 38,646,118
U.S. Navy	\$ 89,082,41	1 \$ 7,29	7,334	\$ 8,197,759	\$ 8,772,975	\$ 8,442,029	\$ 6,996,572	\$ 7	7,429,349 \$	7,902,931	\$ 4,345,758	\$	6,948,307	\$ 7,377,927	\$ 7,141,214	\$ 8,230,255
0 17.41	=40 004 O			40.057.005	40 400 004	40 700 404	40 -000			40 404 555						40.070.070
Grand Total	512,934,6	8 40,7	57,045	42,957,965	42,162,991	43,726,434			41,963,361	42,191,555	27,737,948		43,350,042	50,464,347	50,008,803	
				0	0	0	C	)	0	0	C		0	0	0	0
NUMBER OF CUSTOMERS:																
Residential	45,39		5,781	45,656	45,650	45,606	44,938		44,942	45,010	45,354		45,545	45,445	45,402	45,374
Residential - Apt & Condo		5	5	5	5	5	5		5	5	5		5	5	5	5
Small General Non Demand	4,52		4,551	4,528	4,526	4,501	4,505		4,502	4,489	4,503		4,509	4,521	4,581	4,634
Small General Demand	83		839	839	843	835	838		836	836	836		839	841	841	758
Large General	8		88	88	87	83	83		83	83	83		83	83	83	83
Independent Power Producer			3	4	3	3	3		3	3	3		3	3	3	3
Private Outdoor Lighting	49		477	480	481	483	495		486	491	494		497	499	499	500
Sub-Total	51,33	5 5	1,744	51,600	51,595	51,516	50,867		50,857	50,917	51,278		51,481	51,397	51,414	51,357
Government Service:																
Small Non Demand	74		738	739	742	743	743		744	743	743		752	750	743	741
Small Demand	33	В	335	335	335	337	335		335	335	335		336	336	346	354
Large	2	7	28	28	28	28	28		28	28	28		28	28	26	20
Street Lighting (Agencies)	66	В	668	668	668	668	668		668	668	668		667	670	669	668
Sub-Total	1,77	7	1,769	1,770	1,773	1,776	1,774		1,775	1,774	1,774		1,783	1,784	1,784	1,783
Total	53,11	2 .	3,513	53,370	53,368	53,292	52,641		52,632	52,691	53,052		53,264	53,181	53,198	53,140
U.S. Navy		1	1	1	1	1	1		1	1	1		1	1	1	1
Grand Total	53,11	3 5	3,514	53,371	53,369	53,293	52,642		52,633	52,692	53,053		53,265	53,182	53,199	53,141

GPA 303

#### GUAM POWER AUTHORITY FUEL AND NON-FUEL JANUARY 2024

NEW RATE

LEAC 0.231144

DSM -0.003109

FUEL RATE 0.228035

RATE	NUMBER OF	кwн	TOTAL R	EVENUE		BASE RATE F	REVENUE	AVERAGE PER	CUSTOMER		N	ON-FUEL	О	
MAIL	CUSTOMERS	SALES	AMOUNT	C/KWH		C/KWH	AMOUNT	кwн	REVENUE	C/KV		AMOUNT	c/kwh	AMOUNT
One Month - JANUARY 2024				•		•				•			,	
R Residential	45,781	40,163,109	\$ 13,869,381 \$		\$	34.5326 \$		877			1.7291			
D Residential - Apt & Condo	5	555,792	\$ 180,714 \$		\$	32.5147 \$			\$ 36,143	\$	9.7112		\$ 22.8035	
G Small Gen. Non Demand	4,551	5,875,892	\$ 2,061,332 \$		\$	35.0812 \$			\$ 453 \$ 6.963		12.2777		\$ 22.8035 \$	
J Small Gen. Demand P Large General	839 88	16,995,884 19,017,528	\$ 5,841,758 \$ \$ 6,281,271 \$		\$	34.3716 \$ 33.0289 \$		20,257 216,108	+ -,		1.5850		\$ 22.7866 \$ \$ 22.6711 \$	
I Independent Power Produc	3	89,270	\$ 29,296		Ś	32.8171 \$		29,757			10.3378		\$ 22.0401	
H Private St. Lights	477		\$ 26,446			89.0186 \$		62			6.2151		\$ 22.8035	
Sub-Total	51,744	82,727,182	\$ 28,290,198 \$	34.1970	\$	34.1970 \$	28,290,198	1,599	\$ 547	\$	1.4282	\$ 9,454,239	\$ 22.7688	18,835,959
Government Service:														
S Small Non Demand	738	1,078,124	\$ 412,196 \$	38.2327	\$	38.2327 \$	412,196	1,461	\$ 559	\$	15.4292	\$ 166,346	\$ 22.8035 \$	245,850
K Small Demand	335	7,994,025	\$ 2,889,959 \$		\$	36.1515 \$			\$ 8,627			\$ 1,067,042	\$ 22.8035 \$	
L Large	28	4,572,175	\$ 1,597,174 \$		\$	34.9325 \$		163,292				\$ 568,174	\$ 22.5057	
F Street Lighting (Agencies)	668	267,960	\$ 270,185 \$		\$	100.8301 \$		401					\$ 22.8035 \$	
Sub-Total	1,769	13,912,285	\$ 5,169,513 \$	37.1579	>	37.1579 \$	5,169,513	7,864	\$ 2,922	\$	14.4523	\$ 2,010,641	\$ 22.7056 \$	-,,-
U.S. Navy	1	25,271,736	\$ 7,297,334 \$	28.8755	\$	28.8755 \$	7,297,334			\$	6.0555	\$ 1,530,332		
TOTAL	53,514	121,911,203	\$ 40,757,045	33.4317	ś	33.4317 \$	40,757,045	2,278	\$ 762	\$ :	0.6596	\$ 12,995,212	\$ 22.7722	27,761,833
	1-	1 1	\$ -		Ť	\$		,						
Four Months Ended January 202- R Residential	45,673	170,907,338	\$ 56,300,844 \$	32.9423	Ś	32.9423 \$	56,300,844	3,742	\$ 1,233	s :	0.1388	\$ 17,327,989	\$ 22.8035	38,972,855
D Residential - Apt & Condo	45,075	2,271,597	\$ 737,582		Ś	32.4697 \$	737,582	454,319		Š.	9.6662		\$ 22.8035	
G Small Gen. Non Demand	4,527	24,414,560			Ś	36.5359 \$	8,920,089	5,394			3.7324		\$ 22.8035	
J Small Gen. Demand	839	69,101,961	\$ 23,640,577		\$	34.2112 \$	23,640,577	82,362			1.4243		\$ 22.7868	
P Large General	87	76,815,409	\$ 25,306,690 \$	32.9448	\$	32.9448 \$	25,306,690	888,039	\$ 292,563	\$	0.2786	\$ 7,895,522	\$ 22.6662 \$	17,411,168
I Independent Power Produc	3	346,455	\$ 114,812 \$		\$	33.1390 \$		106,602			1.1588		\$ 21.9802 \$	
H Private St. Lights	480	120,812	\$ 106,764 \$		\$	88.3727 \$		252			55.5692		\$ 22.8035	
Sub-Total	51,614	343,978,132	\$ 115,127,357 \$	33.4694	\$	33.4694 \$	115,127,357	6,664	\$ 2,231	\$	10.7007	\$ 36,808,097	\$ 22.7687 \$	78,319,260
Government Service:														
S Small Non Demand	741	4,421,992	\$ 1.687.113	38.1528	Ś	38.1528 Ś	1,687,113	5.972	\$ 2,278	\$	15.3493	\$ 678,744	\$ 22.8035	1,008,369
K Small Demand	336	32,075,138	\$ 11,600,581	36.1669	\$	36.1669 \$		95,604	\$ 34,577	\$	13.3634	\$ 4,286,327	\$ 22.8035	
L Large	28	19,088,937	\$ 6,643,475		\$	34.8028 \$	6,643,475	681,748		\$	2.2965		\$ 22.5062 \$	4,296,203
F Street Lighting (Agencies)	668		\$ 1,835,812 \$		\$	101.6970 \$		2,702			8.8935		\$ 22.8035	
Sub-Total	1,772	57,391,245	\$ 21,766,982 \$	37.9274	\$	37.9274 \$		32,388	\$ 12,284	\$	15.2227	\$ 8,736,512		
		405 005 004			_	\$	,					4 6 5 5 6 4 6 6	4 24.4504	. , ,
U.S. Navy	1	106,835,384	\$ 32,710,097 \$	30.6173	\$	30.6173 \$	32,710,097			\$	6.1479	\$ 6,568,103	\$ 24.4694 \$	26,141,994
TOTAL	53,387	508,204,761	\$ 169,604,435 \$	33.3732	\$	<b>33.3732 \$</b>	169,604,435	9,519	\$ 3,177	\$	0.2543	\$ 52,112,712	\$ 23.1190 \$	117,491,724
Twelve Months Ended January 2	024	-	,			۶								
R Residential	45,392	489,806,415	\$ 172,689,026 \$	35.2566	\$	35.2566 \$	172,689,026	10,791	\$ 3,804	\$	9.8645	\$ 48,317,088	\$ 25.3921 \$	124,371,938
D Residential - Apt & Condo	5	6,625,147	\$ 2,337,311	35.2794	\$	35.2794 \$	2,337,311	1,325,029	\$ 467,462	\$	9.5652	\$ 633,707	\$ 25.7142	1,703,604
G Small Gen. Non Demand	4,529	68,449,684	\$ 27,062,776 \$		\$	39.5367 \$		15,113				+ -,,	\$ 25.3368 \$	
J Small Gen. Demand	832	196,216,531	\$ 72,639,653		\$	37.0201 \$			\$ 87,334				\$ 25.4277	
P Large General	84		\$ 78,259,124 \$		\$	35.7983 \$		2,597,365			10.3781		\$ 25.4201 \$	
I Independent Power Produc H Private St. Lights	3 490	1,046,885 368,260	\$ 379,972 \$ \$ 334,066 \$		\$ S	36.2955 \$ 90.7147 \$		339,530 751			1.2537		\$ 25.0418 \$ \$ 25.7127 \$	
Sub-Total	51,335	981,124,438			\$	36.0507 \$		19,112			10.6472			
Government Service:														
S Small Non Demand	743	12,905,603	\$ 5,300,296 \$	41.0697	\$	41.0697 \$	5,300,296	17,360	\$ 7,130	\$	5.3691	\$ 1,983,475	\$ 25.7006 \$	3,316,821
K Small Demand	338	94,875,792	\$ 37,308,947		\$	39.3240 \$		280,836			3.4526		\$ 25.8714	
L Large	27	58,543,756	\$ 22,087,079		\$	37.7275 \$		2,154,985			2.1843		\$ 25.5432 \$	
F Street Lighting (Agencies)	668		\$ 5,453,968 \$		\$	104.9169 \$			\$ 8,163		9.1472		\$ 25.7697 \$	
Sub-Total	1,777		\$ 70,150,291 \$		\$	40.8984 \$	70,150,291	96,547			15.1549		\$ 25.7435 \$	
U.S. Navy	53,112 1	1,152,647,958 294,602,448	\$ 423,852,217 \$ \$ 89,082,411 \$			36.7720 \$ 30.2382 \$		21,702	\$ 7,980	\$	6.5138		\$ 25.4541 \$ \$ 23.7244 \$	
TOTAL	53.113	1,447,250,406	\$ 512,934,628 \$	\$ 35.4420	s	35.4420 \$	512,934,628	27,249	\$ 9.657	s ·	0.3400	\$ 149,645,761	\$ 25.1020 \$	363,288,867
IOIAL	33,113	1,777,230,400	y 312,334,020 ;	, 33.4420	7	33.4420 \$	J12,JJ4,020	21,243	y 2,037	γ .		7 143,043,761	y 23.1020 ;	, 303,200,007

GPA-318 ENERGY ACCOUNT FOR INTERNAL USE ONLY
318Jan24 FY 2024 Versus FY 2023

Gross Generation Number of days in Period Peak demand Days in Period Peak demand Days in Period	VELVE MONTHS	MOVING TWEL		Y T D 2023	4	Y T D 2024	3	January 202.	24	January 202	
Pack   1983											Gross Generation
Decetor   Dec											Number of days in Period
No.											
											Date
Charse   Ke	% change	KWH	% change	KWH	% change	KWH	% change	KWH	% change	KWH	
Cabras No. 3											
Cabras No. 3	00	440.220.000		100 027 000		150 052 000		24.552.000		26.020.000	
Cabras No. 4											
MEC (ENDON) Fris (IPP)   20,189,900   27,727,000   100,949,960   133,866,60   28,412,860   MEC (ENDON) Fris (IPP)   27,116,400   25,544,400   104,912,500   98,721,800   296,602,910   TEMES Pisi 7 (IPP)   7,981,580   11,772,176   36,610,821   35,958,452   127,525,657   Tanguisson 1						-					
MEC (ENRON) Firi 9 (PP)	*	-								-	
TEMES Pid 7 (IPP)											
Tanguisson 1											, , , ,
Tanguison   0   0   0   0   0   0   0   0   0											. ,
Disest/CT's & Others:				*				-		*	
MDI 10MW         377,034         0         2,172,230         669,934         7,092,935           NRC Solar Dandan         3,945,922         3,158,566         14,709,748         13,381,867         39,624,993           KEPCO Mangilao Solar         11,246,171         10,444,781         45,671,078         42,174,699         121,381,02           Deledio CT #1         4,952,230         2,480,750         18,115,909         5,364,830         56,293,560           Deledio CT #2         4,043,990         3,108,230         14,974,550         7,093,270         33,092,470           Macheche CT         7,105,526         245,484         26,141,799         1,518,091         62,039,031           Vigo CT         0         9,250,960         0         0         26,861,757         28,266,477           Tenjo         1,339,930         420,900         5,783,440         427,030         19,018,460         19,114,114,114         56,66,200         66,611,65         42,474,70         9,018,460         427,030         19,018,460         42,773,896         43,110         11,114,145         56,65,20         66,611,65         42,773,896         43,111         411,1045         56,65,20         66,611,65         42,773,896         42,773,896         43,10         10,02         10,02	U	U				U		U		U	
NRC Solar Dandan   3,945,922   3,158,566   14,709,748   13,381,867   39,624,993   124,981,102   12	35	7 002 035		0		2 172 230		0		377.034	
KEPCO Mangilao Solar   11.246.17											
Obeded CT #I         4,952,220         2,480,750         18,115,000         5,364,830         56,293,560           Decked CT #2         4,043,090         3,108,230         14,974,550         7,059,270         53,092,470           Macheche CT         7,103,526         245,484         26,141,799         1,158,091         62,039,031           Yigo CT         0         9,250,960         0         26,861,757         28,266,477           Tenjo         1,339,930         420,900         5,783,440         427,030         19,118,60           Talofo In MW         327,560         4,510         1,411,045         566,920         6,611,665           Aggreko/Vigo Divised Units         2,066,272         8,456,029         12,991,813         26,632,546         45,775,86           Wind Turbine*         0         0         0         0         0         0         0           Orote         0         0         0         0         0         0         0           Marbo         134,168,615         137,125,787         564,396,074         561,272,797         1,601,715,016           Ratio to last year         97,84         100,25         3,86         20,352,825         57,272,647           Ratio to last year											
Decked CT #2         4,043,090         3,108,230         14,974,550         7,09,270         53,092,470           Macheche CT         7,103,526         245,484         26,141,799         1,518,091         62,039,311           Yigo CT         0         92,509,60         0         26,861,777         28,866,477           Tenjo         1,339,930         420,900         5,783,440         427,030         19,181,460           Talofoto 10 MW         327,560         4,510         1,411,045         566,920         66,611,665           Agreka/Vigo Discel Units         2,606,272         8,456,029         12,991,813         26,632,546         45,775,806           Wind Turbine*         0         0         0         0         0         0         0           Orote         0         0         0         0         0         0         0         0           Marbo         0         9,44         100,25         100,56         99,46         1601,715,016           Station use         4,946,779         4,169,110         3,04         21,785,153         20,352,825         57,272,647           Ratio to last year         19,221,836         13,295,677         542,610,921         100,31         100,08 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>S .</td></th<>											S .
Macheche CT         7,103,526         245,484         26,141,799         1,518,091         62,030,031           Yigo CT         0         9,250,960         0         26,861,757         28,236,477           Tenjo         1,339,930         420,900         5,783,440         427,030         19,018,460           Talofof 10 MW         327,560         4,510         1,411,045         566,920         6,611,665           Aggreko/Yigo Diesel Units         2,606,272         8,456,09         12,991,813         2,666,52,546         6,451,75,896           Wind Turbine*         0         0         0         0         0         0         0         0           Orde         0 <td></td>											
Vigo CT         0         9,250,960         0         26,861,757         28,266,477           Tenjo         1,339,930         420,900         5,783,440         427,030         19,018,460           Talofofo 10 MW         327,560         4,510         1,411,045         566,920         6,611,665           Aggreko Vigo Diesel Units         2,606,272         8,456,029         12,991,813         26,632,546         45,775,896           Wind Turbine*         0         0         0         0         0         0         0           Orote         0         0         0         0         0         0         0           Marbo         10         0         0         0         0         0         0           Ratio to last year         4,946,779         4,169,110         21,785,153         20,352,825         99,46           Station use         4,946,779         4,169,110         21,785,153         20,352,825         3,63         75,272,647           Ratio to last year         129,221,836         132,956,677         542,610,921         540,919,972         100,08         99,38         100,08           WH deliveries:         2         27,318,599         106,56         103,38         103,54											
Tenjo         1,339,930         420,900         5,783,440         427,030         19,018,460           Talofof 10 MW         327,560         4,510         1,411,045         566,220         6,611,665           Aggreko/Yigo Diesel Units         2,606,272         8,456,029         12,991,813         26,632,346         45,775,876           Wind Turbine*         0         0         0         0         26,632,346         45,775,876           Orote         0         0         0         0         0         0         0           Marbo         0         134,168,615         137,125,787         564,396,074         561,272,797         1,601,715,016           Ratio to last year         97.84         100.25         100.25         100.56         99.46         99.46           Station use         4,946,779         4,169,110         21,785,153         3.83         20,352,825         57,272,647           Ratio to Gross generation         129,221,836         132,956,677         542,610,921         540,919,972         1,544,442,370           Ratio to last year         97.19         101.72         100.31         100.08         1,544,442,370           Ratio to last year         92.51         106.56         106,835,384 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>											
Talofof 10 MW         327,560         4,510         1,411,045         566,920         6,611,665           Aggreko/Yigo Diesel Units         2,606,272         8,456,029         12,991,813         26,632,546         45,775,896           Wind Turbine*         0         0         0         0         0         0           Orote         0         0         0         0         0         0           Marbo         134,168,615         137,125,787         564,396,074         561,272,797         1,601,715,016           Ratio to last year         97.84         100.25         100.56         99.46         99.46           Station use         4,946,779         4,169,110         21,785,153         20,352,825         99.46           Ratio to Gross generation         129,221,836         3.69         132,956,677         542,610,921         540,919,972         1,544,442,370           Ratio to Iast year         97.19         101,72         542,610,921         540,919,972         1,544,442,370           Ratio to last year         97.19         27,318,599         106,835,384         103,18         99.38         1,249,839,923           GPA-metered         103,950,100         105,638,078         435,775,537         437,379,406         1,24						5,783,440					
Aggreko/Vigo Diesel Units         2,606,272         8,456,029         12,991,813         26,632,546         45,775,896           Wind Turbine*         0         0         0         0         0         0         0           Orote         0         0         0         0         0         0         0           Marbo         134,168,615         137,125,787         564,396,074         561,272,797         1,601,715,016           Ratio to last year         4,946,779         4,169,110         21,785,153         20,352,825         99,46         57,272,647           Ratio to Gross generation         3,69         4,169,110         21,785,153         20,352,825         3,63         57,272,647           Ratio to last year         129,221,836         132,956,677         542,610,921         540,919,972         1,544,442,370           Ratio to last year         97,19         101,72         100,31         100,08         100,08           KWH deliveries:           Sales to Navy (@34,Sky)         25,271,736         27,318,599         106,56         103,18         99,38         99,38           GPA-metered         103,950,100         105,638,078         435,775,537         437,379,406         1,249,839,923 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
Orote Marbo         0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Aggreko/Yigo Diesel Units</td></t<>											Aggreko/Yigo Diesel Units
Marbo         0         134,168,615         137,125,787         564,396,074         0         0         0         0         0         0         1,601,715,016         0         0         1,601,715,016         0	0	0		0		0		0		0	Wind Turbine*
Ratio to last year 97.84 134,168,615 97.84 100.25 100.56 561,272,797 1,601,715,016 99.46  Station use 4,946,779 4,169,110 2 21,785,153 2,0352,825 57,272,647 Ratio to Gross generation 129,221,836 13.69 132,956,677 542,610,921 540,919,972 1,544,442,370 Ratio to last year 97.19 101.72 100.31 100.08  KWH deliveries: Sales to Navy (@34.5kv) 25,271,736 27,318,599 106.56 103.18 99.38 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 103,950,100 103,950,100 405,638,078 435,775,537 437,379,406 100.25 Power factor adj. 0 103,950,100 403,950,100 405,638,078 435,775,537 437,379,406 1,249,839,923 GPA KWH Accountability: Sales to civilian customers-accrual basis 96,639,467 98,049,320 401,369,377 405,015,793 1,152,647,958 Ratio to last year 98.56 101.36 99.10 99.72	0	0		0		0		0		0	Orote
Ratio to last year 97.84 100.25 100.56 99.46  Station use 4,946,779 4,169,110 21,785,153 20,352,825 57,272,647 Ratio to Gross generation 3.69 3.04 3.86 3.63  Net send out 129,221,836 132,956,677 542,610,921 540,919,972 1,544,442,370 Ratio to last year 97.19 101.72 100.31 100.08  KWH deliveries:  Sales to Navy (@34,5kv) 25,271,736 27,318,599 106.56 103.18 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0		0		0		0		0	Marbo
Station use A,946,779 A,169,110 21,785,153 20,352,825 57,272,647 Ratio to Gross generation 3.69 3.04 3.04 3.86 3.63  Net send out 129,221,836 132,956,677 542,610,921 540,919,972 1,544,442,370 Ratio to last year 97.19 101.72 100.31 100.08  KWH deliveries: Sales to Navy (@34.5kv) 25,271,736 27,318,599 106.56 103.18 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	16	1,601,715,016		561,272,797		564,396,074		137,125,787		134,168,615	
Ratio to Gross generation  3.69 3.04 3.86 3.63  Net send out 129,221,836 132,956,677 542,610,921 540,919,972 1,544,442,370 101.72 100.31 100.08  KWH deliveries:  Sales to Navy (@34.5kv) 25,271,736 92.51 106.56 103.18 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	94.60		99.46		100.56		100.25		97.84		Ratio to last year
Ratio to Gross generation 3.69 3.04 3.86 3.63  Net send out 129,221,836 97.19 132,956,677 542,610,921 540,919,972 1,544,442,370 101.72 100.31 100.08  KWH deliveries:  Sales to Navy (@34.5kv) 25,271,736 92.51 106.56 106.56 103.18 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	47	57 272 647		20 352 825		21 785 153		4 169 110		4 946 779	Station use
Net send out 129,221,836 97.19 132,956,677 542,610,921 540,919,972 1,544,442,370 Ratio to last year 97.19 101.72 100.31 100.08  KWH deliveries: Sales to Navy (@34.5kv) 25,271,736 27,318,599 106.56 103.18 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.58		3.63	20,002,020	3.86	21,700,100	3.04	1,107,110	3.69	1,7 10,777	
Ratio to last year 97.19 101.72 100.31 100.08  KWH deliveries:  Sales to Navy (@34.5kv) 25,271,736 92.51 106.56 103.18 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
Ratio to last year 97.19 101.72 100.31 100.08  KWH deliveries:  Sales to Navy (@34.5kv) 25,271,736 92.51 106.56 103.18 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	70	1,544,442,370		540,919,972		542,610,921		132,956,677		129,221,836	Net send out
Sales to Navy (@34.5kv)         25,271,736         27,318,599         106.56         103,540,566         294,602,447           Ratio to last year         92.51         106.56         103.18         99.38           GPA-metered         103,950,100         105,638,078         435,775,537         437,379,406         1,249,839,923           Ratio to last year         98.40         100.53         99.63         100.25           Power factor adj.         0         0         0         0         0           Adjusted         103,950,100         105,638,078         435,775,537         437,379,406         1,249,839,923           GPA KWH Accountability:         Sales to civilian customers-accrual basis         96,639,467         98,049,320         401,369,377         405,015,793         1,152,647,958           Ratio to last year         98.56         101.36         99.10         99.72	94.56		100.08		100.31	, ,	101.72		97.19	, ,	
Ratio to last year 92.51 106.56 103.18 99.38  GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 Adjusted 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 GPA KWH Accountability: Sales to civilian customers- accrual basis 96,639,467 98,049,320 401,369,377 405,015,793 1,152,647,958 Ratio to last year 98.56 101.36 99.10 99.72											KWH deliveries:
GPA-metered 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 Ratio to last year 98.40 100.53 99.63 100.25 Power factor adj. 0 0 0 0 0 0 0 0 0 Adjusted 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923 GPA KWH Accountability: Sales to civilian customers- accrual basis 96,639,467 98,049,320 401,369,377 405,015,793 1,152,647,958 Ratio to last year 98.56 101.36 99.10 99.72	47	294,602,447		103,540,566		106,835,384		27,318,599		25,271,736	Sales to Navy (@34.5kv)
Ratio to last year 98.40 100.53 99.63 100.25  Power factor adj. 0 0 0 0 0 0  Adjusted 103,950,100 105,638,078 435,775,537 437,39,406 1,249,839,923  GPA KWH Accountability:  Sales to civilian customers- accrual basis 96,639,467 98,049,320 401,369,377 405,015,793 1,152,647,958  Ratio to last year 98.56 101.36 99.10 99.72	94.18		99.38		103.18		106.56		92.51		Ratio to last year
Power factor adj. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	23	1,249,839,923		437,379,406		435,775,537		105,638,078		103,950,100	GPA-metered
Adjusted 103,950,100 105,638,078 435,775,537 437,379,406 1,249,839,923  GPA KWH Accountability: Sales to civilian customers- accrual basis 96,639,467 98,049,320 401,369,377 405,015,793 1,152,647,958  Ratio to last year 98.56 101.36 99.10 99.72	94.64		100.25		99.63		100.53		98.40		Ratio to last year
GPA KWH Accountability:       Sales to civilian customers-     96,639,467     98,049,320     401,369,377     405,015,793     1,152,647,958       Ratio to last year     98.56     101.36     99.10     99.72	0	0		0		0				-	Power factor adj.
Sales to civilian customer's           accrual basis         96,639,467         98,049,320         401,369,377         405,015,793         1,152,647,958           Ratio to last year         98.56         101.36         99.10         99.72	23	1,249,839,923		437,379,406		435,775,537		105,638,078		103,950,100	,
accrual basis         96,639,467         98,049,320         401,369,377         405,015,793         1,152,647,958           Ratio to last year         98.56         101.36         99.10         99.72											
Ratio to last year 98.56 101.36 99.10 99.72											
				405,015,793		401,369,377		98,049,320		96,639,467	
	94.05		99.72		99.10		101.36		98.56		-
		3,574,942		1,269,410		1,196,713		308,285		290,260	GPA use-KWH
Unaccounted For 7,020,373 7,280,473 33,209,446 31,094,203 93,617,023				31,094,203		33,209,446		7,280,473		7,020,373	
Ratio to deliveries 6.75 6.89 7.62 7.11	7.49										
Ratio to Gross Generation         5.23         5.31         5.88         5.54           Ratio to Net Send Out         5.45         5.49         6.12         5.75	5.8 <sup>2</sup> 6.08										

GPA-317Jan24

## Guam Power Authority Fuel Consumption FY 2024

	Januar	y 2024	YEAR-	-TC	D-DATE	MOVING	12	MONTHS
Description	BARRELS	AMOUNT	BARRELS		AMOUNT	BARREL S		AMOUNT
FUEL FURNISHED:								
NAVY:								
Diesel	0	0	0		0	0		0
Low/Ultra Sulfur	0	0	0		0	0		0
	0	0	0		0	0		0
GPA:								
High Sulfur	0	\$0	0	\$	-	0	\$	-
Diesel	153,669	\$17,997,376	616,036	\$	73,555,401	1,907,446	\$	220,431,800
Low/Ultra Sulfur	67,106	\$10,055,551	322,976	\$	44,403,212	804,487		111,636,812
Deferred Fuel Costs	0	-\$2,840,330	0	\$	(10,852,216)	0	\$	(780,143)
Fuel Adjustments	0	\$0		\$	-	0	\$	2,103,649
Fuel Handling Costs	0	\$2,549,236			10,385,326	0	\$	29,878,382
	220,775	\$27,761,833	939,012	\$	117,491,723	2,711,933	\$	363,270,500
IWPS:								
High Sulfur	0	\$0			=		\$	-
Diesel	153,669	\$17,997,376	1	\$	73,555,401	1,907,446		220,431,800
Low/Ultra Sulfur	67,106	\$10,055,551		\$	44,403,212	804,487		111,636,812
Deferred Fuel Costs	0	-\$2,840,330		\$	(10,852,216)	0	\$	(780,143)
Fuel Variance	0	\$0		\$	-		\$	2,103,649
Fuel Handling Costs	0	\$2,549,236		\$	10,385,326	0	\$	29,878,382
	220,775	\$27,761,833	939,012	\$	117,491,723	2,711,933	\$	363,270,500
Lump Lon Goommin								
AVERAGE COST/Bbl.		//DTV//01			UDITUO!			//DTF//01
High Sulfur		#DIV/0!			#DIV/0!			#DIV/0!
Diesel		\$117.12			\$119.40			\$115.56
Low/Ultra Sulfur		\$149.85			\$137.48			\$138.77
AS BURNED					-			-
Cabras 1 & 2								
High Sulfur	0			\$	=		\$	-
Low/Ultra Sulfur		\$ 10,055,551	322,976	\$	44,403,212	804,487		111,636,812
Diesel		\$ 18,822	1,624	\$	207,887	3,814		487,785
	67,244	\$ 10,074,373	324,600	\$	44,611,100	808,301	\$	112,124,596
Cabras 3 & 4								
High Sulfur	0	\$ -	0	\$	-		\$	-
Low/Ultra Sulfur	0	\$ -	0	\$	-	0	\$	-
Diesel	0	\$ -	0	\$	-	0	\$	-
	0	\$ -	0	\$	-	0	\$	-
MEC (Piti Units 8&9)								
High Sulfur	0	\$ -	0	\$	-	0	\$	-
Low/Ultra Sulfur	0	\$ -	0	\$	-		\$	-
Diesel	79,883	\$ 9,776,691 \$ 9,776,691	309,095	\$	35,929,130	878,923		100,831,530
Direct & CTI: CDA:	79,883	\$ 9,776,691	309,095	3	35,929,130	878,923	\$	100,831,530
Diesel & CT's - GPA:	600	6 02.240	2 502	•	462.610	11 422	•	1 501 102
MDI Dsl Dededo CT #1		\$ 83,248 \$ 1,624,133	3,503 54,312	\$	463,610	11,422		1,501,193
Dededo CT #1 Dededo CT #2	· ·			\$	6,705,522 5,685,570	168,516		19,444,235
	12,218 15,431		45,977 57,537	\$	5,685,579	160,424		18,465,046
Macheche CT Yigo CT	15,431		57,537 0		7,084,009	132,281 57,684		15,447,321 6,786,194
Talofofo 10 MW	557				314,383	11,214		1,278,960
Aggreko	5,875				3,499,974	95,556		11,089,732
Tenjo	2,230				1,012,112	32,089		3,487,548
TEMES (IPP)	21,858				12,442,457	349,607		40,596,869
GWA Generators	232				210,739	5,916		1,015,387
GWA Generators	73,649				37,418,384	1,024,708		119,112,485
	73,049	0,201,003	303,317	Φ	57,710,504	1,027,708	φ	117,112,703
Deferred Fuel Costs	0	\$ (2,840,330)	J	\$	(10,852,216)		\$	(780,143)
Adjustment		\$ (2,640,550)	1	\$	(10,032,210)		\$	2,103,649
Fuel Handling Costs	0	\$ 2,549,236		\$	10,385,326		\$	29,878,382
TOTAL	220,775		939,012		117,491,723	2,711,933	. —	363,270,500
TOTAL	220,775	J 27,701,033	939,012	Φ	11/,471,/23	2,/11,733	٠	303,470,300

		Com		atement of o son-Budget v								
	For					January 31,	202	24				
				Actual								
KwH Sales-Civilian		Budget		January-24 96,639		Variance 858		YTD Budget	Υ	/TD Actual		Variance
Non-fuel yield	\$	97,498 0.116898	\$	0.118636	\$	(0.001738)	\$	411,370 0.113238	\$	401,369 0.113401	\$	10,001 (0.000164)
KwH Sales-Navy		27,121		25,272		1,849		105,779		106,835		(1,056)
Non-fuel yield	\$	0.061970	\$	0.060555	\$	0.001415	\$	0.061970	\$	0.061479	\$	0.000492
Operating revenue Civilian sales	\$	11,397	¢	11,465	¢	(68)	¢	46,583	¢	45,516	¢	1,067
Oil	Ψ	28,805	Ψ	27,762	Ψ	1,043	Ψ	119,536	Ψ	117,520	Ψ	2,016
Navy		1,681		1,530		150		6,555		6,568		(13)
DSM-Rebates		-		311		(311)		-		1,259		(1,259)
Other income		461 42,343		148 41,216		312 1,127		1,987 174,661		725 171,588		1,262 3,073
								·				
Bad debts expense		104		104		-		415		415		-
Total operating revenues	\$	42,240	\$	41,112	\$	1,127	\$	174,246	\$	171,173	\$	3,073
Operating expenses:		00.005		07.7/0		4.040		440.50/	_	447.400		0.044
Production fuel	\$	28,805	\$	27,762	\$	1,043	\$	119,536	\$	117,492	\$	2,044
O & M expenses:												
Other production		1,555		2,061		(506)		6,214		6,804		(590)
Transmission distribution Administrative expense		1,306 4,061		1,213 3,005		93 1,056		5,242 16,407		4,427 12,113		816 4,294
Customer accounting		483		452		31		1,876		2,071		(194)
		7,405		6,731		674		29,740		25,415		4,325
IPP costs		1,170		863		307		4,680		3,438		1,242
Depreciation		3,214		2,943		271		12,856		11,666		1,189
		40,593		38,298		2,295		166,812		158,011		8,801
Operating income		1,646		2,814		(1,168)		7,434		13,162		(5,728)
Other revenue (expenses):												
Investment income		(1.041)		380		(293)		326		1,410		(1,084)
Interest expense Allowance for funds used during construction		(1,841)		(1,849)		8 -		(7,362)		(7,392) -		30
Pandemic -COVID19		-		-		-		-		-		-
Losses due to typhoon		- (4.6)		(719)		719		-		(2,222)		2,222
Bond issuance costs/Other expenses		(10)		28		(38)		(40)		113		(153)
Not in a control of the control of t		(110)		/54		(770)		257		F 070		(4.714)
Net income before capital contribution		(118)		654		(772)		357		5,070		(4,714)
Grants from the U.S. Government		-		595		(595)		-		1,873		(1,873)
Increase (decrease) in net assets	\$	(118)	\$	1,250	\$	(1,367)	\$	357	\$	6,944	\$	(6,587)
Sales Budget versus Actual	ı						В	Expenses Judget versus Ac	tual	I		
150,000					150,0	000						
100.000				(0000\$)	100,0	000						
					50,0	000		_				
							,8	TEO REC	,	is is	ion	<u> </u>
0 Civilian sales Oil	Navy	Other inc	ome		(50,0	(00) Fr Other Or	-		ner Acc	NP COS - Sofie	ath	Interest
-50,000						-		Cristof		de,		
→ YTD budget → YTD Act	ual						-	■YTD budget —	YTD	Actual		

Guam Power Authority  Debt service coverage									
January 31, 2024									YTD
	Audited 2020		Audited 2021	4	Audited 2022	ι	Unaudited 2023	,	Jnaudited 2024
Funds Available for Debt Service	2020		2021		LULL		2020		2021
Earnings from Operations	\$ 27,703	\$	33,341	\$	38,494	\$	40,560	\$	13,162
Interest Income	\$836		(\$245)		(1,332)		6,484		\$1,026
Depreciation Expense	37,645		38,235		35,213		35,216		11,666
Balance Available for Debt Service	\$ 66,184	\$	71,331	\$	72,375	\$	82,260	\$	25,854
IPP - Capital Costs									
Principal	\$ 8,399	\$	2,217	\$	-	\$	-	\$	-
Interest	531		28		-		-		-
Total IPP Payments	\$ 8,930	\$	2,245	\$	-	\$	-	\$	-
Bond Debt Service									
Principal (1993 & 1999 Revenue Bond)	\$ -	\$	-	\$	-	\$	-	\$	-
Interest (1993 & 1999 Revenue Bond)	-		-		-		-		-
Principal and Interest (2010 Subordinate Bond)	-		-		-		-		-
Principal and Interest (2010 Senior TE Bond)	-		-		-		-		-
Principal and Interest (2012 Senior TE Bond)	35,232		35,232		20,746		-		-
Principal and Interest (2014 Senior TE Bond)	5,087		5,088		5,086		5,083		1,695
Principal and Interest (2017 Senior TE Bond)	7,418		7,416		7,733		11,452		3,815
Principal and Interest (2022 Bond)					8,745		31,467		7,138
Total	\$ 47,737	\$	47,736	\$	42,310	\$	48,001	\$	12,647
Debt Service Coverage (DSC) Calculation									
Existing DSC Methodology (Senior)	1.20	x	1.45		1.71		1.71	x	2.04 x
Existing DSC Methodology (Senior+Subordinate)	1.20		1.45		1.71		1.71	х	2.04 x
Bond Covenant DSC	1.39	х	1.49		1.71		1.71	х	2.04 x
Debt Service Coverage Requirements									
Existing Ratemaking DSC Target	1.75	v	1.75		1.75		1.75	v	1.75 x
Minimum Bond Covenant Requirement (Senior Bond)	1.30		1.30		1.73		1.30		1.30 x
Minimum Bond Covenant Requirement (Subordinate Bond)	1.20		1.20		1.20		1.20		1.20 x
			MONTHLY D	FBT SE	RVICE COVER	AGF			
				FY2022					
Notes:									
(1) Source: Guam Power Authority, 2017 - 2020 Audited Financial Statements	2.50								
and 2020-2021 Unaudited Financial Statements (2) Interest income is net of interest earnings in the Construction Fund and	2.00								1.75
the amortization of deferred credit	1.50								
(3) Existing DSC Methodology (Rating Agency Method):									1.30
(Operating Earnings + Depreciation Expense - IPP Principal & Interest Payments)/	1.00 0.50								
(Senior and Subordinate Bond Principal & Interest Payments)	0.00								
(4) Bond Covenant DSC Methodology: (Operating Earnings + Depreciation Expense)/ (Senior and Subordinate Bond Principal & Interest Payments)	**************************************	Marki	Mary Mary	JUN ZJ	TULZZ AUG	პ	ED ST OFFE	16x.23	Dec. 23 And 24
Como, and supplemente bond i i molpai & interest i ayments)			sisting Methodology	Bond	covenant calc -	-Target		irement	
			J	22710		90			

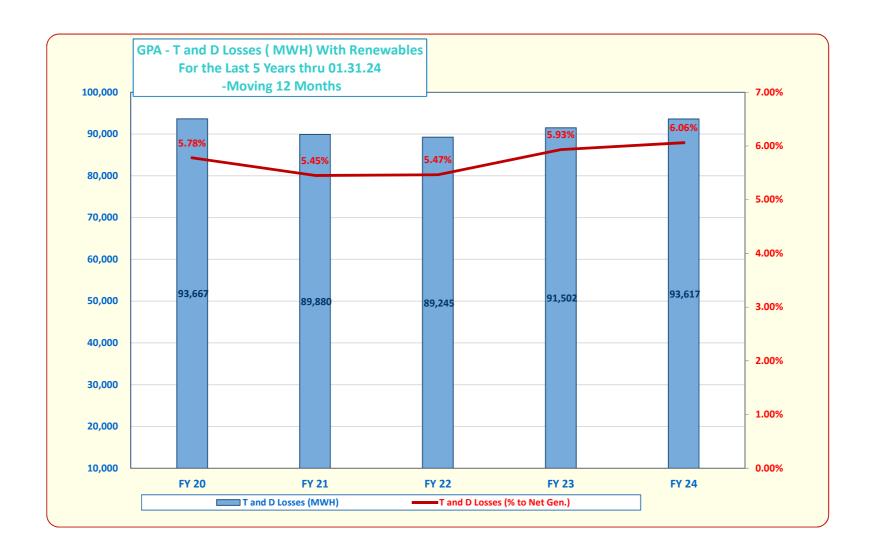
REVENUES-ACTUAL	VS PROJECTIONS
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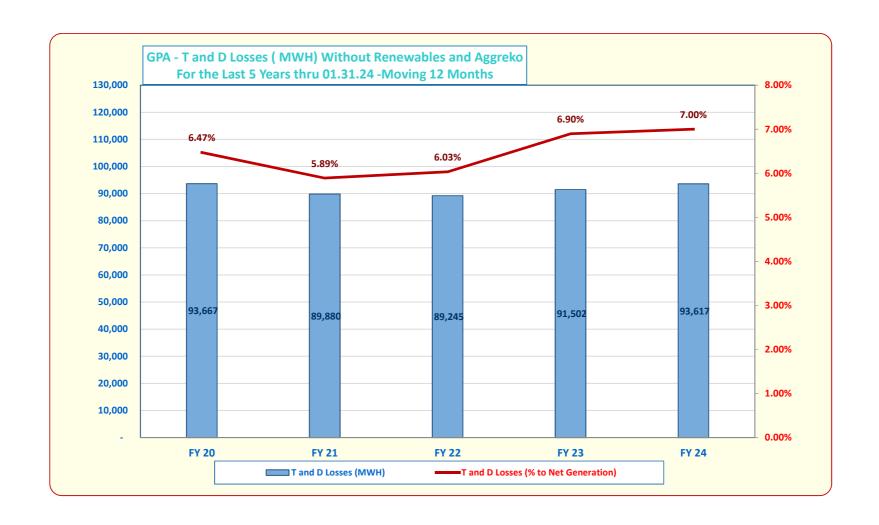
		MONTHLY - JA	NUARY 2024			YTD THRU	01/31/2024	
KWH	PROJECTIONS	ACTUAL	VARIANCE	% VARIANCE	PROJECTIONS	ACTUAL	VARIANCE	% VARIANCE
Residential	39,901,073	40,163,109	262,036	0.66%	172,092,532	170,907,338	(1,185,194)	-0.69%
Residential - Apt & Condo Small General-Non-Demand	580,203 6,243,768	555,792 5,875,892	(24,411) (367,877)	-4.21% -5.89%	2,531,468 27,790,173	2,271,597 24,414,560	(259,871) (3,375,613)	-10.27% -12.15%
Small General-Demand	15,784,403	16,995,884	1,211,480	7.68%	67,150,589	69,101,961	1,951,372	2.91%
Large Independent Power Producers	18,898,830 32,255	19,017,528 89,270	118,697 57,015	0.63% 176.76%	76,317,199 130,269	76,815,409 346,455	498,210 216,186	0.65% 165.95%
Private St. Lites	32,255 81,830	29,708	(52,122)	-63.70%	348,396	120,812	(227,585)	-65.32%
Sub-total Government	81,522,363	82,727,182	1,204,819	1.48%	346,360,627	343,978,132	(2,382,494)	-0.69%
Small_Non Demand	2,022,492	1,078,124	(944,368)	-46.69%	8,197,334	4,421,992	(3,775,342)	-46.06%
Small-Demand	9,258,150	7,994,025	(1,264,125)	-13.65%	37,564,060	32,075,138	(5,488,922)	-14.61%
Large Public St. Lites	4,250,469 444,483	4,572,175 267,960	321,707 (176,523)	7.57% -39.71%	17,460,581 1,787,305	19,088,937 1,805,178	1,628,356 17,873	9.33% 1.00%
Sub-total	15,975,594	13,912,285	(2,063,310)	-12.92%	65,009,280	57,391,245	(7,618,036)	-11.72%
Total-Civilian USN	<b>97,497,957</b> 27,120,539	96,639,467 25,271,736	( <b>858,490</b> ) (1,848,803)	<b>-0.88%</b> -6.82%	<b>411,369,907</b> 105,779,369	<b>401,369,377</b> 106,835,384	(10,000,530) 1,056,015	<b>-2.43%</b> 1.00%
Grand Total	124,618,496	121,911,203	(2,707,293)	-2.17%	517,149,276	508,204,761	(8,944,515)	-1.73%
Non-Oil Yield								
Residential	0.099135	0.117291	0.018156	18.31%	0.103287	0.101388	(0.001899)	-1.84%
Residential - Apt & Condo Small General-Non-Demand	0.082926 0.141172	0.097112 0.122777	0.014186 (0.018395)	17.11% -13.03%	0.090083 0.144792	0.096662 0.137324	0.006579 (0.007468)	7.30% -5.16%
Small General-Demand	0.115155	0.115850	0.000695	0.60%	0.106944	0.114243	0.007299	6.83%
Large Independent Power Producers	0.106448 0.618904	0.103578 0.107770	(0.002870) (0.511134)	-2.70% 0.00%	0.101760 0.619894	0.102786 0.111588	0.001026 (0.508306)	1.01% 0.00%
Private St. Lites	0.125111	0.662151	0.537040	429.25%	0.121584	0.655692	0.534107	439.29%
Sub-total Government		0.114282	0.114282			0.107007	0.107007	
Small_Non Demand	0.149315	0.154292	0.004977	3.33%	0.149315	0.153493	0.004178	2.80%
Small-Demand	0.129968 0.115036	0.133480	0.003512	2.70%	0.129968	0.133634	0.003666	2.82%
Large Public St. Lites	0.115036	0.124268 0.780266	0.009231 0.013305	8.02% 1.73%	0.115036 0.766961	0.122965 0.788935	0.007929 0.021975	6.89% 2.87%
Sub-total	0.146167	0.144523	(0.001644)	-1.13%	0.145910	0.152227	0.006317	4.33%
Total-Civilian USN	0.116898 0.061970	0.118636 0.060555	0.001738 (0.001415)	<b>1.49%</b> -2.28%	<b>0.113238</b> 0.061970	0.113473 0.061479	0.000235 (0.000492)	<b>0.21%</b> -0.79%
Grand Total	0.104944	0.106596	0.001652	1.57%	0.102752	0.102543	(0.000209)	-0.20%
Non-Oil Revenues								
Residential	4,265,009	4,710,786	445,777	10.45%	17,774,880	17,327,989	(446,891)	-2.51%
Residential - Apt & Condo Small General-Non-Demand	52,784 1,042,760	53,974 721,423	1,191 (321,336)	2.26% -30.82%	228,042 4,023,794	219,578 3,352,714	(8,464) (671,080)	-3.71% -16.68%
Small General-Demand	1,745,659	1,968,971	223,312	12.79%	7,181,355	7,894,418	713,062	9.93%
Large Independent Power Producers	1,925,854 20,140	1,969,793 9,621	43,938 (10,519)	2.28% -52.23%	7,766,019 80,753	7,895,522 38,660	129,503 (42,093)	1.67% -52.13%
Private St. Lites	9,986	19,671	9,685	96.98%	42,360	79,215	36,856	87.01%
Sub-total Government	9,062,192	9,454,239	392,047	4.33%	37,097,203	36,808,097	(289,107)	-0.78%
Small_Non Demand	301,988	166,346	(135,643)	-44.92%	1,223,985	678,744	(545,242)	-44.55%
Small-Demand	1,203,260	1,067,042	(136,218)	-11.32%	4,882,112	4,286,327	(595,785)	-12.20% 16.86%
Large Public St. Lites	488,959 340,901	568,174 209,080	79,215 (131,821)	16.20% -38.67%	2,008,602 1,370,793	2,347,273 1,424,169	338,670 53,376	3.89%
Sub-total	2,335,108	2,010,641	(324,467)	-13.90%	9,485,493	8,736,512	(748,980)	-7.90%
Total-Civilian USN	<b>11,397,301</b> 1,680,669	<b>11,464,880</b> 1,530,332	<b>67,580</b> (150,337)	<b>0.59%</b> -8.95%	<b>46,582,696</b> 6,555,183	<b>45,544,609</b> 6,568,103	(1,038,087) 12,920	<b>-2.23%</b> 0.20%
Grand Total % of Total Revenues	<b>13,077,969</b> s 31.23%	<b>12,995,212</b> 31.88%	(82,757)	-0.63%	<b>53,137,879</b> 30.77%	<b>52,112,712</b> 30.73%	(1,025,168)	-1.93%
Oil Revenues								
Residential Residential - Apt & Condo	9,222,894 134,110	9,158,595 126,740	(64,299) (7,370)	-0.70% -5.50%	39,778,156 585,134	38,972,855 518,004	(805,301) (67,130)	-2.02% -11.47%
Small General-Non-Demand	1,443,210	1,339,909	(103,301)	-7.16%	6,423,532	5,567,374	(856,158)	-13.33%
Small General-Demand Large	3,648,470 4,368,351	3,872,787 4,311,479	224,317 (56,872)	6.15% -1.30%	15,521,456 17,640,263	15,746,159 17,411,168	224,703 (229,095)	1.45% -1.30%
Independent Power Producers	7,456	19,675	12,220	163.90%	30,111	76,152	46,041	152.90%
Private St. Lites Sub-total	18,915	6,774	(12,140)	-64.18%	80,530	27,549	(52,980) (1,739,920)	-65.79% - <b>2.17%</b>
Government	18,843,405	18,835,959	(7,446)	-0.04%	80,059,181	78,319,260	(1,739,920)	-2.17%
Small_Non Demand	467,487	245,850	(221,637)	-47.41%	1,894,765	1,008,369	(886,396)	-46.78%
Small-Demand Large	2,139,966 982,470	1,822,918 1,029,000	(317,048) 46,529	-14.82% 4.74%	8,682,707 4,035,909	7,314,254 4,296,203	(1,368,453) 260,294	-15.76% 6.45%
Public St. Lites	102,740	61,104	(41,635)	-40.53%	413,125	411,644	(1,481)	-0.36%
Sub-total Total-Civilian	3,692,663 22,536,068	3,158,872 21,994,831	(533,791) (541,237)	-14.46% -2.40%	15,026,505 95,085,686	13,030,470 91,349,730	(1,996,036) (3,735,956)	-13.28% -3.93%
USN	6,268,750	5,767,002	(501,748)	-8.00%	24,450,267	26,141,994	1,691,728	6.92%
Grand Total	28,804,818 68.77%	27,761,833 68.12%	(1,042,985)	-3.62%	119,535,952 69.23%	117,491,724 69.27%	(2,044,229)	-1.71%
Grand Total								
Residential	13,487,902	13,869,381	381,478	2.83%	57,553,036	56,300,844	(1,252,192)	-2.18%
Residential - Apt & Condo Small General-Non-Demand	186,894 2,485,969	180,714 2,061,332	(6,180) (424,637)	-3.42% -17.08%	813,176 10,447,326	737,582 8,920,089	(75,595) (1,527,237)	-9.30% -14.62%
Small General-Demand	5,394,130	5,841,758	447,629	8.30%	22,702,811	23,640,577	937,766	4.13%
Large Independent Power Producers	6,294,206 27,596	6,281,271 29,296	(12,934) 1,700	-0.21% 6.16%	25,406,282 110,864	25,306,690 114,812	(99,592) 3,948	-0.39% 3.56%
Private St. Lites	28,901	26,446	(2,455)	-8.50%	122,889	106,764	(16,125)	-13.12%
Sub-total Government	27,905,597	28,290,198	384,601	1.38%	117,156,384	115,127,357	(2,029,027)	-1.73%
Small_Non Demand	769,475	412,196	(357,279)	-46.43%	3,118,750	1,687,113	(1,431,637)	-45.90%
Small-Demand Large	3,343,226 1,471,429	2,889,959 1,597,174	(453,267) 125,745	-13.56% 8.55%	13,564,819 6,044,511	11,600,581 6,643,475	(1,964,238) 598,965	-14.48% 9.91%
Public St. Lites	443,641	270,185	(173,456)	-39.10%	1,783,918	1,835,812	51,895	2.91%
Sub-total Total-Civilian	6,027,771 33,933,368	5,169,513 33,459,711	(858,258) (473,657)	-14.24% -1.40%	24,511,998 141,668,382	21,766,982 136,894,339	(2,745,016) (4,774,043)	-11.20% -3.37%
USN	7,949,419	7,297,334	(652,085)	-8.20%	31,005,450	32,710,097	1,704,647	5.50%
Grand Total	41,882,787	40,757,045	(1,125,742)	-2.69%	172,673,832	169,604,435	(3,069,396)	-1.78%

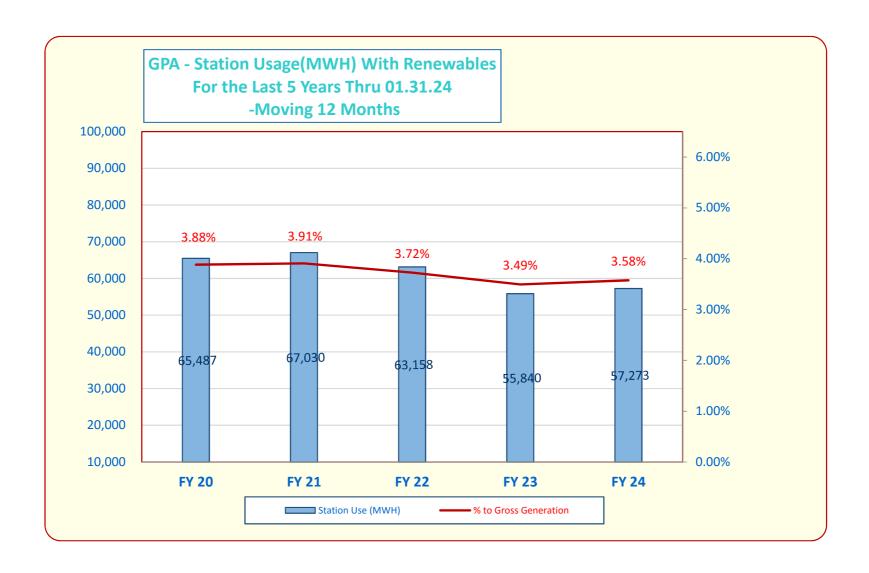
YTD REVENUES - CURRENT YEAR VS PRIOR YEAR

MTD REVENUES - CURRENT YEAR VS PRIOR YEAR

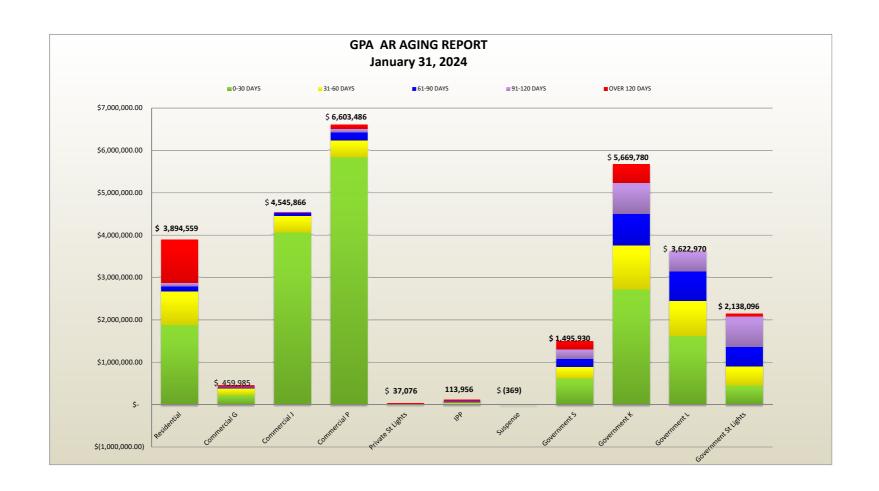
	ACT	UALS - 4 MONTHS	S ENDED JANUAR	X1	ACT	JALS - WONTH EN	DED JANUARY 2	J24
	2024	2023	VARIANCE	% VARIANCE	2024	2023	VARIANCE	% VARIANCE
KWH	2024	2023	VARIANCE	% VARIANCE	2024	2023	VARIANCE	% VARIANCE
Residential	170,907,338	169,911,060	996,278	0.59%	40,163,109	40,085,893	77,216	0.19%
Residential - Apt & Condo	2,271,597	2,243,772	27,825	1.24%	555,792	607,542	(51,750)	-8.52%
Small General-Non-Demand	24,414,560	28,380,640	(3,966,079)	-13.97%	5,875,892	6,787,443	(911,551)	-13.43%
Small General-Demand	69,101,961	63,376,529	5,725,432	9.03%	16,995,884	15,589,534	1,406,349	9.02%
Large	76,815,409	76,193,741	621,668	0.82%	19,017,528	18,898,736	118,792	0.63%
Independent Power Producers	346,455	402,098	(55,643)	-13.84%	89,270	101,025	(11,754)	-11.64%
Private St. Lites	120,812	125,403	(4,591)	-3.66%	29,708	31,936	(2,228)	-6.98%
Sub-total	343,978,132	340,633,243	3,344,890	0.98%	82,727,182	82,102,108	625,074	0.76%
Government			(				(******	
Small_Non Demand Small-Demand	4,421,992 32,075,138	8,082,272 37,284,906	(3,660,280)	-45.29% 13.07%	1,078,124	2,001,337 9,258,150	(923,214)	-46.13% -13.65%
	19,088,937	17,250,625	(5,209,769) 1,838,312	-13.97% 10.66%	7,994,025 4,572,175	4,250,129	(1,264,125) 322,047	7.58%
Large Public St. Lites	1,805,178	1,764,748	40,430	2.29%	267,960	437,596	(169,635)	-38.77%
Sub-total	57,391,245	64,382,551	(6,991,306)	-10.86%	13,912,285	15,947,212	(2,034,928)	-12.76%
Total-Civilian	401,369,377	405,015,794	(3,646,417)	-0.90%	96,639,467	98,049,320	(1,409,854)	-1.44%
USN	106,835,384	103,540,567	3,294,818	3.18%	25,271,736	27,318,599	(2,046,863)	-7.49%
Grand Total	508,204,761	508,556,360	(351,599)	-0.07%	121,911,203	125,367,919	(3,456,716)	-2.76%
Non-Oil Yield								
Residential	0.101388	0.096413	0.004975	5.16%	0.117291	0.096909	0.020382	21.03%
Residential - Apt & Condo	0.096662	0.101634	-0.004971	-4.89%	0.097112	0.086880	0.010232	11.78%
Small General-Non-Demand	0.137324	0.138439	-0.001115	-0.81%	0.122777	0.139664	-0.016887	-12.09%
Small General-Demand	0.114243	0.111857	0.002386	2.13%	0.115850	0.111976	0.003874	3.46%
Large	0.102786	0.101925	0.000861	0.84%	0.103578	0.101904	0.001674	1.64%
Independent Power Producers Private St. Lites	0.111588 0.655692	0.105346 0.643948	0.006242 0.011744	5.92% 1.82%	0.107770 0.662151	0.098852 0.630638	0.008918 0.031512	9.02% 5.00%
Sub-total	0.107007	0.104267	0.002740	2.63%	0.002151	0.104590	0.009692	9.27%
Government	J. 107 007	0.104207	5.002740	2.03%	0.114202	0.104000	0.003032	3.21 70
Small Non Demand	0.153493	0.140409	0.013084	9.32%	0.154292	0.140520	0.013773	9.80%
Small-Demand	0.133634	0.129703	0.003931	3.03%	0.133480	0.129908	0.003572	2.75%
Large	0.122965	0.114006	0.008959	7.86%	0.124268	0.114763	0.009505	8.28%
Public St. Lites	0.788935	0.794497	-0.005561	-0.70%	0.780266	0.800703	-0.020437	-2.55%
Sub-total	0.152227	0.145063	0.007164	4.94%	0.144523	0.145610	-0.001087	-0.75%
Total-Civilian	0.113473	0.110752	0.002721	2.46%	0.118636	0.111262	0.007374	6.63%
USN	0.061479	0.061360	0.000119	0.19%	0.060555	0.063771	-0.003216	-5.04%
Grand Total	0.102543	0.100696	0.001847	1.83%	0.106596	0.100913	0.005682	5.63%
Non-Oil Revenues Residential	47 227 000	40 004 075	040 044	F 700/	4 740 700	2 004 007	826.089	21.27%
Residential - Apt & Condo	17,327,989 219.578	16,381,675 228,042	946,314 (8,464)	5.78% 0.00%	4,710,786 53,974	3,884,697 52,784	1,191	21.27%
Small General-Non-Demand	3,352,714	3,928,998	(576,283)	-14.67%	721,423	947,963	(226,540)	-23.90%
Small General-Demand	7,894,418	7,089,091	805,327	11.36%	1,968,971	1,745,659	223,312	12.79%
Large	7,895,522	7,766,019	129,503	1.67%	1,969,793	1,925,854	43,938	2.28%
Independent Power Producers	38,660	42,360	(3,699)	-8.73%	9,621	9,986	(366)	-3.66%
Private St. Lites	79,215	80,753	(1,538)	-1.90%	19,671	20,140	(469)	-2.33%
Sub-total	36,808,097	35,516,938	1,291,159	3.64%	9,454,239	8,587,084	867,155	10.10%
Government	, ,		, . ,		.,.,	.,,		
Small_Non Demand	678,744	1,134,826	(456,082)	-40.19%	166,346	281,227	(114,881)	-40.85%
Small-Demand	4,286,327	4,835,946	(549,619)	-11.37%	1,067,042	1,202,704	(135,662)	-11.28%
Large	2,347,273	1,966,678	380,595	19.35%	568,174	487,758	80,416	16.49%
Public St. Lites	1,424,169	1,402,087	22,082	1.57%	209,080	350,384	(141,304)	-40.33%
Sub-total	8,736,512	9,339,536	(603,023)	-6.46%	2,010,641	2,322,073	(311,431)	-13.41%
Total-Civilian	45,544,609	44,856,474	688,135	1.53%	11,464,880	10,909,157	555,724	5.09%
USN	6,568,103	6,353,210	214,893	3.38%	1,530,332	1,742,135	(211,803)	-12.16%
Grand Total % of Total Revenues	52,112,712	51,209,683	903,028	1.76%	12,995,212	12,651,292	343,921	2.72%
Oil Revenues								
Residential	38,972,855	53,117,012	(14,144,157)	-26.63%	9,158,595	12,645,776	(3,487,182)	-27.58%
Residential - Apt & Condo	518,004	700,038	(182,035)	-26.00%	126,740	191,659	(64,919)	-33.87%
Small General-Non-Demand	5,567,374	8,870,407	(3,303,033)	-37.24%	1,339,909	2,141,214	(801,305)	-37.42%
Small General-Demand	15,746,159	19,762,205	(4,016,046)	-20.32%	3,872,787	4,915,347	(1,042,560)	-21.21%
Large	17,411,168	23,530,723	(6,119,556)	-26.01%	4,311,479	5,926,349	(1,614,870)	-27.25%
Independent Power Producers	76,152	120,524	(44,372)	-36.82%	19,675	30,809	(11,134)	-36.14%
Private St. Lites	27,549	38,841	(11,292)	-29.07%	6,774	10,075	(3,300)	-32.76%
Sub-total	78,319,260	106,139,750	(27,820,490)	-26.21%	18,835,959	25,861,229	(7,025,270)	-27.17%
Government Small Non Demand	1 000 200	2 502 522	(1 (04 163)	E0 740/	245.850	624 250	(385,506)	-61.06%
	1,008,369 7 314 254	2,502,532	(1,494,163)	-59.71% -36.67%	245,850 1.822.918	631,356	//	
Small-Demand Large	7,314,254 4,296,203	11,549,587 5,260,833	(4,235,333) (964,631)	-36.67% -18.34%	1,029,000	2,920,641 1,318,892	(1,097,723)	-37.59% -21.98%
Public St. Lites	411,644	546,884	(135,241)	-24.73%	61,104	138,047	(76,943)	-55.74%
Sub-total	13,030,470	19,859,836	(6,829,367)	-34.39%	3,158,872	5,008,935	(1,850,064)	-36.94%
Total-Civilian	91,349,730	125,999,586	(34,649,857)	-27.50%	21,994,831	30,870,165	(8,875,334)	-28.75%
USN	26,141,994	28,141,736	(1,999,742)	-7.11%	5,767,002	7,335,059	(1,568,057)	-21.38%
Grand Total	117,491,724	154,141,322	(36,649,599)	-23.78%	27,761,833	38,205,224	(10,443,391)	-27.33%
Grand Total								
Residential	56,300,844	69,498,687	(13,197,843)	-18.99%	13,869,381	16,530,473	(2,661,093)	-16.10%
Residential - Apt & Condo	737,582	928,081	(190,499)	-20.53%	180,714	244,443	(63,729)	-26.07%
Small General-Non-Demand	8,920,089	12,799,405	(3,879,317)	-30.31%	2,061,332	3,089,178	(1,027,845)	-33.27%
Small General-Demand	23,640,577	26,851,295	(3,210,719)	-11.96%	5,841,758	6,661,006	(819,248)	-12.30%
Large	25,306,690	31,296,743	(5,990,053)	-19.14%	6,281,271	7,852,203	(1,570,931)	-20.01%
Independent Power Producers	114,812	162,883	(48,071)	-29.51%	29,296	40,796	(11,500)	-28.19%
Private St. Lites	106,764	119,594	(12,830)	-10.73%	26,446	30,215	(3,769)	-12.47%
Sub-total	115,127,357	141,656,688	(26,529,331)	-18.73%	28,290,198	34,448,313	(6,158,115)	-17.88%
Government								
Small_Non Demand	1,687,113	3,637,357	(1,950,245)	-53.62%	412,196	912,583	(500,387)	-54.83%
Small-Demand	11,600,581	16,385,532	(4,784,951)	-29.20%	2,889,959	4,123,345	(1,233,386)	-29.91%
Large	6,643,475	7,227,511	(584,036)	-8.08%	1,597,174	1,806,650	(209,476)	-11.59%
Public St. Lites	1,835,812	1,948,971	(113,159)	-5.81%	270,185	488,431	(218,246)	-44.68%
Sub-total Total-Civilian	21,766,982	29,199,372	(7,432,390)	-25.45%	5,169,513 33,459,711	7,331,008	(2,161,495)	-29.48%
USN	136,894,339 32,710,097	170,856,060 34 494 946	(33,961,721)	-19.88% -5.17%	33,459,711 7 207 334	<b>41,779,322</b> 9.077.19 <i>4</i>	(8,319,610)	-19.91% -19.61%
Grand Total	32,710,097 <b>169,604,435</b>	34,494,946 205,351,006	(1,784,849) (35,746,570)	-5.17% <b>-17.41%</b>	7,297,334 <b>40,757,045</b>	9,077,194 <b>50,856,515</b>	(1,779,860) (10,099,470)	-19.61% -19.86%
C. MIN TOWN	100,004,400	200,001,000	(00,140,010)	-17+170	40,737,045	00,000,010	(10,000,410)	-13.00%











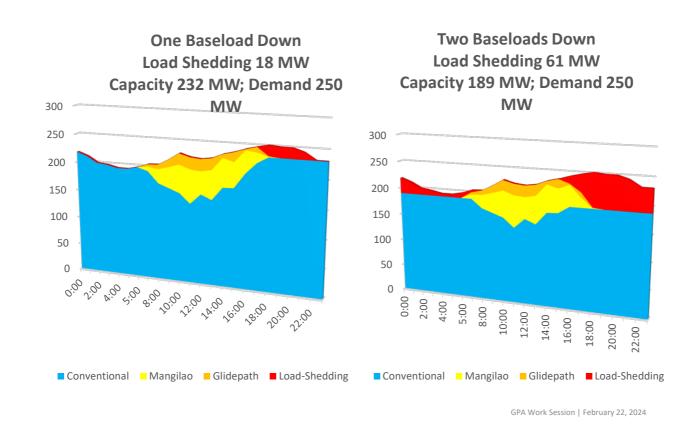
#### ACCOUNTS RECEIVABLE BY RATE - ACTIVE AR AGING REPORT AS OF January 31, 2024

GL ACCOUNT	RATE	TOTA	AL DUE	0-30 DAYS	31-60 DAYS	61-90 DAYS	9	91-120 DAYS	0\	/ER 120 DAYS
1000.142000.10	Residential - R	\$ 2,83	30,236.38	1,736,754.88	775,814.19	116,000.61		74,219.92		127,446.78
1000.142000.11	Residential - PP	\$ 89	94,338.77	(26.50)	-	=		-		894,365.27
1000.142000.17	Residential - D	\$ 16	59,984.00	143,959.22	\$ 26,024.78					
1000.142000.12	Commercial G	\$ 45	59,985.07	234,311.52	157,864.35	20,620.37		9,450.61		37,738.22
1000.142000.13	Commercial J	\$ 4,54	15,865.87	4,065,980.72	391,651.20	67,449.03		17,645.29		3,139.63
1000.142000.14	Commercial P	\$ 6,60	03,486.13	5,836,812.92	404,949.32	183,709.15		88,546.18		89,468.56
1000.142000.15	Private St Lights	\$ 3	37,076.08	16,188.68	3,696.52	2,719.25		2,464.15		12,007.48
1000.142000.16	IPP	\$ 11	13,956.43	29,832.38	30,674.73	17792.16		18085.43		17571.73
1000.142000.98	Suspense	\$	(369.10)	(369.10)						
	TOTAL PRIVATE	\$ 15,65	54,559.63	\$ 12,063,444.72	\$ 1,790,675.09	\$ 408,290.57	\$	210,411.58	\$	1,181,737.67
1000.142000.19	Government S	\$ 1,49	95,929.70	\$ 620,078.12	\$ 268,714.19	\$ 200,260.29	\$	223,204.79	\$	183,672.31
1000.142000.20	Government K	\$ 5,66	59,779.76	\$ 2,720,985.42	\$ 1,037,446.42	\$ 750,915.96	\$	726,631.04	\$	433,800.92
1000.142000.21	Government L	\$ 3,62	22,969.97	\$ 1,623,944.09	\$ 828,912.51	\$ 691,276.29	\$	478,837.08	\$	-
1000.142000.22	Government St Lights	\$ 2,13	38,095.52	\$ 459,595.22	\$ 449,300.41	\$ 453,474.79	\$	727,408.18	\$	48,316.92
	TOTAL GOVERNMENT	\$ 12,92	26,774.95	\$ 5,424,602.85	\$ 2,584,373.53	\$ 2,095,927.33	\$	2,156,081.09	\$	665,790.15
	GRAND TOTAL	\$ 28,58	31,334.58	\$ 17,488,047.57	\$ 4,375,048.62	\$ 2,504,217.90	\$	2,366,492.67	\$	1,847,527.82
						\$ 24,367,314.09				
	Total Residential	\$ 3,89	94,559.15	\$ 1,880,687.60	\$ 801,838.97	\$ 116,000.61	\$	74,219.92	\$	1,021,812.05

## **GENERATION CAPACITY UPDATE**

GPA Work Session | February 22, 2024

## Impact of Generation Capacity Shortfall: Down Baseload Scenarios



## Load Shedding Summary Sep. 1, 2023 – Jan. 31,2024

Month	Feeders Impacted	Feeder Outages	Hours Outaged	Avg. MW /Feeder	Avg. Hrs/Feeder	Unserved kWh	% Energy Unserved	Days LS
Sep-23	48	349	274	2.83	5.7	6,497,316	4.9%	20
Oct-23	49	162	114	2.84	2.3	1,185,508	.86%	11
Nov-23	51	286	244	2.84	4.8	4,261,898	3.11%	9
Dec-23	12	13	7	3.47	0.6	66,018	.05%	4
Jan-24	21	25	18	1.90	0.9	44,449	.03%	4
Sept 1, 2023	thru Jan 31, 20	24:	657		11.9			48

	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Up to Feb 19, 24	Mar-24	Apr-24	May-24
Net kWh Send-out	133,231,195	132,766,903	136,680,507	137,615,616	129,255,577	121,547,053	139,902,831	133,905,681	143,520,734
Avg MW Demand	219	224	233	233	211	214	232	226	240
Highest MW Demand	237	249	245	244	233	223	245	237	248

#### Notes:

- 1. Published monthly load shedding schedules are based on a scenario with up to 2 baseload plants offline.
- 2. On Nov 17, 3 plants were offline: (1) Piti 7 had been offline for preventive maintenance. (2) Cabras 2, baseload plant, suffered a boiler tube leak and was taken offline the previous evening for emergency repairs. (3) Piti 8, baseload plant, experienced a cooling water leak that evening (at the onset of peak demand), and was taken offline for emergency repair.
- 3. Lower demand, especially in Dec 2023, allowed plant personnel to complete repairs and preventative maintenance with little or no load shedding scenarios.
- 4. The numbers (Feeders Impacted, Feeder Outages, Hours Outaged, Avg. MW/Feeder, Avg. Hrs/Feeder, Unserved kWh) from September, 2023 through January, 2024 have been updated.

## Action Plan for Recovery of Existing Capacity and Adding New Capacity

PLANT	ACTION	TARGET DATE
<b>Cabras 2</b> <i>Baseload</i>	Boiler tube repairs. Unit being loaded towards 35-45 MW capacity.	Nov 20, 2023 (completed)
Piti 7 Combustion Turbine	Plenum repair (2-day outage) will increase capacity from 22 MW to 30 MW.	Dec 2, 2023 (early completion)
Yigo CT 20 MW Combustion Turbine	Typhoon damaged rotor under repair in Texas. GPA seeking assistance from federal partners to expedite return shipping.	Mar 2024
<b>1.1 MW Diesels</b> Cummins Diesels	Repair/replace up to 20 MW of capacity. Temporarily site at Tenjo (Emergency Procurement)	Sep 2024
Manenggon/Pulantat Diesels Wartsila Diesels	Current plant capacity at 3 MW. Unit control system replacement to increase plant capacity to 8 MW	May 2024
Tenjo, Talo'fo'fo Diesels Caterpillar Diesels	Perform significant repairs and/or rehabilitate units to increase plant capacity from by 12 MW to 25 MW	May 2024
Hagåtña & Talo'fo'fo BESS Existing Utility-Scale ESS	Utilize existing Battery Energy Storage System (ESS) to shift 40 MW energy during peak time [20MW shift?]	Mar 2024
OTHER CAPACITY		
Orote #2	5.6 MW Navy generator	Ongoing
Interruptible Load (IL) Program NEW CAPACITY	Expand participation. Currently at ~16 MW.	Ongoing
Temporary Power 20 MW	Procure 20 MW of temporary power generation under Emergency Procurement. A substituted version of Bill 206 may prevent delays due to protest.	May 2024, if no procurement protests or other delays

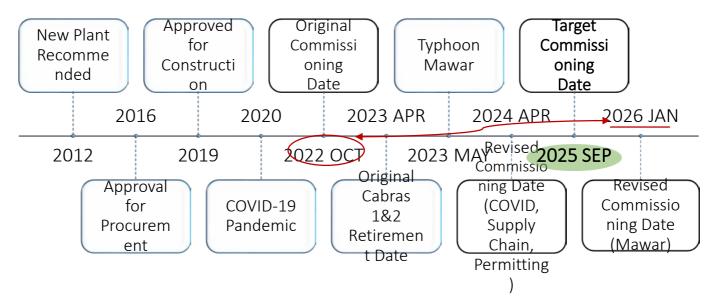
## **Near-Term Capacity Action Plan Timeline**

MARCH APRIL 2024 2024  Yigo CT Restor e Cabras 1 Increase Increase Increase Add	Temp Power Add	MAY 2024 Wartsila Diesels	Caterpillar Diesels Increase to	SEPTEMBER 2024  Former Yigo Diesels Increase to
20MW to 40MW to 40MW 12MW		8MW	25MW	20MW
Capacity Date:	s: <b>11-Jan-24</b>	May-2024	Sep-2024	Sep-2025
Yigo CT: Restore to 20MW March	0	20	20	20
Cabras 1: Increase to 40MW April	21	40	40	40
Cabras 2: Increase to 40MW April	34	40	40	40
Orote: Add 12MW April	0	12	12	12
Temporary Power Services: Add 20MW Ma	<i>ıy</i> 0	20	20	20
Wartsila Units: Increase to 8MW May	3	8	8	8
Caterpillar Units: Increase to 25MW May	12	25	25	25
1.1MW Diesels: Increase to 20MW Sept	6	0	20	20
Targeted MW Increase	e: 76	165	185	185

## **Long-Term Generation Capacity In Progress**

## New 198 MW Ukudu Combined Cycle Power Plant

- This plant, which is under construction and scheduled for commissioning in 2024, has now been delayed to January 2026 due to damages sustained from Typhoon Mawar. This delay presents additional challenges for GPA to meet the demand over the next two years.
- The new plant will provide improved generation reliability and substantially reduce fuel operating costs once commissioned.
- The plant is a critical part of the USEPA-GPA Consent Decree which also requires the retirement of Cabras units 1&2 within 5 months of the Ukudu plant's commissioning.



## **Long-Term Generation Capacity In Progress**

## (continued)

#### PHASE IV RENEWABLES BID

- Bids from proponents have been received. All five (5) bidders have progressed to next phase.
- This bid requests 180MW+ of renewable energy with energy shifting systems which would shift at least 50% energy production from daytime supply to nighttime supply to meet peak and reduce conventional unit production.
- Commissioning may take about 3 years from CCU & PUC approvals.
- The energy storage systems will help increase GPA generation capacity substantially.

#### HANWHA 60 MW SOLAR PV PLANT

- GPA had noted completion of this contract which was awarded in 2018 was tenuous due to huge escalation in transmission cost and have been working with contractor to agree on an acceptable solution in order to meet USEPA consent decree requirements.
- Project has received CCU & PUC approvals.

### **VIRTUAL POWER PLANT BID**

- Engineering technical analysis and work on bid specifications are ongoing. Team is analyzing best way to integrate smaller-sized renewable capacity into the grid.
- This bid is considering 20 MW capacity as the initial pilot bid.

# GPA Clean Energy Master Plan (CEMP)

John J. Cruz Jr., P.E.
Assistant General Manager
Engineering & Technical Services Department
Guam Power Authority

12 January 2024

## Clean Energy Master Plan Contents

- Volume 1 Generation System Reliability, Adequacy and Resiliency
- Volume 2 Generation Expansion Plan
- Volume 3 Addendum to the 2018 Environmental Strategic Plan
- Volume 4 Demand Side Management Plan
- Volume 5 Medium Range Distribution Plan
- Volume 6 Information/Operational Technology Plan
- Volume 7 Strategic Plan
- Volume 8 Electric Vehicle Road Map
- Volume 9 Net Metering Plan

## Clean Energy Master Plan Focus



## Agenda

- National Laboratory Partnerships
- Clean Energy Master Plan Studies
- Guam Energy Security Plan
- Phase IV Renewable Energy Acquisition
- GPWA Fiber Optic Communications Network
- 40101d Formula Grant (Resiliency)
- Demand-Side Management (DSM)
- Information Technology / Operations Technology
- Renewable Integration
- Medium Range Distribution Studies
- Digital Transformation
- Guam Clean Energy Transition Pre-Conference

## National Laboratory Partnerships

National Laboratory	Activity						
Sandia National Laboratory (SNL)	ETIPP - Cohort 2						
	GUAM100						
National Banawahla Energy	Phase IV Renewable Energy Acquisition						
National Renewable Energy	Standalone BESS Bid Development						
Laboratory (NREL)	Synchronous Condenser Bid Development						
	Various Grant Partnerships						
Arganna National Laboratory (ANL)	FRONTIER						
Argonne National Laboratory (ANL)	Guam Energy Security Plan (GESP)						
Pacific Northwest National	Various Grant Partnershins						
Laboratory (PNNL)	Various Grant Partnerships						

# Clean Energy Master Plan Update Supporting Studies

- ETIPP Technical Assessment
- Guam100
- Hanwha/174 Power Global System Impact Study
- Phase IV System Impact Studies

## Guam Energy Security Plan

- The GESP is still a working draft and should not be provided to the public now.
   Once we complete and finalize the plan we then can publish it. Tina Mafnas,
   Guam Energy Office.
- Grant Funded (\$200,000)

## Origins of the GESP

• The Infrastructure Investment and Jobs Act (IIJA) of 2021 required each U.S. state and territory to complete an "energy security plan" to remain eligible for certain federal financial assistance.



- To comply with this new law, the Guam Energy Office partnered with the Guam Power Authority (GPA) to develop GovGuam's first comprehensive "Guam Energy Security Plan" (GESP).
- Because of Argonne's ongoing risk assessment studies on Guam, GPA asked Argonne to lead the development of the GESP in partnership with the National Renewable Energy Laboratory and Sheffield Scientific.









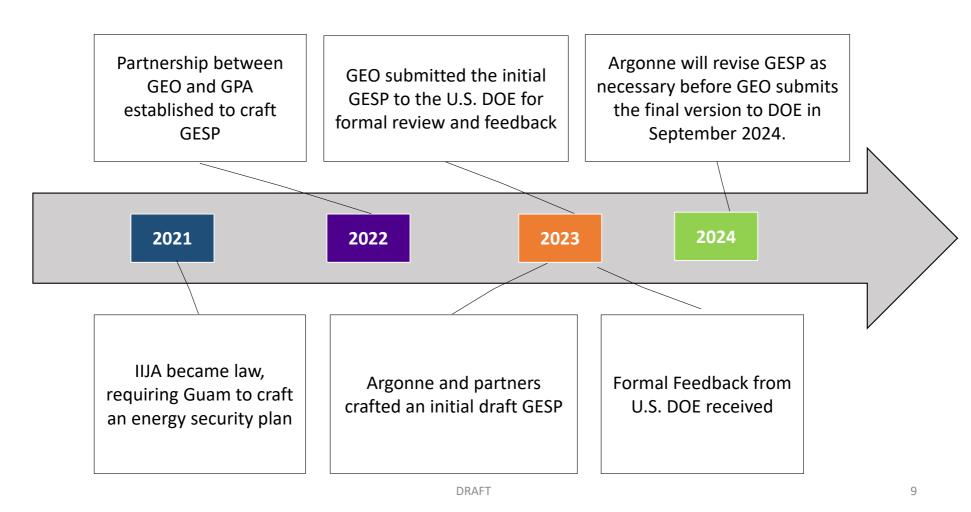




The GESP is required to address potential hazards to each energy sector or system on the island, among other requirements.

2

#### Timeline



## State Energy Security Plan (SESP) Criteria DOE Feedback

#### **SESPs** must:

- 1. Address all energy sources and regulated and unregulated energy providers.
- 2. Provide a State energy profile, including an assessment of energy production, transmission, distribution, and end-use.
- 3. Address potential hazards to each energy sector or system, including: (A) physical threats and vulnerabilities; and (B) cybersecurity threats and vulnerabilities.
- 4. Provide a risk assessment of energy infrastructure and cross-sector interdependencies.
- 5. Provide a risk mitigation approach to enhance reliability and end-use resilience.
- 6. Address: (A) multi-State and regional coordination, planning and response; and (B) coordination with Indian Tribes with respect to planning and response. To the extent practicable, SESPs must encourage mutual assistance in cyber and physical response plans.

GPA and Argonne anticipated that element 4 would need to be further addressed. At the time of the drafting of the GESP, element 4 did not provide sufficient guidance. DOE's review has provided better understanding.

## **GESP Status Update**

- Argonne and partners crafted the first version of the GESP using inspiration from the Guam Hazard Mitigation Plan (2019), Comprehensive Emergency Management Plan (2016), and discussions with GovGuam energy sector stakeholders. The initial version was submitted to the U.S. DOE in September 2023 for formal review and feedback.
- GovGuam received formal feedback from the U.S. DOE in December 2023.
- Based on feedback, Argonne will adjust the plan accordingly in collaboration with GovGuam stakeholders before the final plan is submitted in September 2024.



#### ABSTRACT

Perhaps the most critical of all critical infrastructure sectors, energy fuels all other sectors, supports Guam's tourism and military industries, and powers the lives of Guamanian citzens. This plan outlines the energy profiles across the island and institutionalizes Guam's strategy to plan for, respond to, and recover from events that may cause energy disruptions.

Guam Power Authority

Version

DRAFT Version 1 – September 2023

#### **GESP Behind the Scenes**

- GPA included sections on energy sector cyber and physical security as part of element (3) from the beginning although not initially required by U.S. DOE. Subsequent updates on the State Energy Security Plan requirements included physical and cybersecurity.
- Sheffield Scientific is also the GPA contractor for GPWA physical and cyber security. AGMETS wrote the RFP for Physical and Cyber Security and realized that the Guam Plan should address these areas.
- Sheffield will create a Confidential Limited Distribution Cyber and Physical Security Annex as part of further work on the GESP.

# Phase IV Renewable Energy Acquisition

Completion of Hanwha and Phase IV Projects will bring GPA above 50% Renewable Energy Threshold

## Phase IV Project Summary

Project #	Bidder	Size MW <sub>ac</sub>	POI Voltage (kV)	First Year Price (\$/MWH)	First Year Minimum Energy (MWH)	Fir	st Year Contract Cost (\$)	Village	Site	
060345IN1	Mojave Marianas LLC	60	34.5	\$ 150.0000	113,641.00	\$	17,046,150.00	Inarajan	Near existing Dandan Solar	
005138HR1	PEC and LMS	4.999	13.8	\$ 179.0000	8,342.21	\$	1,493,255.59	Harmon	Near Harmon Sub (Lot 101185-4)	
005138MJ	PEC and LMS	4.999	13.8	\$ 179.0000	8,411.42	\$	1,505,644.18	Malojloj	Lot B-3REM-14-R2	
005138PN1	PEC and LMS	4.999	13.8	\$ 179.0000	7,658.52	\$	1,370,875.08	Pulantat	Near Leo Palace (LOT 177-1-4 and LOT 177-1-R6)	
005138BR1	PEC and LMS	4.999	13.8	\$ 179.0000	8,420.02	\$	1,507,183.58	Barrigada	Near Radio Barrigada Sub (LOT 2442-5, LOT 2442-6, and LOT 2442-7)	
060345UK1	CoreTech International	60	34.5	\$ 173.6200	114,545.00	\$	19,887,302.90	Ukudu	Near GWA Northern District WWTP	
132115YN1	KEPCO, EWP, and Samsung	132	115	\$ 178.9929	216,055.00	\$	38,672,311.01	Yona	Cross Island Road - Yilig River/Paulana River area	
026345DD1	Power Solutions and SK	26.4	34.5	\$ 179.0000	58,105.00	\$	10,400,795.00	Dededo	Guam International Country Club Golf Course	
026345DD2	Power Solutions and SK	26.4	34.5	\$ 179.0000	58,093.00	\$	10,398,647.00	Dededo	Guam International Country Club Golf Course	
004138DD1	Power Solutions and SK	4.4	13.8	\$ 179.0000	9,655.00	\$	1,728,245.00	Dededo	Guam International Country Club Golf Course	
004138YG1	Power Solutions and SK	4.4	13.8	\$ 179.0000	9,367.00	\$	1,676,693.00	Yigo	Lot 7079-1-R2 and Lot 7079-1-1R/W	
	Total	333.596			612,293.17	\$	105,687,102.34			

## Summary of Potential Challenges Connecting large GFM PV-BESS Plants to Distribution Feeders

- Distribution planners should study effects of the 5. large plant on distribution voltage regulation and distribution thermal limits. Distribution upgrades may be needed.
- 2. Substation controls and protection coordination should be examined. Power may flow in reverse, which is not necessarily a problem, but some items (e.g., LTC controls) should be coordinated.
- 3. Since the plant will be grid-forming, GPA should determine how to handle unintentional islanding of the distribution circuit. Direct transfer trip may be needed. And of course, if the GFM plant is tripped for distribution-related reasons, the system will lose its stabilizing benefits.
- 4. If the distribution feeder is on UFLS, the plant can be tripped on a frequency event, potentially exacerbating the event and leading to further UFLS stages tripping. The feeder may need to be removed from UFLS.

- The contribution of the GFM plant to system strength may be reduced due to increased impedance between it and the rest of the system.
- The RFP required black start capability. Black starting a distribution feeder would likely require a distribution microgrid design process, which would need to consider many topics, including but not limited to the black start sequence, communication/controls/SCADA design, protection coordination, ability of the GFM resource to energize transformers and start motor loads on the distribution feeder. In addition, if the plant is intended to be able to contribute to black start of the larger power system, its ability to do that would need to be studied.

System Impact Study is More Complicated and Involved.

## DC-Coupled Versus AC-Coupled System

- If AC-Coupled System BESS inverter trips, the net output into the grid from the project doubles. This will exacerbate Excess Solar PV Production Events on high output periods.
- Recommendation
  - Immediately curtail solar PV inverter power output to half maximum project output.

## Grid Forming (GFM) Inverters Benefit System Stability

- NREL Studies for Kau'ai and Maui indicate that GFMs stabilize their grids including for cases of zero-inertia: operating entirely on IBRs.
- GPA to address:
  - System impact Studies
  - Guam100
  - Need Accurate Inverter EMT Models

## GPWA Fiber Optic Communications Network

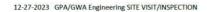
Addresses topics and recommendations from Volume 6

14 Substations Currently on GPWA Fiber Communications

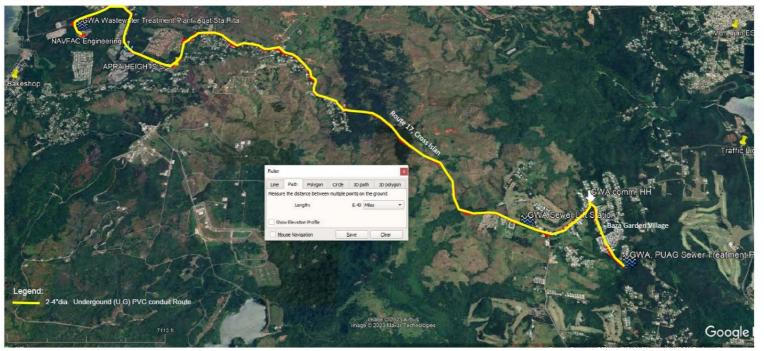
Substation Communications entirely on GPA Fiber Optic System or Tier II radio. No use of Telecom Carrier Resources.

Item #	GPA Substation	
1	AAFB	
2	Dededo	
3	Finegayan	
4	GAA	
5	GIAT	
6	Harmon	
7	Macheche	
8	Mangilao	
9	Marbo	
10	Pagat	
11	San Vitores	
12	Tamuning	
13	Tumon	
14	Yigo	

## Route Fiber Swap



RE: Existing GWA Communication Line - Route 17 (Preliminary Site Visit: Familiarize existing 2ea.4" dia. U.g. conduit route)



#### Route 17 Fiber Swap

- GPA will allow Telecom Partner to fill one 4-inch Route 17 fiber conduit in trade for:
  - 144 fiber strands out of the installed fiber
  - Underground fiber optic cable connection between Route 17 fiber system to the Talofofo Substation
  - Underground fiber optic cable connection between Route 17 fiber system to the Cabras-Piti Complex fiber system (old-PSCC, Piti Substation), and Ukudu Fiber Cable
  - Underground fiber optic cable connection between Route 17 fiber system and:
    - Apra Heights Substation
    - Tenjo Vista Power Plant/Substation
    - Orote Substation
    - Ugum WTP (GWA)

## Route 17 Fiber Swap Goals

- In conjunction with the Ukudu fiber optic cable system, the Route 17 Fiber Swap will result in the following being completely on the GPWA fiber optic system communications:
  - GPA
    - Talofofo
    - Dandan
    - Orote
    - Apra

- Tenjo Vista
- Piti
- Cabras
- GWA
  - Agat Santa Rita WWTP
  - Ugum WTP
  - Baza Gardens GWA PUAG Sewer Treatment Plant

## Route 17 Fiber Swap Project Schedule

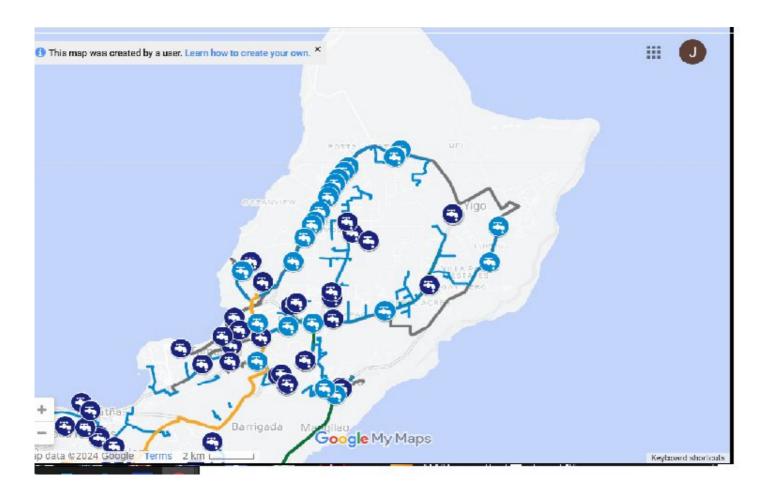
- Route 26 start on this month (February 2024) and end in June 2024.
- Route 17 after GPA/GWA sign NDA and MOA with IT&E, project will be completed within four (4) months.

### Navy Fiber Swap

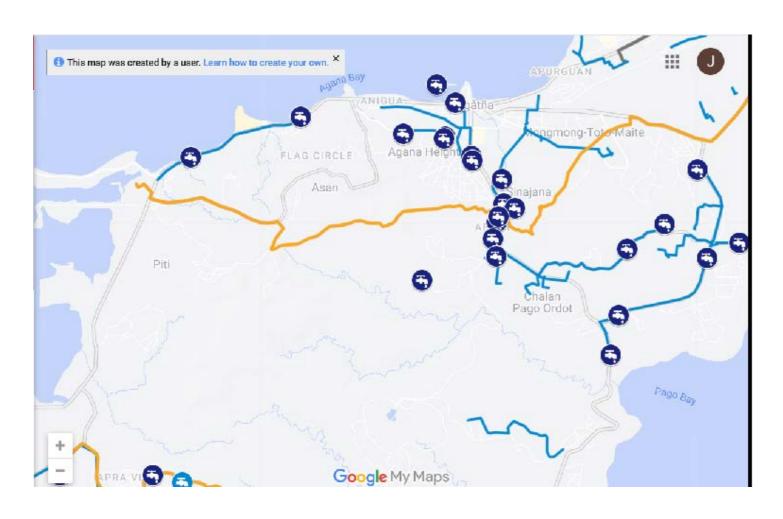
- NDA and Information Exchange
- GPA's initial Fiber Swap with Navy targets: Sites completely on the GPWA fiber optic system communications:
  - GPA
    - Hagatna
    - Anigua
    - Barrigada
    - Radio Barrigada
  - GWA
    - Hagatna WWTP

## GWA/GPA Fiber Optic Communications Partnership

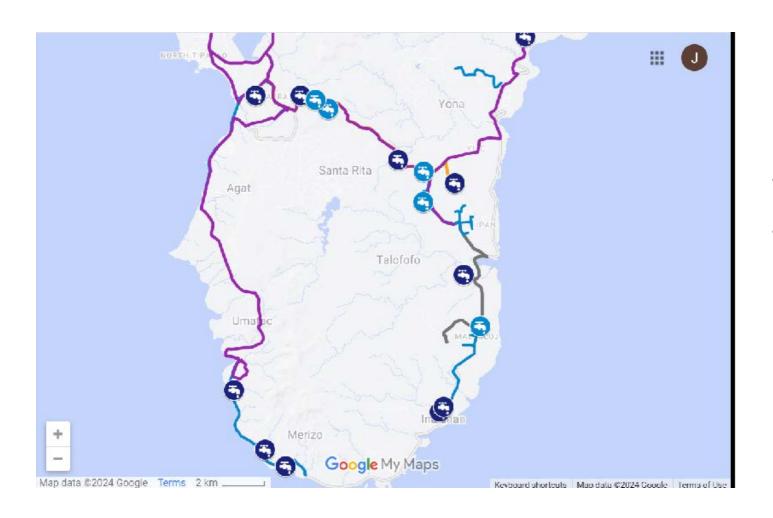
- Provide Fiber Optic Communications to 68 GWA sites
- Design Concept (AGMETS)
  - To be applied to GPA SCADA fiber communications architecture.
- Design Support (Alex B. Salomon, ENG)



Future
State
Northern
and
Central
Fiber



# Future State Central South Fiber



Future State South Fiber

## Broadband Equity Access and Deployment (BEAD) Program

- BEAD Allocation for Guam: \$156,831,733.59
- Guam's Allocation is being administered by: Guam Broadband Infrastructure Initiative (BEAD)
   Office of Infrastructure Policy & Development
- GPA responded to BEAD Office RFI
- Action on Allocation not expected this calendar year.

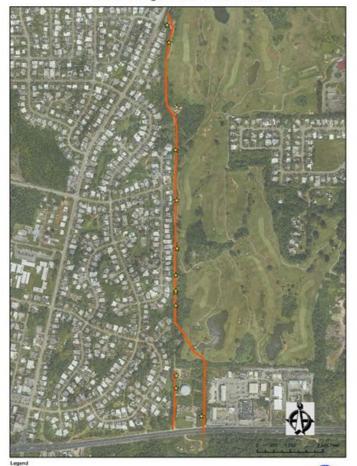
## 40101d Formula Grant: Grid Resilience State And Tribal Formula Grant

5-year Grant

GPA will receive combined year 1 through 3 funding: \$2,455,334

The five-year grant amount will be used to fund a partial underground of P-087 (Dededo)

#### P-087 Partial Main Line Overhead to Underground Conversion



Coars P.
Division.
Section.
Berton The INFORMATION PROVIDED IS FOR OFFICIAL USE ONLY AND NOT TO BE USED FOR DESIGN.
Prepare

- Sourced by Dededo Substation
- Underground line between AAFB and Dededo Substation
- Tied into Dededo CT 1&2
- Power Supply multiple sources enables continued operation through Typhoons
  - Underground Fiber Optics
     Cable Installation

## Demand-Side Management

#### DSM: More than Just Rebates

- DSM Programs
  - Energy Sense Rebate Program
  - BEST Schools Program
  - Utility Energy Services (UESC) Program
  - We CARE, Guam! Program
  - STEM Outreach Program
  - Demand Response Program
- Programs in Development
- Demand Response, Locational Value of Solar, Non-Wires Solutions

## GPA Docket 13-14 (May 25, 2017)

Item	DSM Program	Program Status	
Α.	Energy Audits (through GPA Customer Services, Online Energy Audits, or third party hired by GPA)	Under Development, Online	
Λ.	Energy Addits (till dagit dr.A. customer services, offiline Energy Addits, of tillid party filled by dr.A.)	Energy Audits	
В.	Commercial A/C: High Efficiency Packaged Rooftop Unit (20 ton assumed, 15 SEER or better); Solar thermal	Energy Sense Rebate	
D.	assisted A/C per collector (no more than four collectors)	Program	
C.	Commercial Building Energy Management System	UESC & BEST Schools	
<u> </u>	Commercial Building Energy Management System	Programs	
D.	Commercial A/C: High Efficiency Split, Ducted A/C System (10 ton assumed, 18 SEER or better); Solar thermal	Energy Sense Rebate	
<u> </u>	assisted A/C per collector (no more than two collectors)	Program	
E.	Residential A/C: Variable Refrigerant Flow A/C	Energy Sense Rebate	
L.	Residential Ay C. Variable Refrigerant Flow Ay C	Program	
F.	Commercial A/C: Variable Refrigerant Flow A/C	Energy Sense Rebate	
١.	Commercial Ay C. Variable Kerrigerant Flow Ay C	Program	
	Commercial Lighting		
G.	1. Internal Lighting-Tube LED Lamp, T-5 Lamp, and Low Wattage-T-8 Lamp	Under Development	
	2. Outdoor Lighting - LED Floodlights and LED parking lot streetlights		
Н.	Water Heating: Low Flow Showerheads; Energy Star Electric Water Heaters; Tankless Water Heaters	Water Heater Demand	
	water fleating. Low flow Showerheads, Effergy Star Electric Water fleaters, familiess water fleaters	Response Program	
	100 Customer ESS pilot program residential and commercial	Customer BESS Rebate Pilot;	
I.	100 Customer 133 phot program residential and commercial	Water Heater DR Pilot	
J.	Smart Inverter New System and Upgrade Rebates	Under Development	

#### **DSM Procurements**

No.	Description	Announcement #/OR	Status
1	Home Energy Audit	Re-Solicitation GPA-RFP-24-002	GPA-RFP-24-002, Home Energy Audit had closed on Wednesday, 1/24/24 with no RFP submissions. RFP was re-announced with same SOW and requirements on 2/01/24 and closes 2/29/24.
2	EV Managed Charging Services	38025 OR	Submitted to Attorney General's office for review on 2/12/24, procurement exceeds \$500,000 threshold. Two-week comment period ends 2/26/24. If no comments, GPA will proceed with announcement.
3	Aquanta Water Heater Controller Pilot	38026 OR	Submitted to Attorney General's office for review on 2/12/24, procurement exceeds \$500,000 threshold. Two-week comment period ends 2/26/24. If no comments, GPA will proceed with announcement.
4	Application Processing Contract – RFQ	38760 OR	Pending. To be assigned to buyer as of 2/20/2024 (Status code 110-140)
5	Home Area Network	38280 OR	Requisition for 100 devices submitted to PMM. To be assigned to buyer as of 2/20/2024 (Status code 110-140)

## DSM Energy Sense Program Savings

- The calculated island wide DSM Energy Sense Program savings for the period of June 1, 2020 – July 31, 2023 is approximately \$53 million, this includes a combination of the following:
  - Customer energy savings of \$27 million from charges for LEAC and reduced energy consumption. GPA rate schedule charges 0.0869 per kWh for non-fuel energy consumption. It was assumed savings would occur primarily within the lower cost tier 2 residential rate.
  - Future reductions in capital expenditures of \$26 million from the reduced demand placed on the system because of implementation of the DSM program. Reducing peak system demands will result in delaying future capital expenditures or prevent capacity additions for power generation, transmission and distribution transformers.
- The cost of the DSM program during this period was \$6.6 million resulting in net savings to GPA and customers of \$47 million.
- Energy consumption during the period was reduced by over 81 million kWh's, although not quantified in this report, reducing energy will reduce GPA's carbon emission.
- Cumulative System Peak Demand reduction is 10.262 MW.

## **BEST Schools Program**

## BEST Schools Program invested **\$4,787,257.85** in GDOE Energy Efficiency

No.	Funding Source	Location	Scope of Work	Amount	Status <u>*</u>
1	GPA Refinanced Bond Funds	Carbullido Elementary School	<ul> <li>LED lighting retrofits (interior only excluding cafeteria) [~80% of total lighting fixtures]</li> <li>An Enlighted lighting control system [2 classrooms]</li> <li>New variable flow refrigerant (VRF) system to replace split system AC units [4 classrooms]</li> <li>A solar thermal system to improve compressor operation of the new VRF system [4 classrooms]</li> <li>A building automation system (BAS) and graphical workstation to monitor the new VRF system</li> <li>Smart plug load sensors to monitor the school's various plug in electrical loads through the BAS [school-wide]</li> </ul>	\$ 280,565.00	Completed - August 2019
2	USDOI Grant (D18AP00209)	George Washington High	LED lighting retrofits	\$ 295,315.00	Completed - August 2019
3	USDOI Grant (D18AP00208)	Southern High School	Base Scope:  • LED lighting retrofit [campus wide]  Additional Scope:  • Parking lot LED lighting retrofit	\$ 1,025,787.00	Base SOW Completed - August 2019 Additional SOW completed February 2024
4	USDOI Grant (D19AP00170)	Agueda Johnston Middle School	LED lighting retrofit with occupancy sensors [campus wide]	\$ 595,572.00	Completed - December 2021
5	USDOI Grant (D19AP00169)	Maria Ulloa Middle School	LED lighting retrofit with occupancy sensors [campus wide]	\$ 442,713.00	Completed - September 2021
6	USDOI Grant (D21AP10231)	Tamuning Elementary School	LED lighting retrofit [Wings A and C]	\$ 154,526.85	Construction Completed February 2024
7	USDOI Grant (D21AP10226)	University of Guam SBPA	<ul> <li>LED lighting retrofit</li> <li>Building Automation System (BAS)</li> <li>15kW Solar PV+ 17.1kWh BESS</li> </ul>	\$ 1,291,938.00	Construction Ongoing
8	USDOI Grant (D22AP00319)	Ordot Chalan Pago Elementary School	LED lighting retrofit [campus wide]     30kW Solar PV+ 18kWh BESS	\$ 700,841.00	LED Retrofit Ongoing
		<u></u>	Total Funding	\$ 4,787,257.85	

## **UESC Update**

No.	UESC Program	Status			
1	Naval Base Guam Preliminary Assessments	Ongoing - Finalizing ECMs and gathering data			
2	Orote Power Plant Assessment	Ongoing - Siemens to submit proposal			
3	UOG Phase 1 - Campus Wide Energy Transformation Project (Main Campus)	Substantially completed			
4	AAFB Tank Farm Lighting Project	Completed (March 2022)			

## Programs in Development Energy Audit Program

- Energy Audit Program
  - SPORD Staff CEAs and CEMs
  - Grant for CEA/CEM Training
  - Negotiating UOG Energy Audit Workforce Capacity Building Program
    - Guam Clean Energy Transition Pre-Conference presentation (UOG)
    - MOA Required
    - Source for Energy Auditors under GPA Program
  - Energy Audit Rebid.
- Online Energy Audits
  - April 2024 Rollout

## Demand Response, Locational Value of Solar, Non-Wires Solutions

Addresses topics and recommendations in CEMP Volumes 1 and 4.

#### Demand Response Programs

- Customer Battery Energy Storage System (BESS) Pilot Program
- EV Managed Charging Services Program
- Water Heating Thermal Energy Storage System (TESS) Program
- Time of Use (TOU) Program
- Objectives
  - Move Load from Peak Period to Solar PV Production Period
  - Prevent Excess Solar PV Production Events

## GPA Customer BESS Battery Installation Incentive Program

- Customers will receive a purchase incentive of \$300/kWh for the installation of batteries with or without customers self-generation
- To qualify the customer must sign a four-year contract that allows GPA control over the discharge of the battery during peak hours of the day.
- The maximum rebate per customer/location is \$3,000.
- In addition, the customer will be provided \$18/year/kWh of installed batteries. (Rebate will be credited at \$1.50 per month)
- The program is limited to 1,000 participants or 30 MWh of BESS capacity under this program starting CY 2024 and will be closed once these limits are achieved.

### GPA Customer BESS Program Terms and Conditions

- All equipment is installed, connected, and meets all program requirements for participation on or after January 1, 2024.
- Battery must be charged by customer onsite solar system or from GPA's electric grid.
- Incentive capped at 30% of battery equipment costs.
- Customer owns premise where equipment is installed.
- Customer allows GPA to control and dispatch battery
- If customer has solar generation they must have a customer generation meter
- Customer must have constantly working and reliable Internet connection and GPA communications verification.

- If customer has a qualified battery already installed and wants to enroll in the program, the upfront enrollment incentive does not apply.
- Customer must repay prorated incentive for early termination.
- Customer agrees to provide GPA with 30 days advance notice of a sale of the home or business where the equipment is installed
- New owner may assume the agreement in writing.
- Customer monthly bill credit cannot exceed monthly energy usage charge on bill.
- Limited to the first 1,000 batteries with a maximum of 30-kilowatt capacity per battery in the first year (2024).

# Information Technology / Operations Technology

#### IT/OT Ongoing Cyber Projects

- Ongoing
  - Multi-Factor Authentication
  - GPA-GWA IT/OT Consolidation
  - USB Port Disabling
  - Converting Substation Communications from local ISP to GPA Fiber

#### IT/OT Grant Efforts

- TBD
- Software Defined Networking (SDN)

### Renewable Integration

#### Post-Phase IV and Hanwha Grid Issues

- High Probability for Excess Solar PV Production Events
- Load Shedding Due to Solar PV Dropouts
- Lower System Strength (Availability of Fault Current)
- Need for Quick Assessment of System Stability Issues and Action

#### Solar PV Max Power Output

Solar PV Source	Coupling - Type	Max Power Output Into Grid (MW)		
		Net Solar PV + BESS	Net With BESS Inverter Tripped (No Auto-Curtail)	Net With BESS Inverter Tripped (Auto-Curtail)
Phase IV Projects	DC	30.00	30.00	30.00
	AC	136.80	273.60	136.80
Hanwha/174 Power Global	AC	30.00	41.00	30.00
SubTotal New Projects		196.80	344.60	196.80
Dandan		26.50	26.50	26.50
KMS		60.00	60.00	60.00
NEM (35 MW)		10.00	10.00	10.00
Total		293.30	441.10	293.30

## Affect on Solar PV Output at Max Due to Island-Wide Cloud/Rain System

Solar PV Source	Max Power Output Into Grid (MW)	PV Power Remaining (MW)	PV Power Dropout (MW)
Dhaca IV/ Drainets	30.00	3.00	27.00
Phase IV Projects	136.80	13.68	123.12
Hanwha/174 Power Global	30.00	3.00	27.00
Dandan	26.50	2.65	23.85
KMS	60.00	6.00	54.00
NEM (35 MW)	10.00	-	25.00
Total	293.30	28.33	279.97

#### Renewable Integration Projects

- Standalone BESS Bid
- Synchronous Condenser Bid
- Grid Controller Development
- Demand Response Projects
- Relay Protection Upgrade Project

- Modular Microgrid Controllers
- Fault Location Isolation Restoration (FLISR)

#### Relay Protection Upgrade Project

- Relay equipment funded by KEPCO and Hanwha as part of System Impact Study Requirements
- GPA has obtained Relay Equipment and Funding from KEPCO. 53% of these relays have been installed.
- Hanwha to provide relay funding and equipment upon contract signing.
- Relay programming and installation performed using in-house labor (Engineering & T&D)

# Medium Range Distribution Studies

#### Medium Range Distribution Studies Update

• TBD (SPORD)

#### Medium Range Distribution Studies Update

- TBD (Engineering)
- Engineering has been fixing distribution issues as Medium Range Studies are being completed

#### Distribution Automation

- GPA has been building a distribution automation capability
  - 19 Recloser Sites
  - TBD (SPORD & ENG)

### Digital Transformation

#### Digital Transformation Projects

- Online Energy Sense Rebate Application
- Meter Provisioning & Exchange Process on MWFM
- E&TS Process Mapping (MWFM, Creating Strategic Fit, Succession Planning)
- Online Energy Audits
- Digitalization of Manual Reports
- NERC GADS
- StreetView
- Energy Accounting Metering System (Generation, Transmission, Distribution, Sales)
  - System Technical Losses and Unaccounted For Energy (UFE) Accounting

# Guam Clean Energy Transition Pre-Conference

#### Guam Clean Energy Transition Pre-Conference

• When: April 8-9, 2024

Where: Hyatt Regency Guam

- 33 Presentations
- National Labs Presenting
  - NREL
  - SNL
  - ANL
  - PNNL
- Deep Dive Workshops
  - @GPA
  - @Hyatt