

### Generation SPCC Inspection Report (cont.)

Item #	POWER PLANT LOCATIONS	FINDINGS	RECOMMENDATION /REMARKS	STATUS	RESPONSIBLE	COMPLETION DATE	DUE DATE	INITIAL FINDINGS DATE
3	MACHECHE CT	1 Oil/Water Separator (OWS)	a.) Corroded tank shell b.) Accumulation of rainwater. Sludge has already been removed.	a.) Remove rust and repaint. b.) Drain rainwater.			ASAP	1/27/2023
		2 Staging area	Accumulation of drums and miscellaneous items.	Schedule for disposal			ASAP	06/24/2024
		3 Refueling Dock	Heavy corrosion on pipelines and valves.	Conduct repairs for the pipelines and valves.			ASAP	9/28/2023
		4 ULSD Raw Fuel Tank FOST 110 & 120	Observed corrosion on pipelines and valves.	Conduct repairs for the pipelines and valves.			ASAP	04/27/23
		5 FOST 130/140	a.) The tank wall needs repainting. Corrosion is forming. b.) Corrosion on pipelines and underneath the tanks.	a.) Repair or repaint the tank shell. b.) Conduct repairs for the pipelines and tanks.			ASAP	07/31/23
4	MANENGGON DIESEL	1 Fuel Storage Tank Areas	Newly painted fuel tanks	<b>Maintain</b>				
		2	Newly painted pipeline.	<b>Maintain</b>				
		3	Vegetation in the secondary containment and outside/around the area.	Remove vegetation.			ASAP	06/21/24
		4	Uncovered drainage, damage or rusted pipe clamp	Return the drain gate and replace the pipe clamps.			ASAP	06/21/24
		5 Pipeline	Newly painted refilling valves.	<b>Maintain</b>				
		6	The facility is clean.	<b>Maintain</b>				

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5	PITI #7 Combustion Turbine POWER PLANT	1 Main Fuel Tank	The day Tank is due for integrity testing.	Schedule the tank for integrity testing.			ASAP	04/25/23	
		2 Main Fuel Tank Pipeline	Corroded main diesel tank pipeline.	Repair pipe	07/25/2024: Pipeline repair is in progress.		ASAP	4/25/2023	
		3 Main Fuel Tank Secondary Containment	Water accumulation in the secondary containment.	Drain water	Water accumulation has been addressed.		7/25/2024	ASAP	6/28/2024
		4 Main Fuel Tank Refilling Valve	The main diesel tank fuel loading valve is leaking.	Repair valve			ASAP	3/29/2024	
			Corroded pipeline	Remove the corrosion and repair the pipeline.			ASAP	7/25/2024	
		5 Fuel Tanks 1 & 2 - STI Findings on Fuel Tanks 1 & 2:	a. There is no catwalk above the top of the fuel tanks.	Install a catwalk with safety rails.			ASAP	3/22/2023	
			b. Corroded tank support.	Repair corroded tank support.			ASAP	3/22/2023	
c. No emergency fuel shut-off (EFSO) valve at the loading area.	Install EFSO				ASAP	3/22/2023			
6 Fuel Tanks 1 & 2 pipeline	Corroded Diesel Fuel Tanks 1 & 2 pipeline.	Repair pipeline.			ASAP	02/23/23			
6	TALOFOFO DIESEL	1 Fuel Storage Tank Area:	Due to maintenance. The coating on the main fuel oil tank is withering away.	The tank shell has been cleaned	07/26/24: Paint coating reapplication is pending.		ASAP	11/29/23	
		2 Housekeeping:	Empty tank outside the facility awaiting disposal.	Disposal ongoing	07/30/24: Ongoing		ASAP	04/19/2024	
		3 Talofoto Engine Room:	Good housekeeping.	Maintain					
7	TENJO DIESEL	1 Fuel Storage Tank Area:	Tank 2 has a has a corroded tank shell.	Remove corrosion and recoat.	07/30/2024: Tank support recoating is complete. The bottom shell is ongoing.		ASAP	2023	
		2	Tanks 1 and 2 corroded supply and return lines.	Remove the corrosion and recoat.	07/30/2024: Ongoing		ASAP	2023	

### Generation SPCC Inspection Report (cont.)

Item #	POWER PLANT LOCATIONS	FINDINGS		RECOMMENDATION /REMARKS	STATUS	RESPONSIBLE	COMPLETION DATE	DUE DATE	INITIAL FINDINGS DATE
8	YIGO CT	1	Tank 110 pipeline	There is corrosion on the tank supply line.	Chip corrosion and repaint.			ASAP	01/31/23
		2	Oil/Water Separator	There is corrosion on the oil/water separator.	Chip corrosion and repaint.			ASAP	07/29/2024
		3	Oil/Water Separator Secondary Containment	There is rainwater accumulating within the oil/water separator secondary containment.	Drain rainwater			ASAP	6/21/2024
		4	Drum Storage Area	The sludge drums are accumulating within the containment unit.	Properly dispose of drums filled with sludge.			ASAP	6/21/2024
		5	Fuel Storgae Tanks	The fuel storage tanks are in good condition and free of leaks.	Maintain				
		6	Fuel Storgae Tanks Secondary Containment	The fuel storage tank secondary containment is clean and free of leaks.	Maintain				
		7	Plant Grounds	The Yigo CT plant grounds have good housekeeping.	Maintain				

### Generation SPCC Inspection Report (cont.)

Item #	POWER PLANT LOCATIONS	FINDINGS	RECOMMENDATION /REMARKS	STATUS	RESPONSIBLE	COMPLETION DATE	DUE DATE	INITIAL FINDINGS DATE
9	YIGO DIESEL	1 Diesel Fuel Storage Tanks	The oil spill outside near the fire hydrant behind generator unit # 25 has been cleaned, and absorbent sand was applied.	This issue has been addressed.		07/29/2024	ASAP	01/30/24
		2 Fuel Pipeline	There is corrosion on various parts of the pipeline. The attached photo shows a section of pipe found behind Fuel Farm Tank #5.	Chip corrosion and repair.			ASAP	06/21/024
		3 Yigo Diesel Generators	There are multiple units (G19, G23, pictured) experiencing oil leaks inside unit containment.	Each unit is currently undergoing repair. The power plant has a vacuum truck coming in occasionally to vacuum the oil spilled from each leaking unit.			ASAP	07/29/2024
		4 Facility Grounds	There are waste oil drums and empty drums stored at the back of the facility.	Properly dispose of waste oil drums and empty drums.			ASAP	02/21/2024
		5 Ponding Basin	The ponding basin was found clean and free of oil contamination.	<b>Maintain</b>				

## **PLANNING & REGULATORY DIVISION REPORT**

The following summarizes P&R's activities for the month of July 2024

### **INSPECTIONS/MONITORING**

- Best Management Practices (BMP) Weekly Inspection/Report – Cabras Power Plant
- Monthly Spill Prevention, Control and Countermeasures (SPCC) Inspection/Report – Cabras Power Plant, Macheche, Dededo, Yigo CT, Talofoto, MDI, Tenjo Diesel, Piti 7 Power Plants, IP&E fuel Farm.
- Reviews monthly Continuous Emissions Monitoring System (CEMS) report and monitors TRC's O & M for Tenjo Diesel. Coordinates Operations and Maintenance with TRC.
- Emissions and Limits Tracking for GPA Power Plants
  - Monitoring CO and NOx emissions of the Yigo Diesel generators not to exceed the allowable limit.
  - GPA Plants Limits based on Hours and/or Fuel Use
- Yigo Diesel environmental inspection
- Annual Spill Prevention, Control and Countermeasures (SPCC) Inspection/Report for Water Systems Diesel (WSD)

### **ANNUAL EMISSION TESTING**

- 2024 Testing commenced July 15th and is expected to conclude by September 16th

### **ENVIRONMENTAL DISPOSAL & MITIGATION**

- Coordinate Used oil draining and hauling for Cabras Tanks 3 & 4 and various GPA sites
- Bucket truck oil spill response Royal Bics Tamuning
- Disposal of fluorescent light bulbs from Dededo Facilities, disposed with Unitek.
- Bucket truck oil spill response near Opus One store
- Yigo Diesel Oil Spill Response on July 30, 2024
- Car Battery Disposal (Transportation)

### **PROCUREMENT**

#### **Coordination with procurement on the following bids/continuing contracts:**

- PO No. 31909 - Registration of ALL qualified GPA & GWA aboveground storage tanks (ASTs) in accordance with GEPA Division 3, of 10GCA, Chapter 76A. Application for new operating permit for 243 ASTs for 2024 (coverage: July 1, 2024 – June 30, 2025).
  - JUL: Permit issued
- GPA-RFP-24-005 Decommissioning and Retirement Plan for Cabras Power Plant, STEP 1 Bid Evaluation completed.

- APR: Sent request for STEP 2 Priced Proposal
  - MAY: reviewed priced proposal and sent request for clarifications
  - JUN: 7th Best & Final Offer review
- GPA-RFP-24-004 Continuous Emissions Monitoring System (CEMS) & Rice MACT Operations and Maintenance STEP 1 Bid Evaluation completed.
  - APR: Sent request for STEP 2 Priced Proposal.
  - MAY: reviewed Priced proposal. Sent request for clarification
  - JUN: 4th-Clarification review; 12th- Best & Final Offer review
- GPA-RFP-24-001 Annual Emission Testing STEP 1 Bid Evaluation completed.
  - APR: Sent request for STEP 2 Priced Proposal.
  - MAY: reviewed price proposal. Will send clarification request after Jeam's signature
  - JUN: 14TH- Clarification review; 28TH- Clarification to Price Proposal
  - JUL: 10th- Review of Best & Final Offer; 12th- Video conference with TRC; 19th- Review Best and Final Clarification
- GPA-077-24 Committee Evaluation Lubricant Oil Supplies
- GPA-RFP-39099 Oil Spill & Preventative Equipment Supply Order
  - JUL: 8th – Review & approval of vendors; 26th – Clarification review

#### REPORTING

- Monthly/Quarterly NSPS reports for CT's and Diesel plants submitted to GEPA and US EPA
- 2024 2nd Quarter Fuel Switching Report submitted to EPA R9
- National Pollutant Discharge Elimination System (NPDES) 2024 2nd Quarter Reports submitted via EPA NetDMR Web Reporting tool on Jul. 23, 2024
- Completed DERA Quarterly Reports for the FY2021 and FY2022 Grants

#### STATE IMPLEMENTATION PLAN

- Rec'd new set of comments from US EPA via GEPA. Currently working on response.

#### TEMPORARY/EMERGENCY GENERATION

Coordinating closely with Guam EPA on the following

- Tenjo Vista Area -
  - Had meetings with Guam EPA to discuss options (Dec. 11 & 13)
  - Conducted site visit/inspection for temporary power generation site at Tenjo and TRISTAR area
  - JAN: Coordinating with Dept. of Agriculture, Div. of Aquatic & Wildlife Resources (DAWR); U.S. Fish and Wildlife Service (USFWS) and; Julianna Blas (GPA)
  - **FEB: On hold till further notice**
  - APR: gave clarification to Julianna regarding the emission limits
- Yigo Diesel – replacing old/damaged Aggreko Units
  - Sent Guam EPA DRAFT permit modification letter

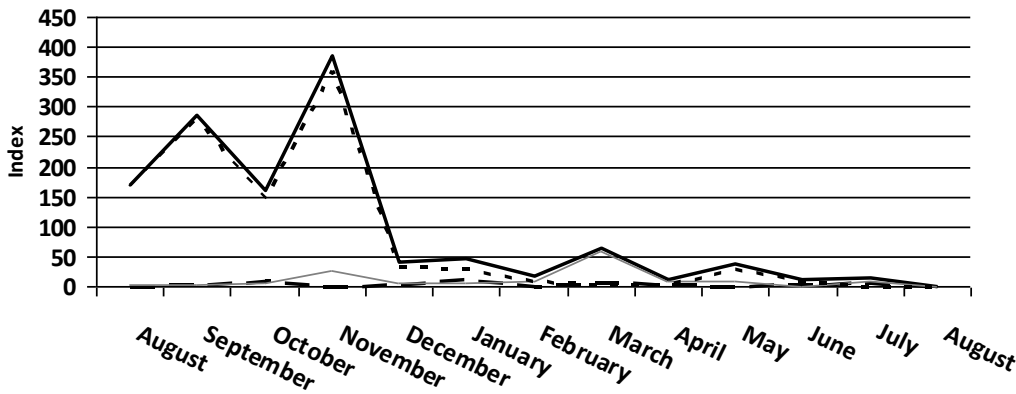
- JAN: reviewed proposals from Aggreko
- FEB: Sent draft memo to Guam EPA for review
- MAR: has meeting with GEPA to discuss permit modification
- APR: working on draft permit with confirmed plan of 24 new units and retaining 18 old units
- APR: The cleanup initiative at the Yigo Diesel Power Plant, focusing on the AGGREKO section, has commenced. It is projected to conclude, inclusive of backfilling, by May 3, 2024. Additionally, soil samples have been taken and two composites are to be expected.
- MAY: Yigo Diesel (AGGREKO Side) clean-up has been completed.
- MAY: Met with GEPA. Turned in latest draft. Clarified that we are able to continue operating on current permit. Application Fees for renewal, changes, etc. TBD by GEPA
- JUN: Rec'd additional data from Aggreko to include with application. Pending run hour information. Informed group that Emission test plan & schedule needs to be submitted to GEPA ASAP (Jun 10)
- JUL: Informed Guam EPA of commissioning and schedule for emission testing

#### **OTHER**

- MET Tower Semi-Annual Audit conducted by Dave Meisters of Trinity Consultants on July 29, 2024
- Bond Refunding Documents – updating Environmental sections (Air, Water, General) of the document as requested by Finance
  - JUN: Responded to follow up comments on the Energy Policy Act of 2005
  - JUN: Responded to questions/comments via AGMO
  - JUL 1, 5, 9: Responded to additional comments via AGMO
- Process Mapping – continued work on P&R Workflows:
  - Annual Emission Fees
  - Annual AST Registration
- Oil Spill Summary Report (2017 – 2024)

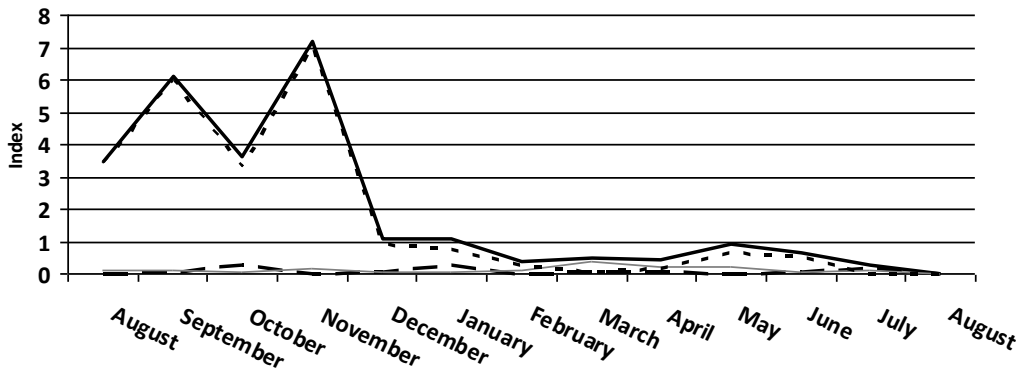


(Item 1.1,1.2,1.5) July 2024 SAIDI = 1,249.39 ↑ (1,236.34)



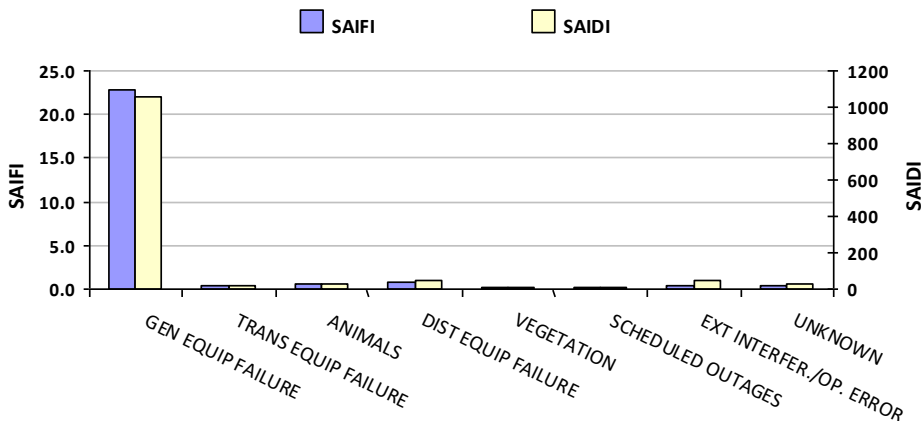
ALL  
 GEN=1,059.62 (1,060.73) ↓  
 TRANS=43.47 (36.26) ↑  
 DIST=146.30 (139.35) ↑

(Item 1.1,1.2,1.5) July 2024 SAIFI = 25.68 ↑ (25.44)



ALL  
 GEN=23.08 (23.10) ↓  
 TRANS=0.96 (0.78) ↑  
 DIST=1.63 (1.55) ↑

(Item 1.9) 12-Month Cause Contributions to Reliability

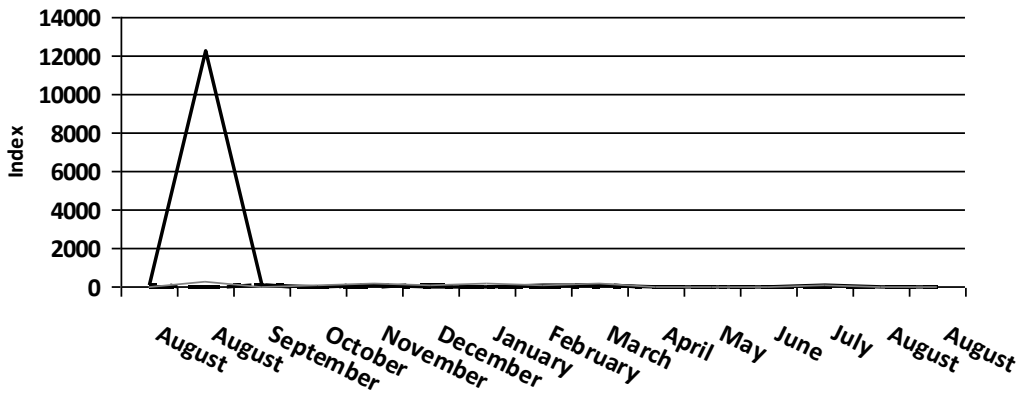


GEN EQUIP FAILURE  
 F:85.5% D:84.6%  
 TRANS EQUIP FAILURE  
 F:1.9% D:1.2%  
 ANIMALS  
 F:2.7% D:2.3%  
 DIST EQUIP FAILURE  
 F:3.6% D:4.0%  
 VEGETATION  
 F:0.7% D:0.6%  
 SCHEDULED OUTAGES  
 F:1.3% D:1.0%  
 EXT INTERFER./OP. ERROR  
 F:1.9% D:3.8%  
 UNKNOWN  
 F:2.3% D:2.5%



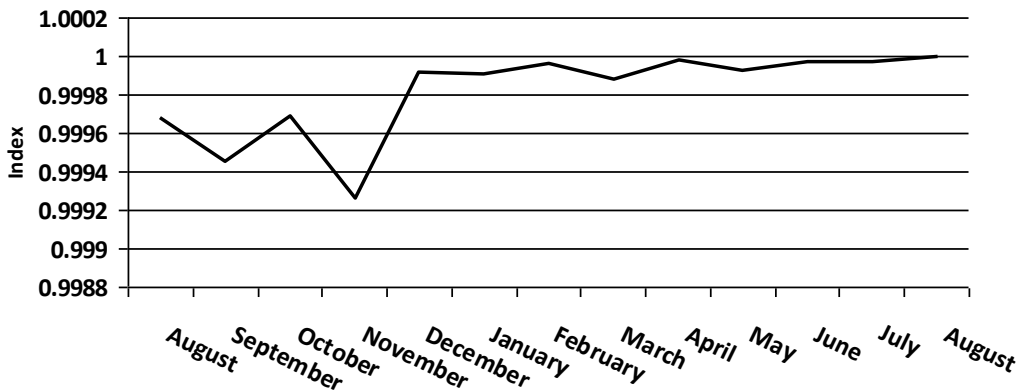


**(Item 1.1,1.2,1.5) July 2024 CAIDI = 48.66 ↑ (48.61)**



ALL  
 GEN=45.91 ↑ (45.91)  
 TRANS=45.12 ↓ (46.46)  
 DIST=89.51 ↓ (89.81)

**(Item 1.1,1.2,1.5) July 2024 ASAI = 0.9976 **UNC\*** (0.9976)**



**(Item 1.4) Top 5 Worst Feeders Distribution Causes**

#	Feeder	Outage Count
1	P340	7
2	P005	6
3	P290	4
4	P323	4
5	P320	4

**(Item 1.4) Top 5 Distribution Outage Causes**

#	Outage Cause	Count
1	Overhead Equipment	39
2	Snakes	18
3	Substation Equipment	8
4	Underground Equipment	7
5	Other Animals	7

**(Item 1.3) Outage Count**

TOTAL	UFLS	Non-UFLS
1627	89	1538

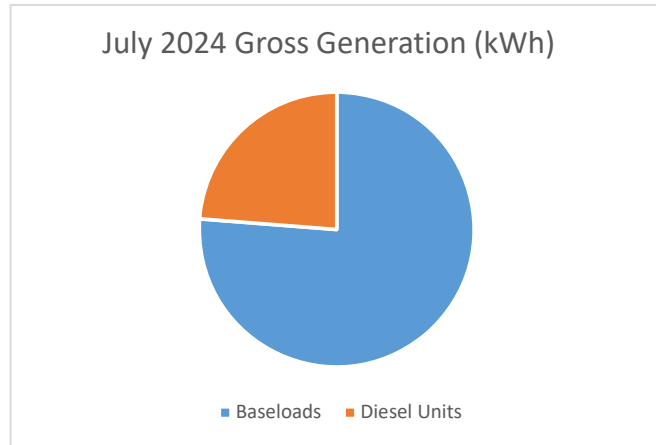
**(Item 1.3) UFLS Contribution to Reliability**

SAIDI	SAIFI	CAIDI
10.15	0.60	16.84

### Production Data July 2024

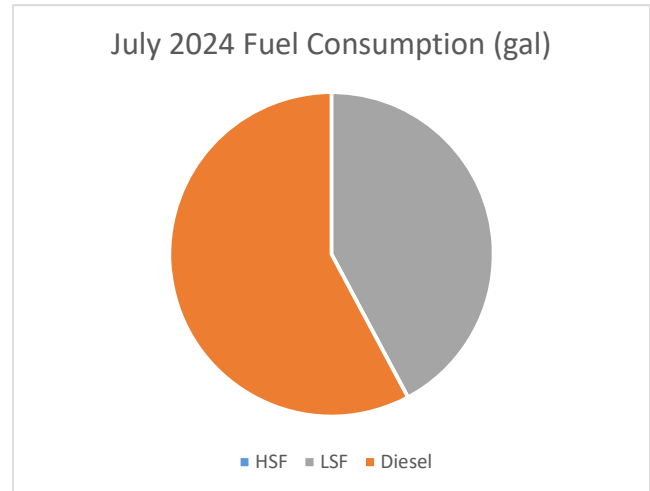
#### 2024 Gross Generation (kWh)

Month	Baseloads	Diesel Units
January	90,244,300	30,249,809
February	87,181,700	23,231,987
March	98,964,200	22,220,553
April	97,297,810	29,466,144
May	102,925,200	33,440,083
June	106,583,200	26,464,076
July	101,573,100	31,671,205
August		
September		
October		
November		
December		



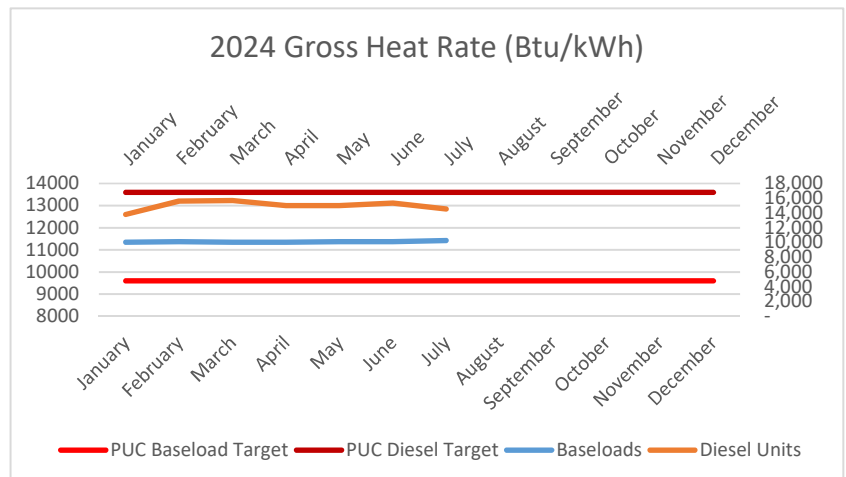
#### 2024 Fuel Consumption (gal)

Month	Baseloads		Diesel Units
	HSF	LSF	Diesel
January	-	2,821,521	6,503,747
February	-	3,341,955	5,419,669
March	-	3,893,174	5,536,107
April	-	3,722,788	6,270,139
May	-	4,053,230	6,810,122
June	-	4,471,510	5,950,527
July	-	4,425,030	6,063,049
August	-		
September	-		
October	-		
November	-		
December	-		



#### 2024 Gross Heat Rate (Btu/kWh)

Month	Baseloads	Diesel Units
January	10,052	13,817
February	10,141	15,621
March	10,064	15,707
April	10,054	15,005
May	10,111	15,008
June	10,117	15,372
July	10,279	14,542
August		
September		
October		
November		
December		



**NET METERING**  
July 2024

	<u>Quantity</u>	<u>Connected kVA</u>
Completed	2,689	35,679
Pending	1	7
<b>Grand Total</b>	<b>2,690</b>	<b>35,686</b>

<b>Rate Class and Technology</b>			
<b>Technology</b>	<b>Schedule</b>	<b>Customer Count</b>	<b>Total kW</b>
<b>Solar Energy</b>	R - Residential	2,472	25,245.70
	J - Gen Service Dmc	90	5,514.67
	K - Small Gov Dmd	20	911.06
	L - Large Governme	2	122.80
	P - Large Power	16	1,446.70
	G - Gen Serv Non-D	80	2,355.31
	S - Sm Gov Non-Drr	7	78.80
<b>Wind Turbine</b>	R - Residential	2	3.60
<b>Grand Total</b>		<b>2,689</b>	<b>35,678.64</b>

<b>Project Date Ending: 12/31/2024</b>				
<b>Customer Rate Class</b>	<b>Sum of Size (kW)</b>	<b>*Annual Projected kWh Generated</b>	<b>Non-Fuel Yield \$/kWh</b>	<b>Estimated Annual Revenue Loss</b>
R	25,249.30	36,808,612	0.087492	\$ 3,220,460.12
J	5,514.67	7,898,873	0.125682	\$ 992,746.39
K	911.06	1,102,646	0.133883	\$ 147,625.65
L	122.80	198,931	0.129809	\$ 25,823.01
P	1,446.70	2,054,830	0.109950	\$ 225,928.65
G	2,355.31	3,640,001	0.145397	\$ 529,245.29
S	78.80	122,287	0.147902	\$ 18,086.47
<b>Grand Total</b>	<b>35,678.64</b>	<b>51,826,180</b>		<b>\$ 5,159,915.58</b>

\*Estimated number of hours from NREL for Guam (13.4 degrees North and 144 degrees East).

<b>Estimated Annual Revenue Loss</b>		
<b>Year</b>	<b>Estimated kWh</b>	<b>*Total Estimated Cost</b>
2023	51,855,874	\$ 5,162,513.56
2022	47,962,892	\$ 4,760,505.76
2021	42,545,416	\$ 4,146,394.89
2020	39,941,816	\$ 3,874,385.68
2019	36,806,287	\$ 3,546,649.04
2018	34,981,036	\$ 3,521,130.12
2017	28,242,917	\$ 2,828,834.71
2016	21,867,383	\$ 2,200,794.56
2015	7,383,621	\$ 856,921.27
2014	3,137,212	\$ 410,558.94
2013	1,556,949	\$ 178,996.00
2012	494,672	\$ 58,545.89
2011	170,070	\$ 18,177.13
2010	98,830	\$ 8,483.27
2009	23,912	\$ 1,656.87

\*Source for effective yield rate from the Year End Revenue Reports (12 month Average Yield)

NET METERING  
July 2024

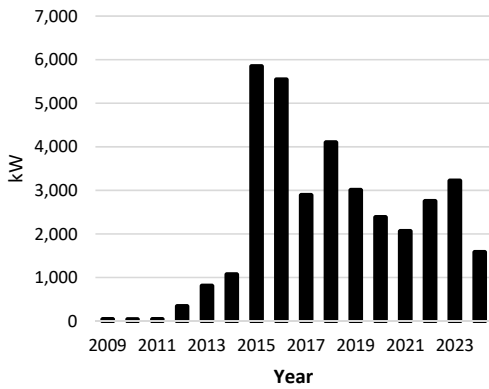
Customer Count and Connected kW by Feeder							
Status	Feeder	Net Metering	Connected kW	Customer Count	% of Feeder Maximum kW	% of Feeder	Minimum Daytime kW
Completed	P-005	456.95		40	26.5%		53.2%
	P-046	404.29		44	9.5%		14.6%
	P-088	1,156.78		97	19.2%		30.4%
	P-089	992.01		102	22.2%		53.4%
	P-111	477.50		9	8.9%		15.5%
	P-203	898.22		50	12.0%		34.0%
	P-204	164.18		18	3.5%		7.2%
	P-205	225.48		11	4.7%		8.0%
	P-210	1,083.98		84	21.2%		28.8%
	P-212	1,453.20		124	35.1%		90.9%
	P-213	692.61		22	26.5%		35.6%
	P-220	305.07		31	50.1%		157.3%
	P-221	764.74		73	17.4%		34.6%
	P-223	772.87		72	32.5%		46.3%
	P-240	178.55		5	2.7%		24.0%
	P-245	687.28		14	13.7%		29.4%
	P-250	1,832.02		158	28.2%		49.5%
	P-251	361.74		17	14.5%		22.4%
	P-253	1,277.57		115	28.4%		44.9%
	P-262	1,619.87		152	42.5%		102.0%
	P-280	762.69		43	42.4%		78.9%
	P-281	300.90		6	10.7%		29.9%
	P-282	231.75		6	6.2%		18.7%
	P-283	882.19		70	24.4%		41.8%
	P-294	1,652.97		148	38.2%		75.6%
	P-301	319.90		31	22.6%		40.2%
	P-311	1,834.61		83	46.0%		78.7%
	P-322	2,460.34		141	32.4%		64.4%
	P-323	305.28		21	6.5%		20.1%
	P-330	949.94		108	17.5%		35.1%
	P-331	1,020.59		106	16.2%		26.2%
	P-332	1,156.28		101	20.5%		30.0%
	P-340	707.27		60	39.0%		85.8%
	P-087	1,716.26		166	43.7%		68.5%
	P-252	720.05		40	17.1%		34.8%
	P-321	838.80		57	15.0%		16.8%
	P-260	138.56		13	20.1%		69.3%
	P-067	86.20		10	1.0%		1.3%
	P-312	256.96		10	15.4%		17.9%
	P-206	136.08		7	13.9%		25.2%
P-242	23.75		2	0.4%		1.1%	
P-310	237.27		12	8.6%		15.8%	
P-261	554.46		57	20.0%		34.4%	
P-201	267.86		15	7.5%		13.4%	
P-007	85.86		8	11.9%		25.3%	
P-244	86.56		3	4.9%		5.0%	
P-202	280.10		9	8.6%		20.8%	
P-341	33.95		3	2.9%		12.9%	
P-401	117.00		2	10.3%		17.3%	
P-400	127.60		8	13.3%		13.5%	
P-241	19.72		1	0.5%		0.7%	
P-290	58.74		4	8.2%		36.3%	
<b>Completed Total</b>		<b>35,678.64</b>		<b>2,689</b>			
pending	Pending	7.31		1	0.0%		0.0%
<b>pending Total</b>		<b>7.31</b>		<b>1</b>	<b>0.0%</b>		<b>0.0%</b>
<b>Grand Total</b>		<b>35,685.95</b>		<b>2,690</b>			
		Feeders highlighted in yellow indicates renewable energy capacity has reached 25% of minimum daytime load.					
		Feeders highlighted in red indicates renewable energy capacity has reached 75% of minimum daytime load.					

## NET METERING July 2024

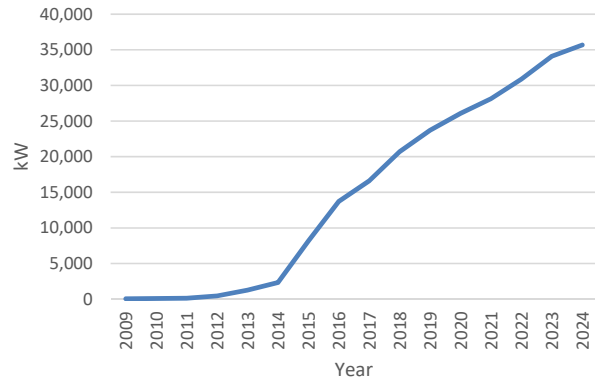
Installed kW by Year		
Year	Total	Cumulative
2009	39.46	39.46
2010	39.20	78.66
2011	41.61	120.27
2012	334.61	454.88
2013	803.15	1,258.03
2014	1,067.04	2,325.07
2015	5,843.21	8,168.28
2016	5,540.61	13,708.88
2017	2,887.33	16,596.21
2018	4,096.13	20,692.34
2019	3,002.17	23,694.51
2020	2,380.16	26,074.67
2021	2,058.69	28,133.36
2022	2,749.25	30,882.61
2023	3,218.08	34,100.69
2024	1,577.95	35,678.64
<b>Grand Total</b>	<b>35,678.64</b>	

Customer Count by Year		
Year	Total	Cumulative
2009	7	7
2010	2	9
2011	6	15
2012	26	41
2013	65	106
2014	93	199
2015	560	759
2016	528	1,287
2017	298	1,585
2018	291	1,876
2019	190	2,066
2020	97	2,163
2021	126	2,289
2022	140	2,429
2023	179	2,608
2024	81	2,689
<b>Grand Total</b>	<b>2,689</b>	

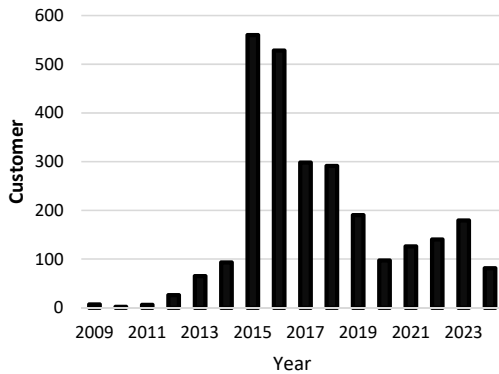
**Yearly Installed kW**



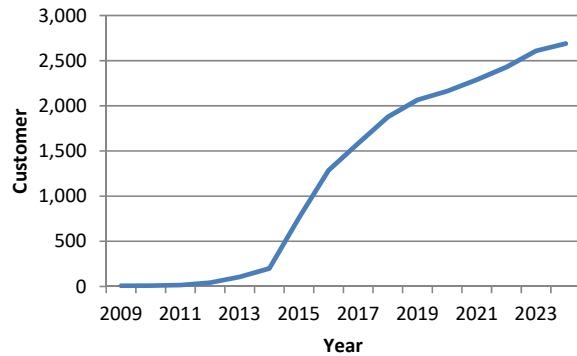
**Cumulative Installed kW**



**Yearly Connected Customer Count**



**Cumulative Connected Customer Count**



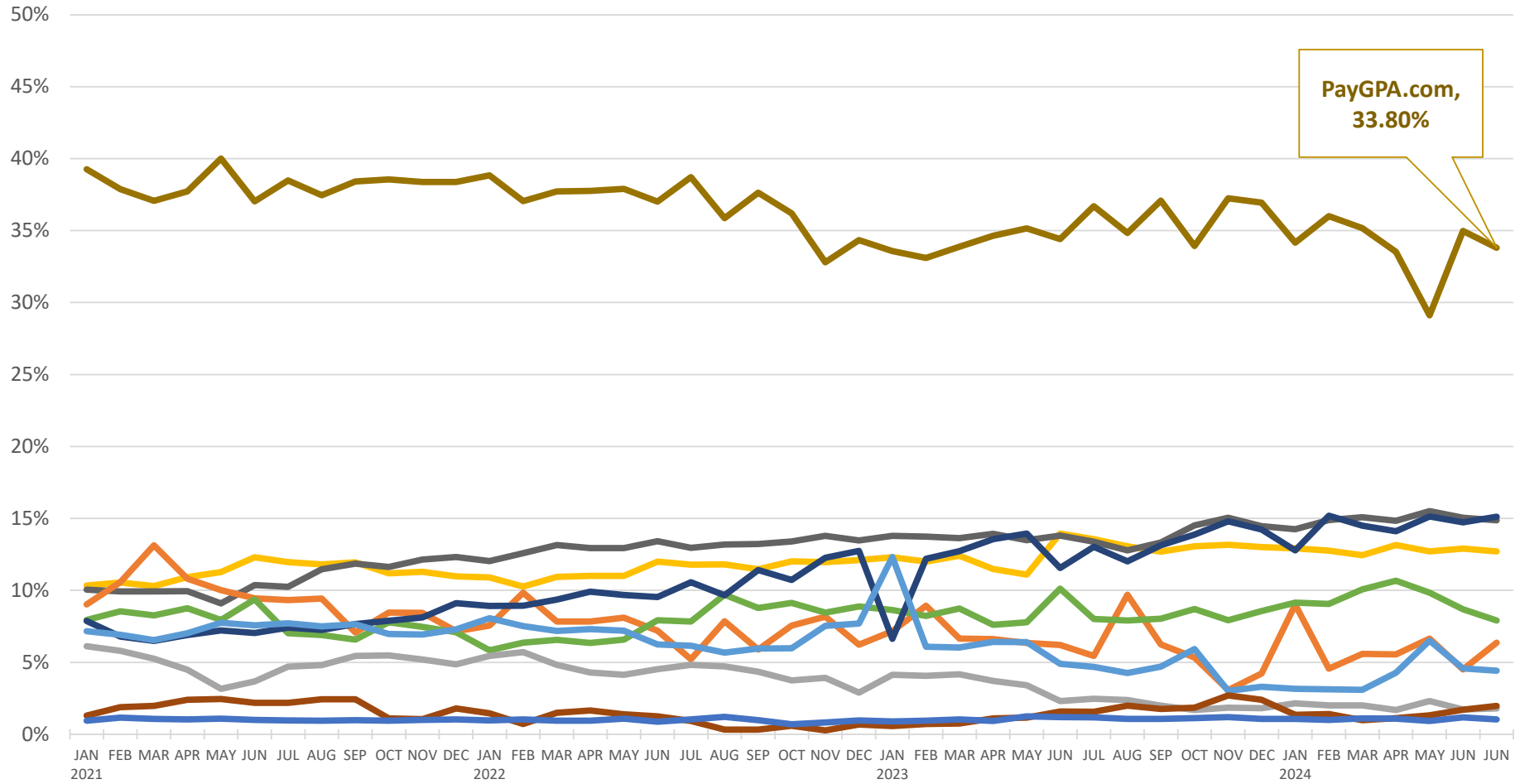
GPA Work Session - August 22, 2024 - GM REPORT

ENGINEERING WORK ORDERS

Engineering Work Order Summary - July 2024	
Work Orders Received from CSR	230
Work Orders Processed & Released to T&D	185
Work Orders Processed & Released to CSR	N/A
Work Orders Cancelled	0
Work Orders Pending Survey	12
Total Pending WO at Engineering	242

Engineering Large Customer, GPI and Net Metering Tracking						
Date Identified	Customer Name	Work Order Numbers	Location	kVA	Meter Qty	Status
3/1/2018	Docomo Pacific Inc., New Data Center	Pending Application	Talofofo	3,000	1	New Data Center. Planned to come off P-260 and P-262. 0% Completed. Currently in design pending updates from designer.
10/10/18	Don Sadwahnii (Industrial Subdivision)	465341	Harmon	4,000	80	New Industrial Subdivision pending submission of meter applications. Work orders for the streetlights and the new GWA pump station have been forwarded to T&D. Pending new customers ~80 lots. 1 lot in progress
05/14/19	Joyrich Group LLC	Multiple	Tamuning	150	17	New 17 Unit Apartments, 90% completed, 150 kVA. No recent progress.
11/19/20	Paradise Subdivision (Old Price Rd)	Pending Applications	Mangilao	170	17	17 Unit subdivision, pending submission of plans and permitting. 75%
04/06/21	LF Corp ABA American Grocery	4885427	Barrigada	500	1	New American Grocery. This is 92% completed.
06/30/21	Guam Five Star Corporation (Sienna Gardens)	Multiple	Dededo	1,160	116	New 116 Unit Subdivision, 45 application submitted, 100 Applications pending, 45 units completed and energized. Pending submission of applications for the remaining units.
08/01/21	DPW Primary Village and Secondary	Multiple	Island Wide	29.7	394	New Streetlight 445 street light applications released to T&D as of July 31, 2022.
10/31/21	GTA Data Center (Camp Watkins)	Pending Application	Tamuning	2,500	1	New Data Center, 2500 kVA, pending submission of revised plans showing 13.8 kV primary metered facilities. GTA looking at adding a 34.5 kV backup up to 6MVA. Temporary power completed. Primary underground conduits and manholes completed. Primary metering cabinet pending
11/01/21	IT&E Data Center (Harmon)	Pending Application	Tamuning	2,500	3	New Data Center, 2500 kVA, installed 3-500kva fmrs till 1500kva procured. GPI ongoing. Pending GPI for reroute of P-240 and P-245
05/02/23	Missile Defense Agency Sites (MDA)	Pending Application	Various Locations Islandwide	36,500	TBD	5 sites for only MDA, pending additional loads from other military agencies. Loading update 5/2/2023. Most loads will be connected via transmission or from military substations. Final still pending.
08/21/23	Hon Hui (Tumon) Former royal palm	Pending Application	Tumon	3,500	1	No application yet.
09/15/23	Wellborn Yigo housing across Mormon church	Pending Application	Yigo	500	100	Customer has submitted civil design.
09/15/23	Possible 36 unit apartments across Ladera	Pending Application	Mangilao	180	36	Pending Application.
09/15/23	Canton Tasi (Palisade) subdivision Tiyan	Pending Application	Tiyan	120	20	Pending Application.
09/21/23	Army GDS 3 (Former Navy Turner Housing, Nimitz Hill)	Pending Application	Nimitz Hill	306		Coordination with NAVFAC. Expected for Year 2027
09/21/23	Army GDS 11A (NEXRAD/Eagle's Field)	Pending Application	Mangilao	175	1	Coordination with NAVFAC
10/11/23	Army, Dandan	Pending Application	Talofofo	287	1	Pending more information
10/11/23	Army, Site No. 12	Pending Application	TBD	163	1	Pending more information
10/11/23	Army, Site No. 13	Pending Application	TBD	163	1	Pending more information
09/21/23	Army, P-549 Battalion Headquarters	Pending Application	Radio Barrigada	400	1	GPA proposed using navy feeder. Navy requested to use P-213.
09/21/23	Sunshine Subdivision Chalan Kirida	Pending Application	Mangilao		65	Backroad subdivision. Civil works only.
11/13/23	10 Unit Apartment	Pending Application	Mangilao	50	10	Iglesias St. (near Ladera); Pending design plans/drawings.
12/29/23	J524 Development, LLC Tract 10441	Pending Application	Yigo	963	82	Formerly Lot No. 7134; East of Latte Estates; Full Underground per Application No. 2024-03 under V. Project Description; Proposed main line to come from housing on left. (Design load 963 kVA)
12/05/23	CoreTech Batching Plant Upgrade	507774	Dededo	500	1	Proposed increase from 225kVA to 750kVA
02/15/24	Leolabs Space Radar Station	Pending Application	Malojloj	700	1	Proposed at old NASA site
02/16/24	NAVFAC (National Guard Readiness Center)	Pending Application	Barrigada	665	1	FY22 MILCON Project P-052 National Guard; Main breaker 1200A 277/480V, Genset 800A
03/04/24	American Grocery	Pending Application	Barrigada	1,800	20	Pending final punch list
03/04/24	JolliBee	508971	Agana	300	1	Pending easements
03/04/24	UOG Student Success Center	Pending Application	Mangilao	1,000	1	Design approved
03/04/24	UOG School of Engineering	Pending Application	Mangilao	225	1	Construction in progress
03/04/24	UOG WERI bldg.	Pending Application	Mangilao	225	1	Design approved
03/04/24	UOG School of Health - Nursing Annex	Pending Application	Mangilao	125	1	Design approved on 3/14/2024
03/04/24	Simon Sanchez High school	Pending Application	Yigo	3,000	3	Design at 90%
03/04/24	Warehouse, harmon L5159-R5	Pending Application	Harmon	300	1	Design approved
03/04/24	Merizo Basketball Gym	Pending Application	Merizo	75	1	Design approved
03/04/24	FQ Sanchez school Rehabilitation	Pending Application	Merizo	225	1	Pending approval of plans
03/04/24	NAN Inc, Tiyan Warehouse	Pending Application	Tiyan	300	4	Pending design plans
03/21/24	Telecommunication Facility; Jacobs (Ajit Abraham)	Pending Application	Dededo	4,359	1	Will request for 34.5kV service using the Tango line; Location right side of road before treatment plant
03/21/24	Summer Vista Phase 2 (Coretech)	Pending Application	Dededo	680	136	Estimated timeline from Ramir
03/21/24	Summer Vista Phase 3 (Coretech)	Pending Application	Dededo	680	136	Estimated timeline from Ramir
03/21/24	Tumon Riviera Condo (Coretech)	Pending Application	Tumon	230	46	Estimated timeline from Ramir
03/21/24	Ukudu Barracks (Coretech)	Pending Application	Dededo	80	16	Estimated timeline from Ramir
03/21/24	Precision Systems Inc.	506425	Dededo	200	1	Strip Mall and gas Station; Corner of Ysengsong and Route 3; Civil works in progress
03/21/24	Mc Donalds Dededo	Pending Application	Dededo	100	1	Same lot as Precision Systems Inc.
03/21/24	Mc Donalds Mangilao (Nakoa guam)	506743	Mangilao	100	1	Pending more information
04/01/24	Cold Storage Expansion	Pending Application	Barrigada	300	1	Pending more information
04/01/24	Bank and strip Mall Route 183	Pending Application	Dededo	500	3	Pending more information
07/30/24	Hawaiian Rock Batching Plant	Pending Application	Dededo	750	1	Pending more information
07/03/24	Cost-u-less agana	Pending Application	Agana	-	-	Pending more information
08/07/24	Pacific Rim 6 warehouses (barracks)	Pending Application	Dededo	500	1	Pending more information
Varies	Pending Net Metering Customers	Varies	Various Locations Islandwide		65	Pending Net Metering Customers
<b>Total</b>				<b>75,236</b>	<b>1,396</b>	

**Customer Service** (Administration Division)  
 Percentage of transactions by collection point  
 January 2021 - July 2024



PayGPA.com,  
33.80%

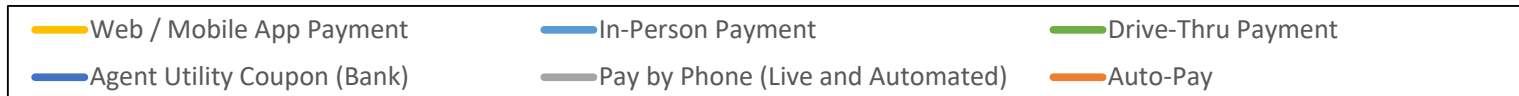
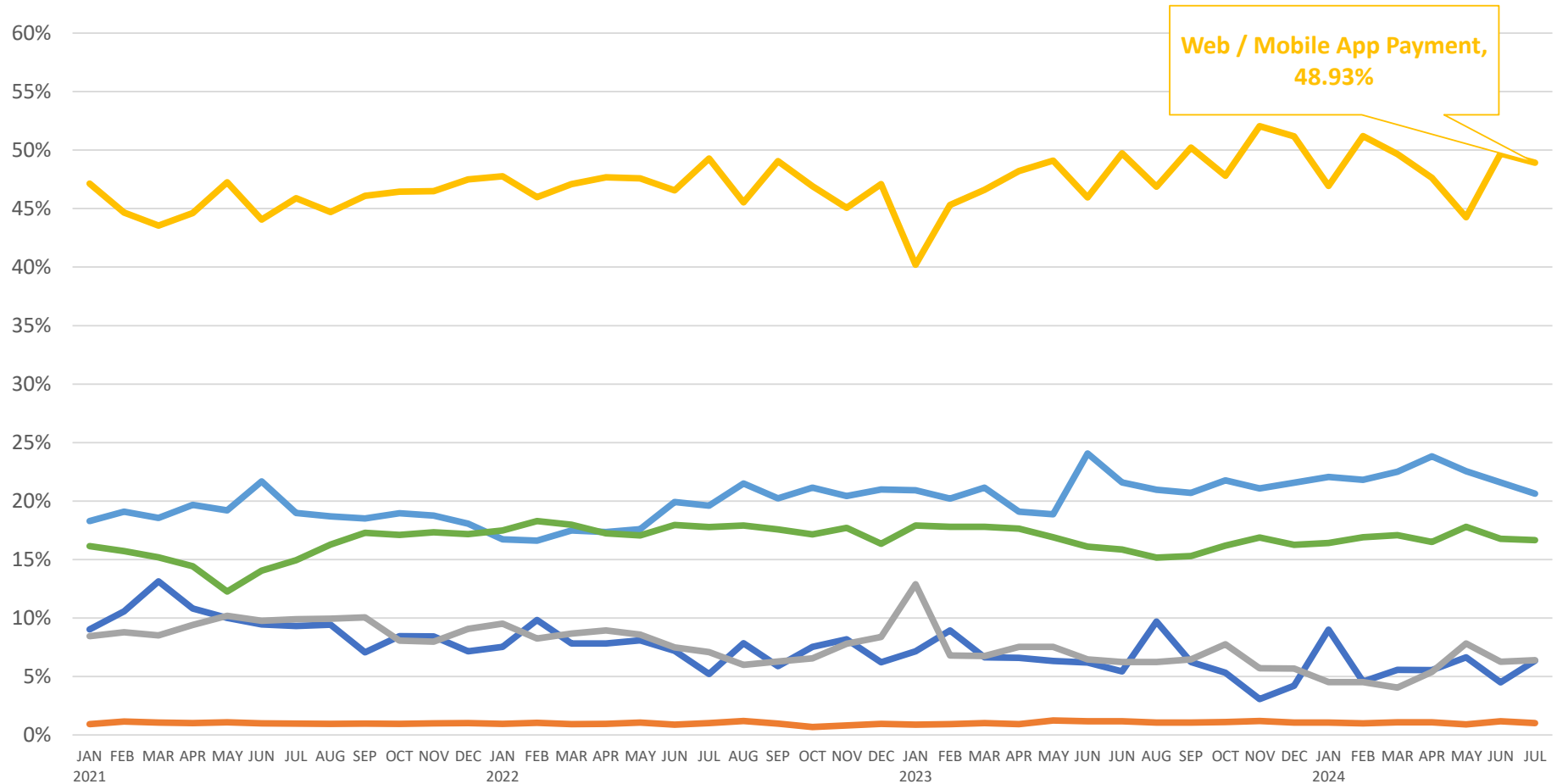


## Customer Service (Administration Division)

### Percentage of transactions by collection platform type

(KPI 1.2.4 – Increase web, pay-by-phone, and prepay payments)

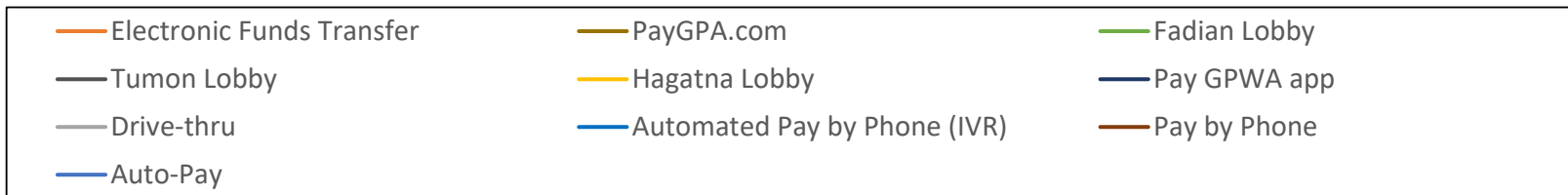
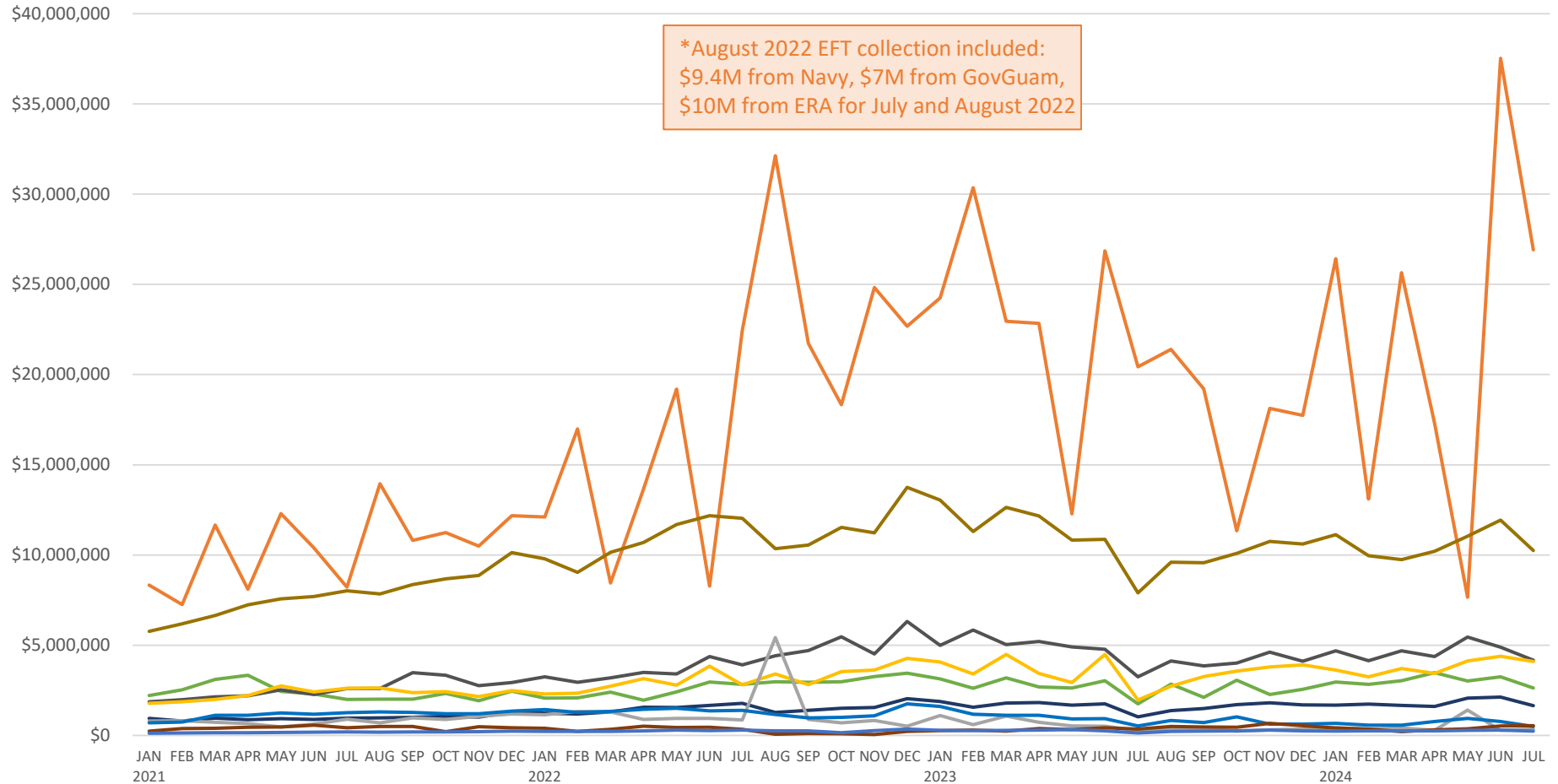
January 2021 - July 2024





## Customer Service (Administration Division)

Dollar amount collected per collection point  
January 2021 - July 2024



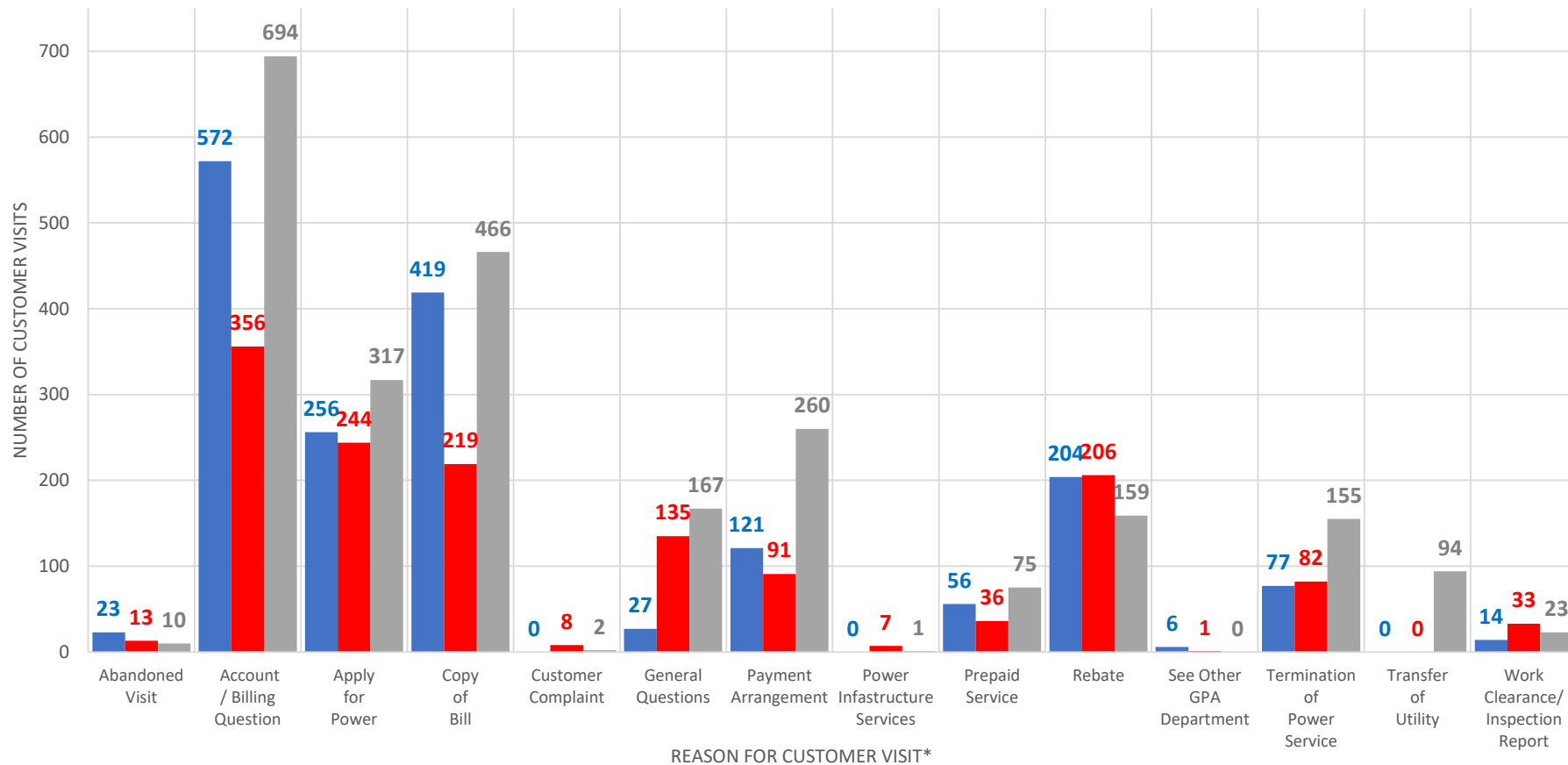
## Customer Service (Administration Division)

### Reason for Visit by Location

July 2024



Top 5 Reasons for Visit by Location		
<b>Hagatna</b>	<b>Fadian</b>	<b>Tumon</b>
1. Acct / Billing Question	Acct / Billing Question	Acct / Billing Question
2. Copy of Bill	Apply for Power	Copy of Bill
3. Apply for Power	Copy of Bill	Apply for Power
4. Rebate	Rebate	Payment Arrangement
5. Payment Arrangement	General Question	General Questions

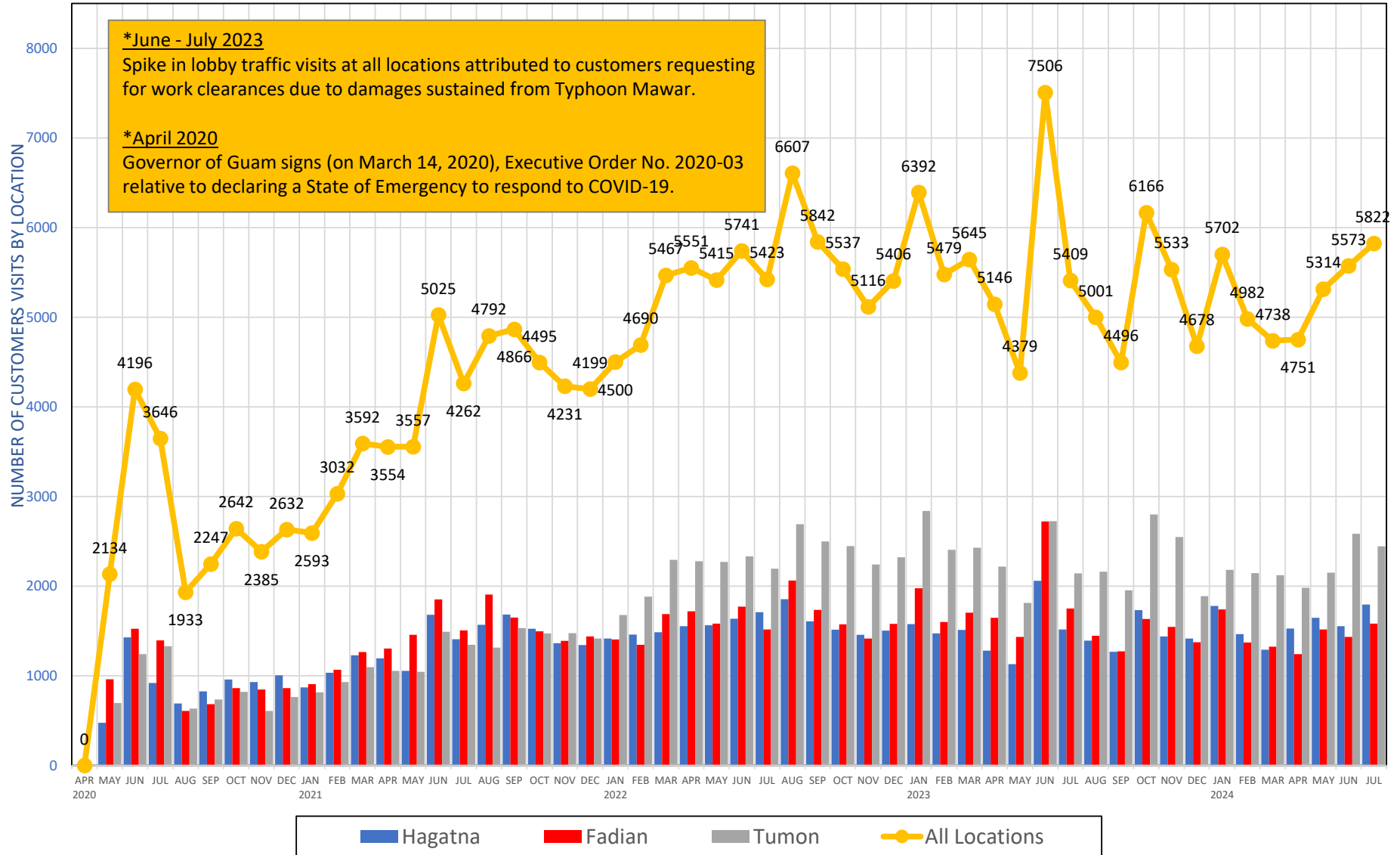


\*Each count per Reason for Customer Visit represents a customer who visits one of our lobbies. During their visit, the customer will only be counted once, regardless of the number of services provided to the customer. Their reason for visit will be coded based on their initial or primary reason for visit. Each reason for customer visit option shall include but not be limited to, an inquiry of service, submission of an application, submission of multiple applications, submission of supporting documents, customer question regarding the service, customer follow-up, etc.

# Customer Service (Administration Division)

## Lobby Traffic by Location (KPI 1.2.3. Reduce Service Center Traffic)

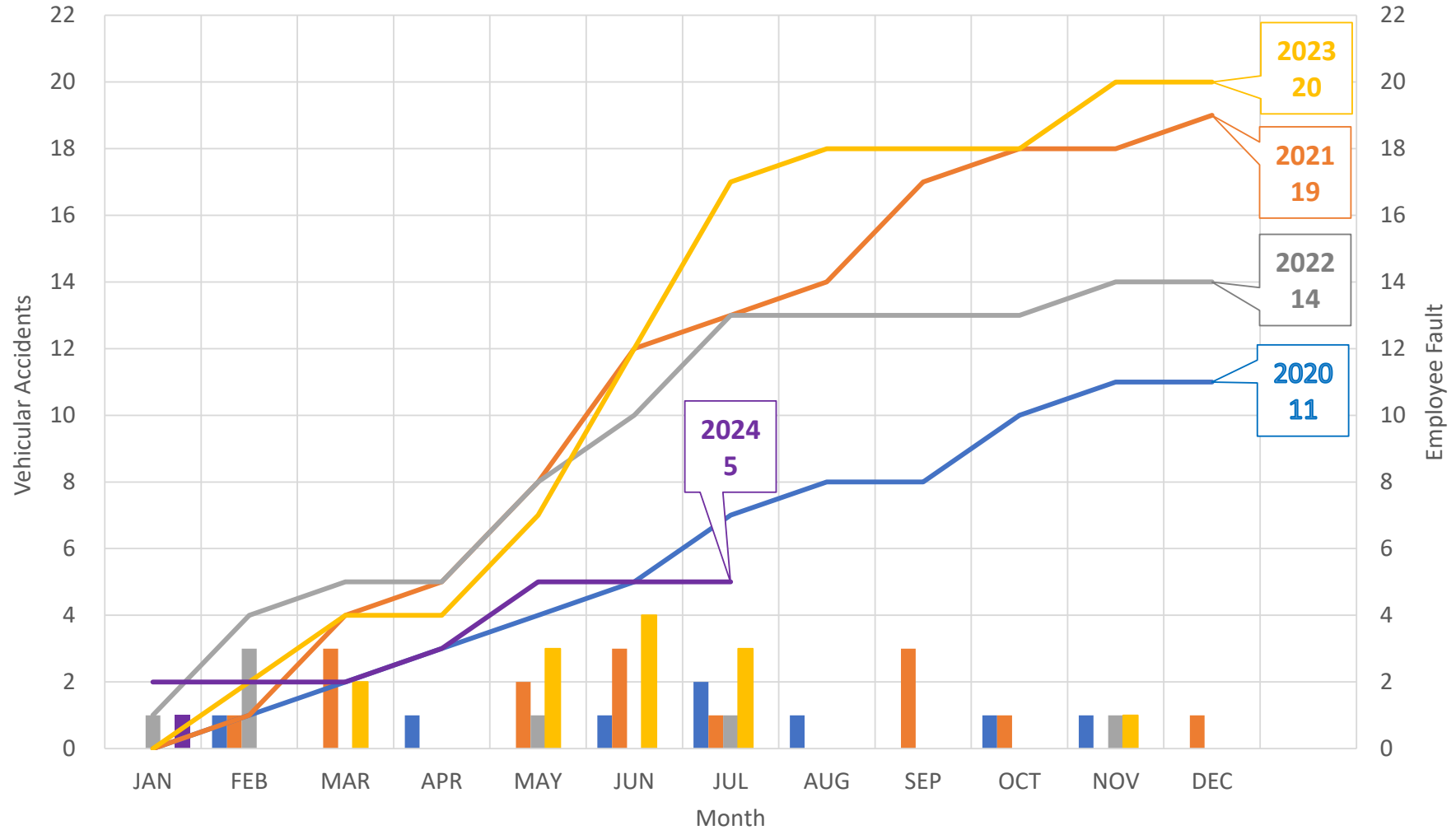
July 2024



**Safety** (Administration Division)

Number of Vehicular Accidents

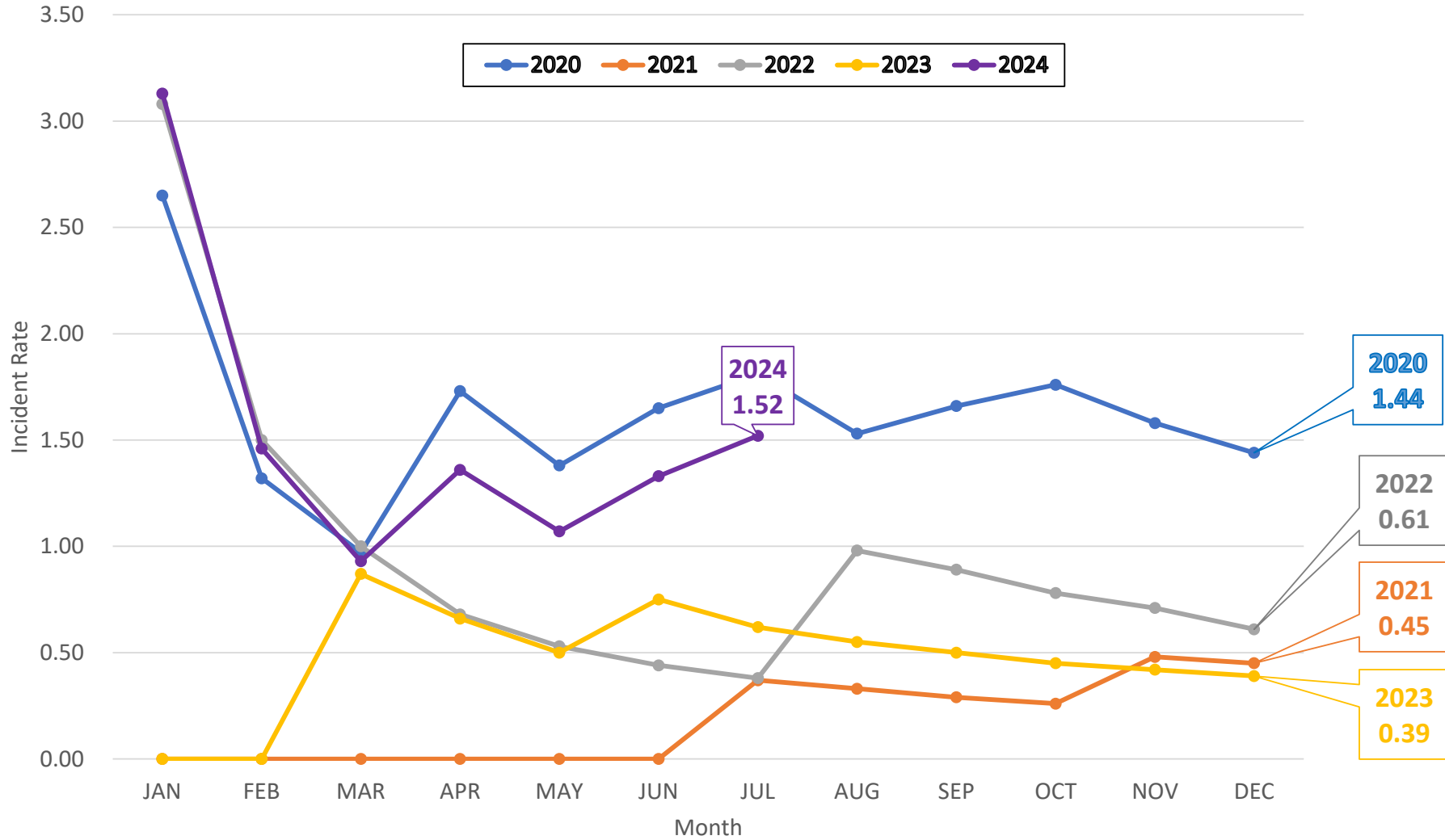
July 2024



# Safety (Administration Division)

## Incident Rate by Year

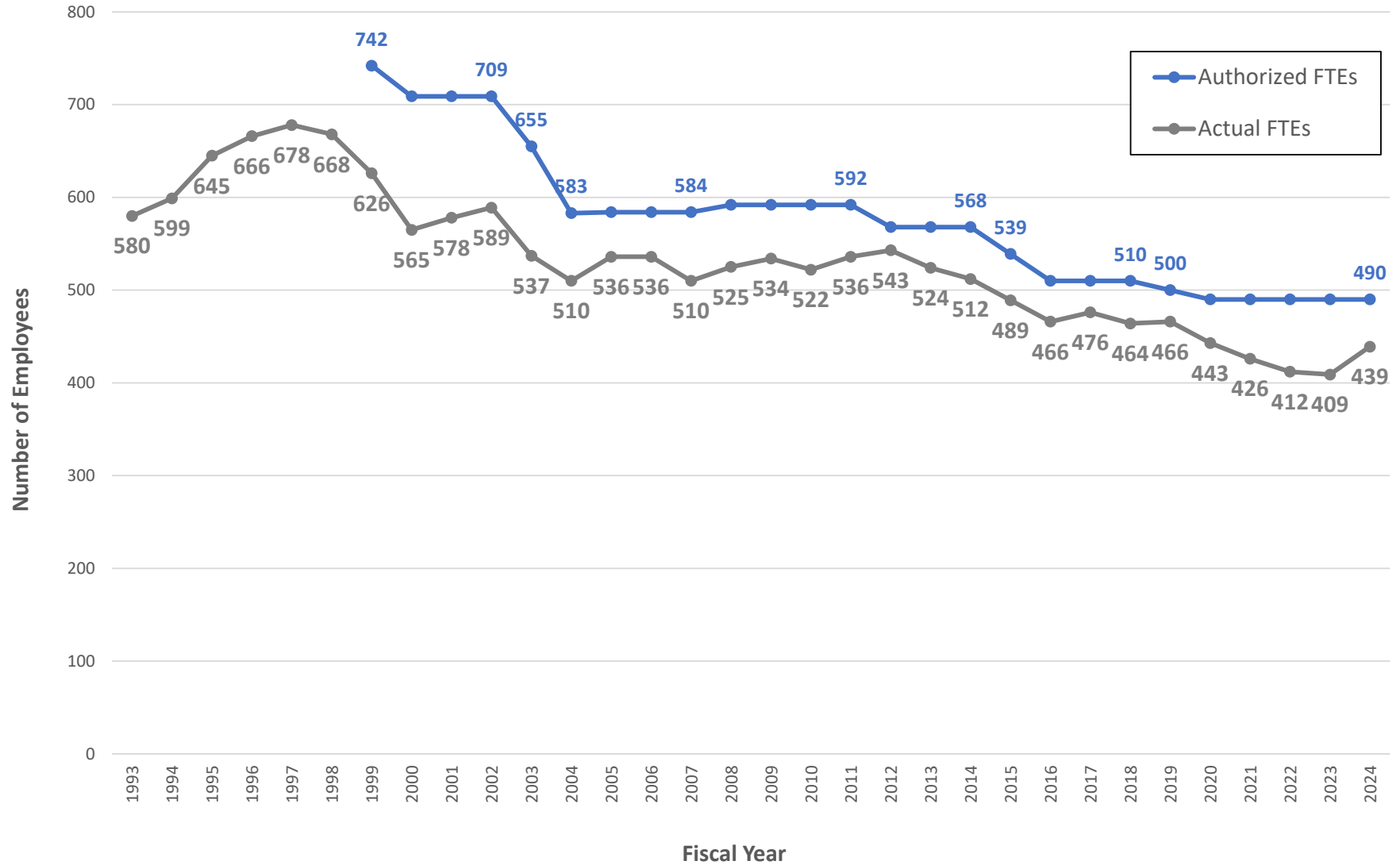
### July 2024



## Human Resources (Administration Division)

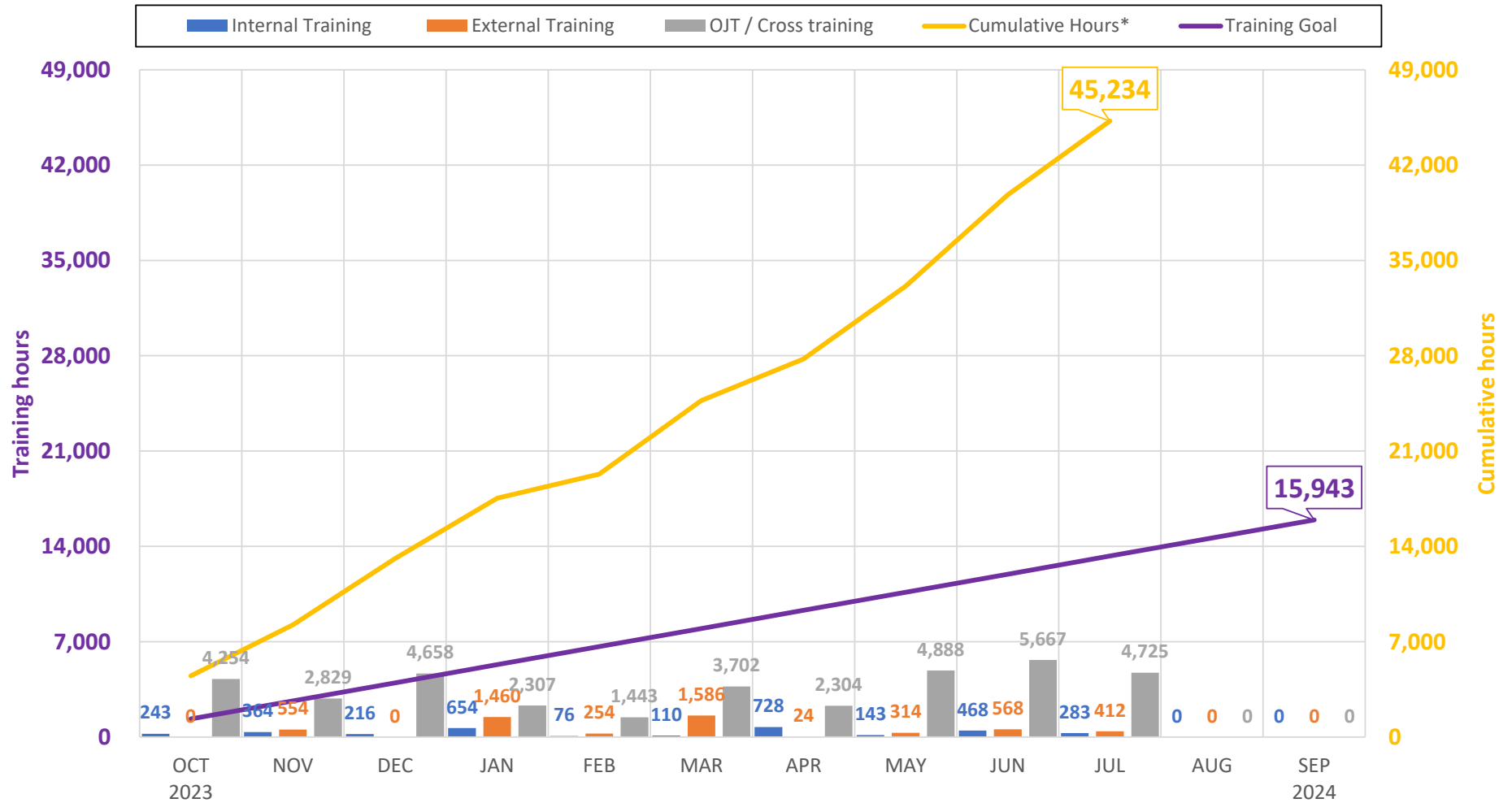
Full-time Equivalency (FTE)

July 2024 (FY 2024)



## Human Resources (Administration Division)

### Cumulative Training Hours for Fiscal Year 2024 as of July 2024



\*For fiscal year 2024, the training goal has been set at 15,943 hours or 2% of 797,152 total straight hours worked for FY 2023. As of July 2024, GPA has achieved **283.72%** progress towards its cumulative hours training goal.

**Human Resources** (Administration Division)

**Recruitment Activity**

4<sup>th</sup> Quarter – FY 2024

NO.	PROBATIONAL APPOINTMENTS	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	SECTION
1	Christian N. Canlas	07/01/2024	Electric Operation Trainee	AGMO	T&D	Underground
2	Darly Mae C. Manlangit	07/01/2024	Program Coordinator I	Executive	Communications	Public Relations
3	Ryan S. Pangelinan	07/01/2024	Utility Maintenance Worker	AGMO	Facilities	Facilities
4	Scott V. Cruz	07/15/2024	Plant Instrument Technician II	AGMO	Generation	CT
5	Arnel C. Galon	07/15/2024	Plant Maintenance Welder II	AGMO	Generation	CM
6	Anthony O. Opolentisima	07/15/2024	Plant Maintenance Welder III	AGMO	Generation	CM
7	Maria Aiza G. Galang	07/29/2024	Engineer I	AGMETS	SPORD	SPORD
8	Clarisse P. Prado	07/30/2024	Management Analyst I	CFO	Finance	CFO

NO.	RE-EMPLOYMENT	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	DIV/SECT
1	Eugene C. Rivera	07/01/2024	Plant Maintenance Welder I	AGMO	Generation	CM

NO.	TRANSFERS (from GG Dept)	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	DIV/SECT
1	Roland T. Gutierrez, Jr.	07/29/2024	Environmental Manager	AGMETS	Planning & Regulatory	

NO.	PROVISIONAL APPOINTMENTS	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	DIV/SECT
1	Patricia B. Camacho	07/29/2024 – 10/26/2024	Buyer I (GPA)	AGMA	Procurement	Procurement

NO.	PROMOTIONS	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	DIV/SECT
1	Deanne J.T. Mesa	07/26/2024	Electrician Troubleshooter	AGMO	T&D	Overhead
2	Brandon A. Mesa	07/31/2024	Electrician Troubleshooter	AGMO	T&D	Overhead



**Human Resources** (Administration Division)**Recruitment Activity**4<sup>th</sup> Quarter – FY 2024

NO.	TRANSFER & PROMOTION	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	DIV/SECT
1	Daniel John S. Blas	07/01/2024	Refrigerator Mechanic I	AGMO	Facilities	Facilities

NO.	TRANSFER & DEMOTION	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	DIV/SECT
1	Joelyna A. San Agustin	07/15/2024	Utility Customer Care Rep I	AGMA	Customer Service	Business Office

NO.	RESIGNATIONS	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	DIV/SECT
1	Allan Jake Q. Macapagal	07/10/2024	Heavy Equipment Mechanic I	AGMO	T&D	Transportation
2	Patrick Q. Benavente	07/12/2024	Substation Electrician Leader	AGMO	T&D	Substation

NO.	RETIREMENTS	EFFECTIVE	POSITION	DIVISION	DEPARTMENT	DIV/SECT
1	Frankie P. Hamamoto	07/12/2024	Electrician Troubleshooter	AGMO	T&D	Overhead
2	Lorraine M. Guerrero	07/26/2024	Accountant II	CFO	Accounting	Accounts Payable

**Procurement** (Administration Division)

## Notable RFP monthly status update

July 2024

BID NO.	DESCRIPTION	DATE ADVERTISED	BID OPENING	STATUS (as of 07/31/2024)
GPA-RFP-24-001	Annual Emission Testing	01/25/2024 02/01/2024	02/22/2024 @ 4:00 p.m.	Best and final offer letter pending management approval.
Re-Solicitation GPA-RFP-24-003	Water Heater Controller Pilot Project	08/01/2024 08/08/2024	08/29/2024 @4:00 p.m.	Pending bid opening.
GPA-RFP-24-004	Continuous Emissions Monitoring System & RICE MACT Operations and Maintenance	01/25/2024 02/01/2024	02/29/2024 @ 4:00 p.m.	Pending budget certification.
GPA-RFP-24-005	Decommissioning and Retirement Plan for Cabras Power Plant	02/01/2024 02/08/2024	03/05/2024 @ 4:00 p.m.	Pending vendor review of contract.
GPA-RFP-24-006	Landis+Gyr Advanced Meter Infrastructure Equipment	02/22/2024 02/29/2024	04/17/2024 @ 4:00 p.m.	Pending management approval of Step II - Request for Sealed Price Proposal.
GPA-RFP-24-007	Electric Vehicle Managed Charging Services	02/29/2024 03/27/2024	03/28/2024 @ 4:00 p.m.	Preparing Step II - Request for Sealed Price Proposal.
GPA-RFP-24-008	Landis+Gyr Software and Systems Services	02/22/2024 02/29/2024	03/21/2024 @ 4:00 p.m.	Pending vendor submission of Best and Final offer.
GPA-RFP-24-009	Milsoft Windmill and Windmilmap Software Services	02/22/2024 02/29/2024	03/21/2024 @ 4:00 p.m.	Negotiations process.
GPA-RFP-24-010	Milsoft OMS Software Services	03/26/2024 04/02/2024	04/23/2024 @ 4:00 p.m.	Negotiations process.
GPA-RFP-24-011	GPA Tier III Wireless Mesh Network Equipment Services	04/18/2024 04/25/2024	05/16/2024 @ 4:00 p.m.	Pending vendor's submission of original copy of technical proposal per Staff Attorney's legal determination.
GPA-RFP-24-012	Hitachi Energy Wireless Mesh Network Services	04/18/2024 04/25/2024	05/16/2024 @ 4:00 p.m.	Pending vendor's submission of original copy of technical proposal per Staff Attorney's legal determination.

**Procurement** (Administration Division)

## Notable Bids monthly status update

July 2024

BID NO.	DESCRIPTION	DATE ADVERTISED	BID OPENING	STATUS (as of 07/31/2024)
Re-Bid GPA-023-24	Guy Compression Fitting	06/20/2024 06/27/2024	07/09/2024 @ 9:00 a.m.	Pending vendor response to clarification letter.
GPA-027-24	Ground Maintenance Services for Water Systems Diesel (WSD) Sites	02/22/2024 02/29/2024	03/21/2024 @ 10:00 a.m.	OP issued. Pending OAG documents for Phase IV.
GPA-044-24	Pole Mounted Transformers	05/14/2024 05/21/2024	06/14/2024 @ 10:00 a.m.	Pending committee evaluation.
GPA-045-24	Pole Mounted Transformers	04/25/2024 05/02/2024	05/17/2024 @ 11:00 a.m.	Pending committee evaluation.
GPA-046-24	Pole Mounted Transformers	03/26/2024 04/02/2024	04/10/2024 @ 10:00 a.m.	Pending committee evaluation.
GPA-048-24	Miscellaneous Generators (medium size)	04/02/2024 04/30/2024	05/15/2024 @ 9:00 a.m.	Pending budget certification.
Multi-Step Bid GPA-050-24	Supply RFO No. 2 to various GWA locations	04/11/2024 04/18/2024	Price Proposal 08/09/2024 @ 2:00 p.m.	Pending OAG Phase III approval.
GPA-053-24	Miscellaneous Generators (small size)	04/02/2024 04/30/2024	05/14/2024 @ 11:00 a.m.	Pending budget certification.
GPA-054-24	Wire	05/14/2024 05/21/2024	06/14/2024 @ 11:00 a.m.	Pending committee evaluation.
GPA-055-24	Connector Split Bolt	04/16/2024 04/23/2024	05/14/2024 @ 2:00 p.m.	Pending committee evaluation.
GPA-058-24	Mobile Diesel Generator 25 kVA	04/11/2024 04/18/2024	04/25/2024 @ 11:00 a.m.	Pending vendor acknowledgement of OP.

**Procurement** (Administration Division)

## Notable Bids monthly status update

July 2024

BID NO.	DESCRIPTION	DATE ADVERTISED	BID OPENING	STATUS (as of 07/31/2024)
GPA-060-24	Pad Mounted Transformers	04/23/2024 04/30/2024	05/08/2024 @ 11:00 a.m.	Pending budget re-certification.
Re-Bid GPA-063-24	Pole Mounted Transformers	04/23/2024 04/30/2024	07/24/2024 @ 9:00 a.m.	Bid committee recommendation memo pending management approval.
GPA-064-24	Pad Mounted Transformers	04/23/2024 04/30/2024	05/09/2024 @ 10:00 a.m.	14-day protest.
GPA-066-24	Wires	04/25/2024 05/02/2024	05/09/2024 @ 2:00 p.m.	Pending vendor acknowledgement of OP.
GPA-067-24	Industrial Ethernet Switches	07/16/2024 07/23/2024	08/07/2024 @10:00 a.m.	Pending bid opening.
GPA-068-24	GPA Information Technology (IT) Converged Storage Solution	05/21/2024 05/28/2024	06/04/2024 @ 9:00 a.m.	Pending budget certification.
GPA-069-24	Vacuum Circuit Breaker	05/02/2024 05/09/2024	08/16/2024 @ 10:00 a.m.	Pending end user approval to extend bid opening.
GPA-071-24	Data Center Cluster Hardware / Software	05/21/2024 05/28/2024	06/11/2024 @ 9:00 a.m.	Pending bid committee recommendation memo.
GPA-074-24	Remote Terminal Units	05/14/2024 05/21/2024	06/05/2024 @ 2:00 p.m.	Pending vendor acknowledgement of OP.
GPA-075-24	Document Management Lease, 60- month Contract	07/09/2024 07/16/2024	08/09/2024 10:00 a.m.	Pending bid opening.
GPA-077-24	Supply of Miscellaneous Lubricants for Peaking Diesel GenSets	04/30/2024 05/07/2024	06/20/2024 @ 10:00 a.m.	Preparing OP for budget certification.

**Procurement** (Administration Division)

Notable Bids monthly status update

July 2024

BID NO.	DESCRIPTION	DATE ADVERTISTED	BID OPENING	STATUS (as of 07/31/2024)
GPA-079-24	Current Transformers	05/14/2024 05/21/2024	06/06/2024 @ 2:00 p.m.	Preparing OP and letter for management approval.
GPA-080-24	Indefinite Quantity Contract for Dual Monitor Micro/Mini Desktop Computers	06/04/2024 06/11/2024	07/02/2024 @ 2:00 p.m.	Bid committee recommendation memo pending management approval.
GPA-081-24	Transformer Oil Purifier and Degasser Set	06/18/2024 06/25/2024	07/11/2024 @ 9:00 a.m.	Bid committee recommendation memo pending management approval.
GPA-083-24	Wires	05/14/2024 05/21/2024	06/06/2024 @ 10:00 a.m.	Pending management approval of bid committee recommendation memo.
GPA-086-24	New Sedan Electric Vehicle	05/07/2024 05/14/2024	05/23/2024 @ 9:00 a.m.	Pending budget certification.
GPA-087-24	Laptops	05/30/2024 06/06/2024	06/13/2024 @ 10:00 a.m.	Pending committee selection memo.
GPA-088-24	OMNI-Rupter Switch Retro Fit Kit	05/21/2024 05/28/2024	06/05/2024 @ 9:00 a.m.	Pending vendor acknowledgement of Notice of Intent.
Re-Bid GPA-089-24	Training for National Electric Code (NEC) and National Electric Safety Code (NESC)	06/27/2024 07/04/2024	07/12/2024 @ 10:00 a.m.	Bid committee recommendation memo pending management approval.
GPA-090-24	Outdoor Pole Mounted Uninterrupted Power Supply (UPS)	07/25/2024 08/01/2024	08/13/2024 @ 9:00 a.m.	Pending bid opening.
GPA-091-24	Splice Kits	05/21/2024 05/28/2024	06/05/2024 @ 10:00 a.m.	Pending committee evaluation.
GPA-092-24	High Voltage Gloves and Sleeves	06/18/2024 06/25/2024	07/02/2024 @ 10:00 a.m.	Bid committee recommendation memo pending management approval.

**Procurement** (Administration Division)

## Notable Bids monthly status update

July 2024

BID NO.	DESCRIPTION	DATE ADVERTISED	BID OPENING	STATUS (as of 07/31/2024)
GPA-093-24	Integrated Communications Optical Network	06/27/2024 07/04/2024	07/16/2024 @ 10:00 a.m.	Bid committee recommendation memo pending management approval.
GPA-094-24	Pad Mounted Transformers	06/18/2024 06/25/2024	07/02/2024 @ 11:00 a.m.	Pending management approval of bid committee recommendation memo.
GPA-095-24	SF6 Gas Quality Multi-Analyzer Set	07/09/2024 07/16/2024	07/23/2024 @ 9:00 a.m.	Pending legal determination.
GPA-096-24	Transformer Insulating Oil	07/09/2024 07/16/2024	07/25/2024 @ 9:00 a.m.	Pending legal determination.
GPA-097-24	Electrical Tape	06/13/2024 06/20/2024	07/05/2024 @ 9:00 a.m.	Bid committee recommendation memo pending management approval.
GPA-098-24	LED Luminaire, 150W Equivalent	07/25/2024 08/01/2024	08/08/2024 @ 9:00 a.m.	Pending bid opening.
GPA-099-24	Wire	06/20/2024 06/27/2024	07/09/2024 @ 10:00 a.m.	Pending budget certification.
GPA-100-24	Concrete Poles	07/16/2024 07/23/2024	07/31/2024 @ 11:00 a.m.	Pending committee evaluation.
GPA-101-24	Station Battery Charger	07/09/2024 07/16/2024	08/01/2024 @ 10:00 a.m.	Pending bid opening.
GPA-102-24	Fadian Employee Parking Gate Replacement (Design - Build)	06/20/2024 06/27/2024	07/24/2024 @ 2:00 p.m.	Pending committee evaluation.
GPA-104-24	Terminator and Splice Kits	07/09/2024 07/16/2024	07/25/2024 @ 10:00 a.m.	Pending committee evaluation.
GPA-105-24	Lubricant	06/27/2024 07/04/2024	07/17/2024 @ 9:00 a.m.	Pending committee evaluation.

**Procurement** (Administration Division)

## Notable Bids monthly status update

July 2024

BID NO.	DESCRIPTION	DATE ADVERTISED	BID OPENING	STATUS (as of 07/31/2024)
GPA-106-24	Electrical Transient Analyzer Program (ETAP) Software Upgrades and User-Support Contract Renewal	07/25/2024 08/01/2024	08/13/2024 @ 11:00 a.m.	Pending bid opening.
GPA-107-24	Electric Vehicle (EV) Charging Stations	07/16/2024 07/23/2024	08/20/2024 @ 10:00 a.m.	Pending bid opening.
GPA-111-24	Wires	08/01/2024 08/08/2024	08/15/2024 @ 9:00 a.m.	Pending bid opening.
GPA-112-24	Desktop Computers (SCADA Workstations)	07/25/2024 08/01/2024	08/08/2024 @ 10:00 a.m.	Pending bid opening.
GPA-SS-001-24	Miscellaneous Surplus Salvage	06/27/2024 07/04/2024	07/12/2024 @ 9:00 a.m.	Pending committee evaluation.

**Procurement** (Administration Division)

(P.L. 30-72) Attorney General (AG) Review for Solicitations \$500k or higher

May 1, 2024 to Present

<b>GPA Tender No.</b>	<b>OAG File No.</b>	<b>Date Submitted</b>	<b>Phase</b>	<b>Description</b>	<b>Remarks (as of 07/31/2024)</b>
Re-Solicitation GPA RFP 24-003	24-0311	06/28/2024	1: Planning and Drafting	Water Heater Controller Pilot Project	Under OAG review
MS GPA-040-23	23-0257	05/09/2023	2: Solicitation and Bidding	Bulk Supply of Diesel Fuel Oil No.2	GPA to provide clarification and corrections
MS GPA-016-23	23-0219	04/21/2023	3: Opening and Evaluating Bids	Petroleum Inspection & Testing Services for Residual Fuel Oil No. 6	OAG rejected on 06/27/2023
GPA-RFP-24-007	21-0098	02/09/2024	3: Opening and Evaluating Bids	Electric Vehicle Managed Charging Services	Phase II approved by OAG
MS GPA-050-24	24-0157	03/27/2024	3: Opening and Evaluating Bids	Supply of Diesel Fuel Oil No.2	Under OAG review
GPA-053-24	24-0169	03/12/2024	3: Opening and Evaluating Bids	Misc. Generators – 30 kW and 60 kW	Under OAG review
GPA-071-24	24-0232	04/30/2024	3: Opening and Evaluating Bids	Data Center Cluster Solution Hardware/Software	Phase III approved by OAG. Pending Bid Committee recommendation memo.
GPA-068-24	24-0233	04/30/2024	3: Opening and Evaluating Bids	GPA Information Technology (IT) Converged Storage Solution	Phase II approved by OAG. Pending budget certification.
GPA-081-24	24-0268	05/29/2024	3: Opening and Evaluating Bids	Transformer Oil Purifier and Degasser Set	Phase II approved by OAG. Pending Bid Committee memo.
GPA-027-24	24-0282	06/06/2024	3: Opening and Evaluating Bids	Ground Maintenance Services for Water Systems Diesel (WSD) Sites	Preparing OAG documents for Phase IV review



**Procurement** (Administration Division)

(P.L. 30-72) Attorney General (AG) Review for Solicitations \$500k or higher

May 1, 2024 to Present *(continued)*

GPA Tender No.	OAG File No.	Date Submitted	Phase	Description	Remarks (as of 07/31/2024)
GPA RFP-23-004	24-0304	06/24/2024	3: Opening and Evaluating Bids	GPWA OMNI Channel Development & Maintenance	Under OAG review
GPA-060-24	24-0328	07/05/2024	3: Opening and Evaluating Bids	Pad Mounter Transformers	Pending budget recertification
GPA-076-23	23-0380	05/15/2023	4: Decision to Award and Contract Signing	Merchant Banking Services	Phase III approved by OAG
GPA-007-24	23-0521	11/08/2023	4: Decision to Award and Contract Signing	Pole, Concrete, 45 Foot, Class B	Phase III approved by OAG
GPA-048-24	24-0168	03/12/2024	4: Decision to Award and Contract Signing	Miscellaneous Generators 125 kW, 175 kW, and 300 kW	Phase III approved by OAG. Pending budget certification.
GPA-053-24	24-0169	03/12/2024	4: Decision to Award and Contract Signing	Miscellaneous Generators – 30 kW and 60 kW	Phase III approved by OAG. Pending budget certification.

## Procurement (Administration Division)

### Bid Protests & Appeals Status

July 2024

IFB, MS BID, or RFP	BID NUMBER	DESCRIPTION	FILER	Stay of Procurement Issue Date	Stay of Procurement Lift Date	Status/Comments
PROTESTS	IFB	GPA-IFB-043-20	Voice & Data Services	Pacific Data Systems	06/09/2020	Pending legal action with revised bid specifications as of 05/19/2022
	IFB	GPA-IFB-059-21	Substation Network Switch	Pacific Data Systems	09/09/2021	Received cancellation letters, pending legal determination.
	IFB	GPA-IFB-057-21	Bolts, Double Arming, Galvanize 5/8" x 20"	R&D Marketing	09/10/2021	Pending Legal Determination
	IFB	GPA-014-22	Desktop Computers	Pacific Data Systems	02/21/2022	Received cancellation letters, pending legal determination.
	IFB	Re-Bid GPA-002-23	Fleet & Fuel Management Software Services for GPA/GWA	Track Me Guam		Pending Legal Determination – IFB was cancelled due to non-conformance (2 bidders) administratively. NOTE: IFB was cancelled prior to protest.

**Procurement** (Administration Division)

**Bid Protests & Appeals Status**

July 2024

	IFB, MS BID, or RFP	BID NUMBER	DESCRIPTION	OPA or Civil Case No.	Notice of Appeal Receipt Date	Notice of Appeal Hearing Date	Status/Comments
APPEALS	RFP	GPA RFP-21-002	Professional Print, Mailing and Processing Services Related to Utility Customer Billing	OPA-PA-21-012	10/25/2021		Pending Superior Court Decision. Requested Price Revalidation.

GPA Work Session - August 22, 2024 - GM REPORT

**GUAM POWER AUTHORITY**  
**GOVERNMENT ACCOUNTS RECEIVABLE**  
 Billing up to JULY 31, 2024 and payments as of 08/15/2024

Current (07/31/2024 Billing due 08/31/2024)  
 31 days Arrears (08/30/2024 due 07/30/2024)  
 61 days and over Arrears (05/31/24 billing due 06/30/2024)

CC&B New Acct Number	DEPARTMENT	BALANCE 06/30/2024	CANCEL/REBILL 08/15/2024	BILLING 07/31/2024	PAYMENT UP TO 08/15/2024	BALANCE 07/31/2024	CC&B BALANCE 08/15/2024
<b>Line Agencies</b>							
3404311949	LINE AGENCIES	20,684.43	-	10,053.78	(20,684.43)	10,053.78	10,053.78
4554808900	LINE AGENCIES	28,584.14	-	14,872.63	(28,584.14)	29,336.70	14,872.63
6069461950	LINE AGENCIES	1,342.88	-	986.81	(712.19)	1,617.50	1,617.50
6293410000	LINE AGENCIES	44,727.21	-	32,470.54	(30,496.35)	77,197.75	46,701.40
6841080463	LINE AGENCIES	124,711.30	-	6,186.02	(12,471.30)	6,186.02	6,186.02
7928924534	LINE AGENCIES	5,163.83	-	7,520.13	(5,036.15)	12,683.96	7,647.81
3227759982	LINE AGENCIES	142,444.24	-	72,824.41	(142,444.24)	72,824.41	72,824.41
7813165805	LINE AGENCIES	1,920.65	-	1,049.01	(1,920.65)	2,042.22	1,049.01
2913461537	LINE AGENCIES	44,667.95	-	23,059.57	(44,667.95)	45,928.26	23,059.57
1079430238	LINE AGENCIES	376,845.92	-	98,465.80	(100,124.79)	375,186.93	375,186.93
3558733700	LINE AGENCIES	5,779.80	-	2,086.97	(5,779.80)	4,162.40	2,086.97
1099534447	LINE AGENCIES	1,458.76	-	474.83	(966.46)	967.13	967.13
9541109130	LINE AGENCIES	975.00	-	303.28	(311.10)	927.18	927.18
7663706771	LINE AGENCIES	5,893.54	-	1,222.99	(5,893.54)	4,113.72	1,222.99
8564647941	LINE AGENCIES	5,124.17	(0.22)	2,347.79	(5,124.17)	2,347.79	2,347.57
0070861777	LINE AGENCIES	15,762.04	-	3,392.51	(3,218.97)	15,935.58	15,935.58
5247210000	LINE AGENCIES	32,749.85	-	3,713.24	(18,743.61)	29,220.26	17,719.48
4129494191	LINE AGENCIES	11,788.88	-	4,142.75	(11,788.88)	4,142.75	4,142.75
4211873236	LINE AGENCIES	66,773.68	-	19,065.19	(23,521.55)	73,226.52	62,317.32
1621790133	LINE AGENCIES	44,544.02	-	15,412.65	(30,172.38)	29,784.29	29,784.29
1595188609	LINE AGENCIES	56,690.62	-	18,928.57	(49,554.05)	26,065.14	26,065.14
8300435373	LINE AGENCIES	43,149.58	-	14,946.82	-	58,096.40	58,096.40
0453170939	LINE AGENCIES	91,685.53	-	24,765.95	(72,169.76)	68,595.55	44,281.72
8558383869	LINE AGENCIES	5,200.60	-	1,485.43	(4,271.46)	5,242.77	2,114.57
1896187753	LINE AGENCIES	132,722.75	-	50,994.71	(26,585.89)	157,131.57	157,131.57
0040515913	LINE AGENCIES	67,856.15	-	23,559.58	-	91,415.73	91,415.73
2535590089	LINE AGENCIES	54,927.21	-	17,676.34	(21,639.76)	52,315.55	50,963.79
6504086567	LINE AGENCIES	49,492.17	-	15,720.08	(18,705.08)	48,114.39	46,507.17
725281074	LINE AGENCIES	4,032,922.86	2,176.92	1,219,103.68	(4,049,285.44)	3,818,513.02	1,204,918.02
026609082	LINE AGENCIES	113,271.66	-	37,337.68	(113,271.66)	37,337.68	113,271.66
	<b>Sub-total</b>	<b>5,604,866.85</b>	<b>2,176.70</b>	<b>1,795,348.81</b>	<b>(4,904,726.06)</b>	<b>5,265,595.40</b>	<b>2,497,666.30</b>
<b>Mayors</b>							
6393530237	MAYORS	4,794.63	-	1,132.57	(4,794.63)	3,340.99	1,132.57
4469579998	MAYORS	9,095.63	50.00	1,662.97	(9,095.63)	5,324.60	1,712.97
1880297633	MAYORS	8,371.70	-	2,132.09	(8,371.70)	9,952.98	2,132.09
0492244686	MAYORS	11,982.84	-	3,159.92	(11,982.84)	8,647.17	3,159.92
5393808984	MAYORS	5,200.60	-	1,485.43	(4,271.46)	5,242.77	2,114.57
7702265287	MAYORS	5,982.88	50.00	1,386.90	(5,982.88)	5,220.12	1,436.90
1837525565	MAYORS	18,785.21	-	3,331.08	(18,785.21)	12,564.92	3,331.08
5763167341	MAYORS	10,554.26	-	3,657.19	(17,229.43)	4,169.70	(3,017.98)
8715052935	MAYORS	9,071.45	-	1,929.74	(9,071.45)	8,054.57	1,929.74
7037924246	MAYORS	19,263.27	-	4,134.37	(19,263.27)	16,291.57	4,134.37
8433959204	MAYORS	41,127.19	-	8,031.14	(41,127.19)	29,311.84	8,031.14
8472200165	MAYORS	30,804.41	-	6,993.21	(30,979.23)	22,487.91	6,993.21
3832327736	MAYORS	26,938.25	-	5,815.73	(26,938.25)	22,713.93	5,815.73
3631627996	MAYORS	14,515.23	-	3,214.29	(14,515.23)	12,885.47	3,214.29
8041715847	MAYORS	37,124.84	-	7,681.73	(37,219.66)	23,458.71	7,586.91
6957205325	MAYORS	37,871.32	-	6,646.94	(37,871.32)	27,852.19	6,646.94
6078244037	MAYORS	47,804.73	(6,622.55)	6,424.27	(27,664.15)	37,788.87	19,942.30
7247791682	MAYORS	21,967.46	-	5,192.87	(22,798.50)	14,761.05	4,361.83
9351070242	MAYORS	11,951.48	-	2,721.51	(11,337.67)	8,724.14	3,315.32
	<b>Sub-total</b>	<b>373,267.38</b>	<b>(6,522.55)</b>	<b>76,483.95</b>	<b>(359,299.70)</b>	<b>278,993.50</b>	<b>83,879.08</b>
<b>DPW Accounts</b>							
0832698062	DPW ACCOUNTS	16,272.33	179.48	9,036.98	-	25,309.31	25,488.79
0930959866	DPW ACCOUNTS	594,456.15	(34,372.76)	592,893.13	(79,611.73)	592,893.55	558,520.79
9045433600	DPW ACCOUNTS	1,277,827.57	(120,335.33)	368,123.82	(399,170.70)	1,246,680.69	1,126,345.36
3088040352	DPW ACCOUNTS	86,162.75	(16,235.06)	60,900.47	(21,319.07)	86,552.19	78,283.13
	<b>Sub-total</b>	<b>1,975,318.80</b>	<b>(162,053.67)</b>	<b>476,110.40</b>	<b>(500,192.46)</b>	<b>1,951,236.74</b>	<b>1,789,183.07</b>
<b>Autonomous/Public Corp</b>							
0838495949	AUTONOMOUS/PUBLIC CORP	3,705,385.50	226.40	1,912,837.93	(3,705,385.50)	3,755,460.94	1,913,064.33
1540692986	AUTONOMOUS/PUBLIC CORP	8,598.53	-	8,339.19	(8,598.53)	8,339.19	8,339.19
4075914809	AUTONOMOUS/PUBLIC CORP	-	(125,838.39)	125,838.39	-	-	-
5357510000	AUTONOMOUS/PUBLIC CORP	288,798.97	-	141,515.00	(288,798.97)	141,515.00	141,515.00
6518220019	AUTONOMOUS/PUBLIC CORP	34,286.96	-	34,222.20	-	34,286.96	34,286.96
7736362694	AUTONOMOUS/PUBLIC CORP	1,286,372.02	(18,846.24)	687,153.69	(1,286,372.02)	668,307.45	668,307.45
8302337726	AUTONOMOUS/PUBLIC CORP	568,571.58	50.00	43,243.06	(114,042.73)	611,814.64	497,821.91
8426836906	AUTONOMOUS/PUBLIC CORP	1,532,814.50	-	245,815.60	(643,117.31)	1,778,630.10	1,135,512.79
9157510000	AUTONOMOUS/PUBLIC CORP	60,251.40	-	60,253.75	(60,251.40)	60,253.75	60,253.75
0563872892	AUTONOMOUS/PUBLIC CORP	1,265.71	25.00	1,075.01	(1,265.71)	1,075.01	1,100.01
6173210000	AUTONOMOUS/PUBLIC CORP	17,001.89	-	8,690.43	(8,240.89)	17,264.92	17,264.92
5434075703	AUTONOMOUS/PUBLIC CORP	424,413.95	-	214,204.07	(424,413.95)	214,204.07	214,204.07
1699407298	AUTONOMOUS/PUBLIC CORP	80,388.61	-	38,761.28	(79,630.56)	78,338.35	39,519.33
4474308144	AUTONOMOUS/PUBLIC CORP	118,186.03	-	118,186.03	-	139,503.25	139,503.25
	<b>Sub-total</b>	<b>8,125,435.65</b>	<b>(144,383.23)</b>	<b>3,661,752.85</b>	<b>(6,771,619.27)</b>	<b>7,509,228.87</b>	<b>4,871,186.00</b>

AGING						Total
0-30 Days	31-60 Days	61-90 Days	91-120 Days	>120 Days		
10,053.78	-	-	-	-	-	10,053.78
14,872.63	-	-	-	-	-	14,872.63
986.81	630.69	-	-	-	-	1,617.50
32,470.54	14,230.86	-	-	-	-	46,701.40
6,186.02	-	-	-	-	-	6,186.02
7,520.13	127.68	-	-	-	-	7,647.81
72,824.41	-	-	-	-	-	72,824.41
1,049.01	-	-	-	-	-	1,049.01
23,059.57	-	-	-	-	-	23,059.57
98,465.80	95,859.73	100,124.79	80,736.61	-	-	375,186.93
2,086.97	-	-	-	-	-	2,086.97
474.83	492.30	-	-	-	-	967.13
303.28	299.38	311.10	13.42	-	-	927.18
1,222.99	-	-	-	-	-	1,222.99
2,347.57	-	-	-	-	-	2,347.57
3,392.51	3,399.06	3,407.94	3,218.97	2,517.10	-	15,935.58
3,713.24	3,862.39	3,971.89	3,646.50	2,505.46	-	17,719.48
4,142.75	-	-	-	-	-	4,142.75
19,065.19	19,723.89	18,716.79	4,811.45	-	-	62,317.32
15,412.65	14,371.64	-	-	-	-	29,784.29
18,928.57	7,136.57	-	-	-	-	26,065.14
14,946.82	14,448.77	14,779.88	13,920.93	-	-	58,096.40
24,765.95	19,515.77	-	-	-	-	44,281.72
5,200.60	5,242.77	1,807.90	-	-	-	64,398.76
50,994.71	50,858.59	52,329.69	2,948.58	-	-	157,131.57
23,559.58	24,525.08	24,084.80	13,895.03	5,351.24	-	91,415.73
17,676.34	17,885.02	15,402.43	-	-	-	50,963.79
15,720.08	15,526.04	14,427.74	833.31	-	-	46,507.17
1,204,918.02	-	-	-	-	-	1,204,918.02
37,337.68	-	-	-	-	-	113,271.66
<b>1,781,162.93</b>	<b>332,739.82</b>	<b>249,364.95</b>	<b>124,024.80</b>	<b>10,373.80</b>		<b>2,497,666.30</b>
<b>Mayors</b>						
1,132.57	-	-	-	-	-	1,132.57
1,712.97	-	-	-	-	-	1,712.97
2,132.09	-	-	-	-	-	2,132.09
3,159.92	-	-	-	-	-	3,159.92
1,485.43	929.14	-	-	-	-	2,414.57
1,436.90	-	-	-	-	-	1,436.90
3,331.08	-	-	-	-	-	3,331.08
(3,017.98)	-	-	-	-	-	(3,017.98)
1,929.74	-	-	-	-	-	1,929.74
4,134.37	-	-	-	-	-	4,134.37
8,031.14	-	-	-	-	-	8,031.14
6,993.21	-	-	-	-	-	6,993.21
5,815.73	-	-	-	-	-	5,815.73
3,214.29	-	-	-	-	-	3,214.29

GPA Work Session - August 22, 2024 - GM REPORT

GUAM POWER AUTHORITY  
 GOVERNMENT ACCOUNTS RECEIVABLE  
 Billing up to JULY 31, 2024 and payments as of 08/15/2024

Current (07/31/2024 Billing due 08/31/2024)  
 31 days Arrears (06/30/2024 due 07/30/2024)  
 61 days and over Arrears (05/31/24 billing due 06/30/2024)

CC&B New Acc Numbr		DEPARTMENT	BALANCE 06/30/2024	CANCEL/REBILL 08/15/2024	BILLING 07/31/2024	PAYMENT UP TO 08/15/2024	BALANCE 07/31/2024	CC&B BALANCE 08/15/2024
<b>Line Agencies</b>								
<b>Others</b>								
3209463043	OTHERS	Dept. of Military Affairs (NET METERED)	157,907.49	-	54,320.67	(157,907.49)	54,320.67	54,320.67
4530787043	OTHERS	U.S. Post Office	57,351.87	-	57,569.57	(172,491.01)	57,569.57	(57,569.57)
6000770566	OTHERS	KGTF	8,086.21	-	4,197.37	(8,086.21)	12,283.58	4,197.37
6602566745	OTHERS	Tamuning Post Office	7,619.70	-	7,731.04	(15,350.74)	7,731.04	-
7541928173	OTHERS	Guam Legislature	76.94	-	75.48	(76.94)	75.48	75.48
8108458168	OTHERS	Guam Post Office (Agana)	9,191.25	-	9,698.55	(18,889.80)	9,698.55	-
8353274854	OTHERS	Superior Court of Guam	86,226.85	-	91,221.04	-	177,447.89	177,447.89
8607446612	OTHERS	Dept. of Military Affairs	196,890.17	-	64,354.22	(130,252.41)	130,991.98	130,991.98
8972267005	OTHERS	Customs & Quarantine Agency	8,605.61	-	2,174.92	-	10,780.53	10,780.53
9503154359	OTHERS	Guam Legislature (NET METERED)	14,932.92	-	13,580.16	(14,932.92)	13,580.16	13,580.16
		<b>Sub-total</b>	<b>546,889.01</b>	<b>-</b>	<b>304,923.02</b>	<b>(517,987.52)</b>	<b>474,479.45</b>	<b>333,824.51</b>
<b>Grand Total</b>			<b>16,625,777.69</b>	<b>(310,782.75)</b>	<b>6,314,569.03</b>	<b>(13,053,825.01)</b>	<b>15,483,533.96</b>	<b>9,575,738.96</b>

AGING					
0-30 Days	31-60 Days	61-90 Days	91-120 Days	>120 Days	Total
54,320.67	-	-	-	-	54,320.67
(57,569.57)	-	-	-	-	(57,569.57)
4,197.37	-	-	-	-	4,197.37
-	-	-	-	-	-
75.48	-	-	-	-	75.48
91,221.04	86,226.85	-	-	-	177,447.89
64,354.22	66,337.56	300.20	-	-	130,991.98
2,174.92	2,020.87	2,181.44	2,012.05	2,391.25	10,780.53
13,580.16	-	-	-	-	13,580.16
<b>172,354.29</b>	<b>154,585.28</b>	<b>2,481.64</b>	<b>2,012.05</b>	<b>2,391.25</b>	<b>333,824.51</b>
<b>6,016,044.53</b>	<b>1,281,757.24</b>	<b>1,023,077.50</b>	<b>489,198.79</b>	<b>765,660.90</b>	<b>9,575,738.96</b>



# GUAM POWER AUTHORITY

ATURIDÁT ILEKTRESEDÁT GUÅHAN  
P.O.BOX 2977 • HAGÁTÑA, GUAM U.S.A. 96932-2977

## GUAM POWER AUTHORITY FINANCIAL STATEMENT OVERVIEW July 2024

Attached are the financial statements and supporting schedules for the month and fiscal year ended July 31, 2024.

### Summary

The decrease in net assets for the month ended was \$0.5 million as compared to the anticipated net increase of \$0.5 million projected at the beginning of the year. The total kWh sales for the month were 6.26% more than projected and non-fuel revenues were \$127 thousand more than projected amount of \$13.6 million. O&M expenses for the month were \$7.8 million which was \$0.3 million more than our projections for the month. Other expenses for the month such as interest expense, IPP costs, (net of interest income and other income) totaled to \$3.5 million, which was \$0.7 million more than projected amounts. There were no other significant departures from the budget during the period.

### Analysis

Description	Previous Month	Current Month	Target
Quick Ratio	2.45	2.27	2
Days in Receivables	38	37	52
Days in Payables	25	30	30
<b>LEAC (Over)/Under Recovery Balance - YTD</b>	\$24,006,128	\$21,569,123	\$8,322,223
T&D Losses	5.60%	5.60%	<7.00%
Debt Service Coverage	1.96	1.92	1.75
Long-term equity ratio	12.42%	12.40%	30 – 40%
Days in Cash	90	92	60

The Quick Ratio, which has been a challenge for GPA historically, has remained steady over the last 12 months. This is primarily due to the reduced debt service that went into effect this fiscal year. GPA has current obligations of approximately \$76 million and approximately \$172 million in cash and current receivables. The LEAC over-recovery for the month was \$2.4 million. Debt Service Coverage ratio is calculated using the methodology in use before the Fiscal Year 2002 change in accounting practice.

**Financial Statements**  
**July 2024**

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**Significant Assumptions**

The significant assumptions in the financial statements are as follows:

- Accrual cutoff procedures were performed at month end
- An inventory valuation is performed at year-end only
- Accounts Receivable includes accruals based on prior months' usage.

Prepared by:

Reviewed by:

Approved by:

\_\_\_\_\_  
Lenora M. Sanz  
Controller

\_\_\_\_\_  
John J.E. Kim  
Chief Financial Officer

\_\_\_\_\_  
John M. Benavente, P.E.  
General Manager

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Net Position July 31, 2024 and September 30, 2023			
	Unaudited July 2024	Audited September 2023	Change from Sept 30 2023
<b>ASSETS AND DEFERRED OUTFLOWS OF RESOURCES</b>			
<b>Current assets:</b>			
Cash and cash equivalents:			
Held by trustee for restricted purposes:			
Interest and principal funds	\$ 21,000,185	\$ 37,465,806	\$ (16,465,621)
Bond indenture funds	57,546,153	48,960,702	8,585,451
Held by Guam Power Authority:			
Bond indenture funds	61,024,938	65,474,455	(4,449,517)
Self insurance fund-restricted	14,475,502	11,844,666	2,630,837
Energy sense fund	6,198,690	5,968,468	230,223
Total cash and cash equivalents	<u>160,245,468</u>	<u>169,714,096</u>	<u>(9,468,628)</u>
Accounts receivable, net	<u>72,432,890</u>	<u>52,861,419</u>	<u>19,571,471</u>
Total current receivables	<u>72,432,890</u>	<u>52,861,419</u>	<u>19,571,471</u>
Materials and supplies inventory	12,638,460	10,580,924	2,057,536
Fuel inventory	53,919,278	66,244,237	(12,324,960)
Prepaid expenses	<u>5,634,692</u>	<u>6,651,973</u>	<u>(1,017,281)</u>
Total current assets	<u>304,870,788</u>	<u>306,052,650</u>	<u>(1,181,861)</u>
<b>Utility plant, at cost:</b>			
Electric plant in service	1,222,213,136	1,205,296,234	16,916,902
Construction work in progress	31,648,169	30,545,276	1,102,893
Total	<u>1,253,861,306</u>	<u>1,235,841,511</u>	<u>18,019,795</u>
Less: Accumulated depreciation	<u>(796,359,303)</u>	<u>(768,276,529)</u>	<u>(28,082,774)</u>
Total utility plant	<u>457,502,002</u>	<u>467,564,982</u>	<u>(10,062,979)</u>
Lease asset	<u>11,906,226</u>	<u>11,906,226</u>	<u>0</u>
<b>Other non-current assets:</b>			
Investments - restricted	47,875,297	48,002,574	(127,277)
Unamortized debt issuance costs	<u>3,899</u>	<u>415,509</u>	<u>(411,610)</u>
Total other non-current assets	<u>47,879,196</u>	<u>48,418,084</u>	<u>(538,887)</u>
Total assets	<u>822,158,213</u>	<u>833,941,941</u>	<u>(11,783,728)</u>
<b>Deferred outflow of resources:</b>			
Deferred fuel revenue	21,569,123	22,481,999	(912,876)
Unamortized loss on debt refunding	9,956,920	13,523,731	(3,566,811)
Pension	27,900,085	27,900,085	0
Other post employment benefits	26,791,884	26,791,884	0
Unamortized forward delivery contract costs	<u>0</u>	<u>0</u>	<u>0</u>
Total deferred outflows of resources	<u>86,218,013</u>	<u>90,697,699</u>	<u>(4,479,687)</u>
	<u>\$ 908,376,225</u>	<u>\$ 924,639,640</u>	<u>\$ (16,263,415)</u>



GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Net Position, Continued July 31, 2024 and September 30, 2023			
	Unaudited July 2024	Audited September 2023	Change from Sept 30 2023
<b>LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION</b>			
<b>Current liabilities:</b>			
Current maturities of long-term debt	\$ 15,855,000	\$ 24,680,000	\$ (8,825,000)
Current obligations under capital leases			0
Accounts payable			
Operations	28,735,111	41,873,456	(13,138,345)
Others	1,036,994	1,802,042	(765,048)
Accrued payroll and employees' benefits	2,212,323	427,050	1,785,273
Current portion of employees' annual leave	1,734,808	1,852,589	(117,780)
Current portion of lease liability	4,922,204	4,922,204	0
Interest payable	9,919,424	14,149,947	(4,230,523)
Customer deposits	11,430,547	10,477,456	953,091
	<u>75,846,412</u>	<u>100,184,744</u>	<u>(24,338,333)</u>
<b>Total current liabilities</b>			
<b>Regulatory liabilities:</b>			
Provision for self insurance	15,215,150	12,696,791	2,518,360
	<u>15,215,150</u>	<u>12,696,791</u>	<u>2,518,360</u>
<b>Total regulatory liabilities</b>			
Long term debt, net of current maturities	457,635,770	477,616,271	(19,980,501)
Obligations under capital leases, net of current portion			0
Net Pension liability	88,620,276	91,535,179	(2,914,903)
Other post employment benefits liability	130,691,710	130,691,710	0
DCRS sick leave liability	1,695,518	1,695,518	0
Lease liability	6,783,480	6,783,480	0
Employees' annual leave net of current portion	1,723,317	1,723,317	0
Customer advances for construction	727,968	674,126	53,841
	<u>778,939,601</u>	<u>823,601,137</u>	<u>(44,661,536)</u>
<b>Total liabilities</b>			
<b>Deferred inflows of resources:</b>			
Unearned forward delivery contract revenue		0	0
Pension	5,772,445	5,772,445	0
Other post employment benefits	64,972,832	64,972,832	0
	<u>70,745,277</u>	<u>70,745,277</u>	<u>0</u>
<b>Total deferred inflows of resources</b>			
<b>Commitments and contingencies</b>			
<b>Net Position:</b>			
Net investment in capital assets	26,606,797	7,955,862	18,650,934
Restricted	54,008,333	65,442,005	(11,433,672)
Unrestricted	(21,923,781)	(43,104,641)	21,180,860
	<u>58,691,348</u>	<u>30,293,227</u>	<u>28,398,121</u>
<b>Total net position</b>			
	<u>\$ 908,376,225</u>	<u>\$ 924,639,640</u>	<u>\$ (16,263,415)</u>



GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statement of Revenues, Expenses and Changes in Net Assets						
	July			Ten Months Ending July		
	Unaudited 2024	Unaudited 2023	% of change Inc (dec)	Unaudited 2024	Unaudited 2023	% of change Inc (dec)
<b>Revenues</b>						
Sales of electricity	\$ 48,960,903	\$ 42,191,555	16	\$ 449,221,591	\$ 465,980,074	(4)
DSM-Rebates		293,581	(100)	1,258,520	2,969,086	(58)
Miscellaneous	165,259	295,409	(44)	2,396,239	2,771,427	(14)
Total	<u>49,126,162</u>	<u>42,780,544</u>	15	<u>452,876,350</u>	<u>471,720,587</u>	(4)
Bad debt expense	(103,792)	(99,833)	4	(1,037,920)	(998,330)	4
Total revenues	<u>49,022,370</u>	<u>42,680,711</u>	15	<u>451,838,430</u>	<u>470,722,257</u>	(4)
<b>Operating and maintenance expenses</b>						
Production fuel	35,225,285	29,194,169	21	318,927,986	342,895,267	(7)
Other production	1,651,753	1,414,798	17	15,893,187	13,761,419	15
	<u>36,877,038</u>	<u>30,608,967</u>	20	<u>334,821,174</u>	<u>356,656,686</u>	(6)
Depreciation	2,917,107	2,973,646	(2)	29,181,244	28,999,269	1
Energy conversion cost	1,174,609	858,844	37	10,420,648	8,554,435	22
Transmission & distribution	1,529,668	243,263	529	11,898,960	10,061,703	18
Customer accounting	749,804	491,699	52	5,723,732	5,257,472	9
Administrative & general	3,824,090	2,239,959	71	31,586,193	27,001,997	17
Total operating and maintenance expenses	<u>47,072,316</u>	<u>37,416,379</u>	26	<u>423,631,951</u>	<u>436,531,563</u>	#DIV/0! (3)
Operating income	<u>1,950,054</u>	<u>5,264,332</u>	(63)	<u>28,206,479</u>	<u>34,190,694</u>	(18)
<b>Other income (expenses)</b>						
Interest income	378,379	399,551	(5)	3,916,676	2,637,133	49
Interest expense and amortization	(1,880,662)	(1,951,402)	(4)	(18,513,700)	(19,509,146)	(5)
Interest expense - lease				0	0	
Bond issuance costs	(1,088,809)	35,344	(3,181)	(835,420)	267,164	(413)
Change in Investment Value	98,107	94,202	4	168,607	472,062	(64)
Allowance for funds used during construction				0	9,206	(100)
Pandemic-COVID19				0	(71,823)	(100)
Losses due to typhoon	(887)	(356)	149	(4,525,398)	(38,135)	11,767
Operating Grant from GovGuam/US Gov				15,801,284	0	
Loss on Capital Asset Dsposal				0	0	
Other expense / Bad Debts Recovery				0	(27,127)	(100)
Total other income (expenses)	<u>(2,493,873)</u>	<u>(1,422,661)</u>	75	<u>(3,987,950)</u>	<u>(16,260,666)</u>	(75)
Income (loss) before capital contributions	(543,819)	3,841,672	(114)	24,218,529	17,930,028	35
Capital contributions		236,929		4,179,592	2,376,714	
Increase (decrease) in net assets	(543,819)	4,078,600	(113)	28,398,121	20,306,743	40
Total net assets at beginning of period	<u>59,235,177</u>	<u>39,395,482</u>	50	<u>30,293,237</u>	<u>23,167,340</u>	31
Total net assets at end of period	<u>\$ 58,691,358</u>	<u>\$ 43,474,083</u>	35	<u>\$ 58,691,358</u>	<u>\$ 43,474,083</u>	35

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows Period Ended July 31, 2024		
	Month Ended 7/31/2024	YTD Ended 7/31/2024
<b>Increase(decrease) in cash and cash equivalents</b>		
Cash flows from operating activities:		
Cash received from customers	\$50,709,731	\$ 432,213,824
Cash payments to suppliers and employees for goods and services	38,540,701	395,438,122
Net cash provided by operating activities	\$12,169,031	36,775,701
Cash flows from investing activities:		
Interest and dividends on investments and bank accounts	378,379	3,916,676
Net cash provided by investing activities	378,379	3,916,676
Cash flows from non-capital financing activities		
Interest paid on short term debt	(5,463)	(40,223)
Provision for self insurance funds	(1,442,001)	(2,630,837)
Net cash provided by noncapital financing activities	(1,447,464)	(2,671,059)
Cash flows from capital and related financing activities		
Acquisition of utility plant	(2,559,977)	(19,118,264)
Principal paid on bonds and other long-term debt	(4,120,000)	(28,800,000)
Interest paid on bonds(net of capitalized interest)	98,107	(22,535,393)
Interest paid on capital lease obligations	-	-
Interest & principal funds held by trustee	(2,179,362)	16,465,621
Reserve funds held by trustee	(66,418)	127,277
Bond funds held by trustee	-	-
Principal payment on capital lease obligations	-	-
Grant from DOI/FEMA	-	4,179,592
Grant from GovGuam	-	15,801,284
Reduction in Under Recovery of Fuel	-	-
Debt issuance costs/loss on defeasance	1,177,643	(5,501)
Net cash provided by (used in) capital and related financing activities	(7,650,007)	(33,885,385)
Net (decrease) increase in cash and cash equivalents	3,449,939	4,135,933
Cash and cash equivalents, beginning	115,121,152	114,435,157
Cash and cash equivalents-Funds held by GPA, July 31,2024	<u>\$ 118,571,090</u>	<u>\$ 118,571,090</u>

GUAM POWER AUTHORITY (A COMPONENT UNIT OF THE GOVERNMENT OF GUAM) Statements of Cash Flows, continued Period Ended July 31, 2024		
	Month Ended 7/31/2024	YTD Ended 7/31/2024
<b>Reconciliation of operating earnings to net cash provided by operating activities:</b>		
Operating earnings net of depreciation expense and excluding interest income	\$1,950,054	\$28,206,479
<b>Adjustments to reconcile operating earnings to net cash provided by operating activities:</b>		
Depreciation and amortization	2,917,107	29,181,244
Other expense	(1,089,697)	(5,360,817)
<b>(Increase) decrease in assets:</b>		
Accounts receivable	1,689,678	(19,571,471)
Materials and inventory	(1,327,251)	(2,057,536)
Fuel inventory	(2,076,905)	12,324,960
Prepaid expenses	(93,392)	1,017,281
Unamortized debt issuance cost	372,620	411,610
Deferred fuel revenue	2,437,004	912,876
Unamortized loss on debt refunding	2,676,046	3,566,811
Unamortized forward delivery contract costs	-	-
Lease asset	-	-
<b>Increase (decrease) in liabilities:</b>		
Accounts payable-operations	3,183,407	(13,138,345)
Accounts payable-others	685,704	(995,271)
Accrued payroll and employees' benefits	1,129,410	1,785,273
Provision for Self-Insurance	314,442	2,518,360
Net pension liability	(327,211)	(2,914,903)
Employees' annual leave	(132,978)	(117,780)
Customers deposits	(142,128)	953,091
Customer advances for construction	3,121	53,841
Unearned forward delivery contract revenue	-	-
<b>Net cash provided by operating activities</b>	<b><u>\$12,169,031</u></b>	<b><u>\$ 36,775,701</u></b>

Guam Power Authority Financial Analysis 07/31/24		
<b>Quick Ratio</b>		
A Reserve Funds Held by GPA	118,571,090	
B Current Accounts Receivable	53,279,070	
C Total Cash and A/R (A+B)	171,850,160	
D Total Current Liabilities	75,846,412	
E Quick Ratio (F/G)	2.27	
<b>Days in Receivables</b>		
A FY 23 Moving 12 Mos. -Actual	531,922,592	
B No. of Days	365	
C Average Revenues per day (A/B)	1,457,322	
D Current Accounts Receivable	53,279,070	
E Days in Receivables (D/C)	37	
<b>Days in Payables</b>		
A FY 23 Moving 12 Months-Actual	358,840,086	
B No. of Days	365	
C Average Payables per day (A/B)	983,124	
D Current Accounts Payables	29,772,105	
E Days in Payables (D/C)	30	
<b>Long term equity ratio</b>		
A Equity	\$ 58,691,348	
B Total Long term Liability	\$ 414,534,712	
C Total Equity and liability	\$ 473,226,060	
D Long term equity ratio (A/C)	12.40%	
<b>Days cash on hand</b>		
A Unrestricted cash & cash equivalents	118,571	
B No. of Days -YTD	305	
C A x B	36,164,183	
D Total Operating expenses excluding depreciation	394,451	
E Days cash on hand	92	
<b>Days' Liquidity</b>		
A Unrestricted cash , cash equivalents & revolving Credit	118,571	
B No. of Days -YTD	305	
C A x B	36,164,183	
D Total Operating expenses excluding depreciation	394,451	
E Days liquidity	92	

GPA 302

**GUAM POWER AUTHORITY  
ACCRUED REVENUE  
JULY 2024**

	FOR THE MONTH ENDED		TEN MONTHS ENDED	
	JULY		JULY	
	2024	2023	2024	2023
<b>KWH SALES:</b>				
Residential	48,374,233	43,136,033	439,119,206	401,417,903
Residential - Apt & Condo	689,549	595,943	5,972,824	5,516,368
Small Gen. Non Demand	5,886,069	5,971,414	59,173,911	60,421,220
Small Gen. Demand	18,961,293	17,385,853	178,475,542	156,095,159
Large General	20,415,218	19,579,817	193,378,605	180,272,385
Independent Power Producer	86,109	81,383	858,309	937,925
Private St. Lights	30,142	32,394	298,980	311,389
Sub-total	94,442,613	86,782,837	877,277,377	804,972,349
<b>Government Service:</b>				
Small Non Demand	953,228	1,175,710	10,395,886	14,248,796
Small Demand	8,578,237	8,149,889	81,715,497	83,918,827
Large	5,025,999	4,845,784	48,746,601	46,742,190
Street Lighting	449,273	414,305	4,512,176	4,431,439
Sub-total	15,006,738	14,585,688	145,370,160	149,341,252
Total	109,449,351	101,368,525	1,022,647,538	954,313,602
U. S. Navy	27,388,510	23,149,334	268,404,757	237,719,703
<b>GRAND TOTAL</b>	<b>136,837,860</b>	<b>124,517,860</b>	<b>1,291,052,294</b>	<b>1,192,033,305</b>
<b>REVENUE:</b>				
Residential	17,312,300	13,969,362	152,138,672	157,589,533
Residential - Apt & Condo	240,275	192,702	2,048,293	2,175,553
Small Gen. Non Demand	2,388,836	2,210,926	23,223,017	26,507,445
Small Gen. Demand	7,106,870	5,934,593	64,818,645	64,106,093
Large General	7,377,017	6,420,249	67,657,838	71,824,510
Independent Power Producer	31,276	27,847	302,652	373,964
Private St. Lights	27,472	28,061	270,433	293,171
Sub-total	34,484,047	28,783,740	310,459,551	322,870,268
<b>Government Service:</b>				
Small Non Demand	400,066	445,363	4,186,269	6,370,085
Small Demand	3,370,356	2,937,841	31,198,885	36,245,538
Large	1,896,684	1,673,099	17,887,910	19,216,884
Street Lighting	478,100	448,580	4,692,800	4,835,961
Sub-total	6,145,206	5,504,883	57,965,864	66,668,468
Total	40,629,253	34,288,623	368,425,414	389,538,736
U. S. Navy	8,331,527	7,902,931	80,796,054	76,441,338
<b>GRAND TOTAL</b>	<b>48,960,779</b>	<b>42,191,555</b>	<b>449,221,468</b>	<b>465,980,074</b>
<b>NUMBER OF CUSTOMERS:</b>				
Residential	45,910	45,010	45,771	45,369
Residential - Apt & Condo	5	5	5	5
Small Gen. Non Demand	4,526	4,489	4,527	4,567
Small Gen. Demand	916	836	869	788
Large General	87	83	87	83
Independent Power Producer	3	3	3	3
Private St. Lights	473	491	478	500
Sub-total	51,920	50,917	51,740	51,314
<b>Government Service:</b>				
Small Non Demand	728	743	737	738
Small Demand	348	335	341	342
Large	28	28	28	23
Street Lighting	666	668	667	666
Sub-total	1,770	1,774	1,773	1,769
Total	53,690	52,691	53,513	53,083
US Navy	1	1	1	1
<b>GRAND TOTAL</b>	<b>53,691</b>	<b>52,692</b>	<b>53,514</b>	<b>53,084</b>

GPA Work Session - August 22, 2024 - GM REPORT

GPA403		GUAM POWER AUTHORITY ACCRUED REVENUE 12 MONTHS ENDED JULY 31, 2024											
	TWELVE MONTHS ENDED	JULY 2024	JUNE 2024	MAY 2024	APRIL 2024	MARCH 2024	FEBRUARY 2024	JANUARY 2024	DECEMBER 2023	NOVEMBER 2023	OCTOBER 2023	SEPTEMBER 2023	AUGUST 2023
<b>KWH SALES:</b>													
Residential	526,511,440	48,374,233	47,773,390	49,082,641	45,231,224	41,789,828	35,960,553	40,163,109	43,624,295	41,662,091	45,457,843	44,245,327	43,146,906
Residential - Apt & Condo	7,053,779	689,549	657,275	649,647	600,945	573,078	530,733	555,792	574,211	577,451	564,144	542,015	538,940
Small General Non Demand	71,168,454	5,886,069	5,852,123	6,015,678	5,462,452	5,916,620	5,626,410	5,875,892	6,237,988	6,089,956	6,210,724	5,838,863	6,155,680
Small General Demand	212,871,482	18,961,293	18,755,436	19,575,882	18,890,193	17,206,829	15,983,946	16,995,884	17,509,143	16,828,566	17,768,368	16,938,736	17,457,205
Large General	231,096,068	20,415,218	20,008,629	20,209,425	19,167,745	19,529,370	17,232,810	19,017,528	19,729,372	16,608,401	21,460,108	18,312,682	19,404,781
Independent Power Producer	1,022,912	86,109	82,448	84,021	81,720	86,647	90,909	89,270	89,257	82,387	85,541	81,517	83,086
Private Outdoor Lighting	360,442	30,142	29,807	30,489	29,570	29,362	28,798	29,708	29,878	31,528	29,697	30,766	30,696
Sub-Total	1,050,084,577	94,442,613	93,159,107	95,647,784	89,463,849	85,131,733	75,454,159	82,727,182	87,794,144	81,880,380	91,576,426	85,989,906	86,817,294
<b>Government Service:</b>													
Small Non Demand	12,712,972	953,228	941,439	980,260	914,742	1,130,285	1,053,940	1,078,124	1,111,838	1,074,515	1,157,516	1,128,912	1,188,175
Small Demand	97,882,231	8,578,237	8,328,961	8,750,859	8,513,426	7,963,712	7,505,163	7,994,025	8,154,301	7,816,217	8,110,594	7,801,488	8,365,246
Large	58,709,855	5,025,999	4,929,462	5,183,895	5,010,163	4,958,371	4,549,773	4,572,175	4,772,684	4,671,049	5,073,028	4,854,902	5,108,352
Street Lighting (Agencies)	5,238,675	449,273	433,589	477,457	458,752	399,600	488,326	267,960	605,372	458,612	473,234	223,414	503,085
Sub-Total	174,543,733	15,006,738	14,633,452	15,392,472	14,897,084	13,591,285	13,597,202	13,912,285	14,644,195	14,020,393	14,814,372	14,008,715	15,164,858
Total	1,224,628,310	109,449,351	107,792,559	111,040,256	104,360,933	99,583,701	89,051,361	96,639,467	102,438,339	95,900,773	106,390,798	99,998,621	101,982,152
U.S. Navy	321,992,684	27,388,510	27,994,626	28,625,189	26,991,850	24,590,159	25,979,038	25,271,736	26,976,442	27,448,373	27,138,833	25,896,617	27,691,310
Grand Total	1,546,620,995	136,837,860	135,787,185	139,665,445	131,352,783	124,173,861	115,030,399	121,911,203	129,414,780	123,349,147	133,529,631	125,895,238	129,673,462
<b>REVENUE:</b>													
Residential	180,436,009	17,312,300	17,071,212	17,556,749	16,190,757	15,025,086	12,681,725	13,869,381	14,160,584	13,478,195	14,792,684	14,318,390	13,978,946
Residential - Apt & Condo	2,400,550	240,275	229,241	230,213	214,192	204,931	191,859	180,714	186,832	187,196	182,839	176,372	175,885
Small General Non Demand	27,657,665	2,388,836	2,365,053	2,436,303	2,220,326	2,400,468	2,491,941	2,061,332	2,307,654	2,244,888	2,306,214	2,159,397	2,275,251
Small General Demand	76,562,924	7,106,870	7,016,492	7,323,045	7,063,069	6,476,659	6,191,932	5,841,758	5,986,873	5,724,807	6,087,138	5,791,439	5,952,839
Large General	80,082,504	7,377,017	7,245,966	7,314,129	6,957,729	7,078,978	6,281,271	6,396,322	6,360,872	6,360,872	6,268,224	6,032,631	6,392,035
Independent Power Producer	356,731	31,276	29,984	30,619	29,605	32,084	34,273	29,296	30,138	27,206	28,172	26,824	27,255
Private Outdoor Lighting	324,157	27,472	27,453	27,534	27,302	27,376	26,532	26,446	26,571	27,118	26,630	26,927	26,797
Sub-Total	367,820,540	34,484,047	33,985,400	34,918,592	32,702,981	31,245,582	27,995,592	28,290,198	29,094,976	28,050,282	29,691,901	28,531,981	28,829,008
<b>Government Service:</b>													
Small Non Demand	5,066,725	400,066	395,240	410,760	385,037	468,914	439,139	412,196	423,775	410,930	440,212	429,498	450,958
Small Demand	37,047,245	3,370,356	3,285,636	3,441,519	3,361,921	3,149,208	2,989,663	2,889,959	2,942,612	2,837,355	2,930,655	2,833,884	3,014,476
Large	21,342,140	1,896,684	1,867,794	1,958,828	1,899,296	1,880,719	1,741,114	1,597,174	1,659,323	1,630,442	1,756,537	1,688,144	1,766,086
Street Lighting (Agencies)	5,423,966	478,100	472,483	485,560	476,809	458,075	485,961	270,185	639,520	461,008	465,101	257,684	473,482
Sub-Total	68,880,077	6,145,206	6,021,152	6,296,667	6,123,063	5,956,916	5,655,877	5,169,513	5,665,230	5,339,734	5,592,505	5,209,210	5,705,003
Total	436,700,617	40,629,253	40,006,553	41,215,259	38,826,044	37,202,498	33,651,470	33,459,711	34,760,206	33,390,016	35,284,405	33,741,191	34,534,011
U.S. Navy	95,221,975	8,331,527	8,112,228	8,267,069	7,661,126	8,052,100	7,661,908	7,297,334	8,197,759	8,772,975	8,442,029	6,996,572	7,429,349
Grand Total	531,922,592	48,960,779	48,118,781	49,482,328	46,487,169	45,254,598	41,313,377	40,757,045	42,957,965	42,162,991	43,726,434	40,737,763	41,963,361
<b>NUMBER OF CUSTOMERS:</b>													
Residential	45,632	45,910	45,905	45,858	45,859	45,753	45,729	45,781	45,656	45,650	45,606	44,938	44,942
Residential - Apt & Condo	5	5	5	5	5	5	5	5	5	5	5	5	5
Small General Non Demand	4,523	4,526	4,510	4,508	4,541	4,534	4,542	4,551	4,528	4,526	4,501	4,505	4,502
Small General Demand	864	916	916	909	909	849	839	839	839	843	835	838	836
Large General	86	87	87	87	88	88	88	88	88	87	83	83	83
Independent Power Producer	3	3	3	3	3	3	3	3	4	3	3	3	3
Private Outdoor Lighting	480	473	477	478	477	478	479	477	480	481	483	495	486
Sub-Total	51,594	51,920	51,903	51,848	51,882	51,710	51,685	51,744	51,600	51,595	51,516	50,867	50,857
<b>Government Service:</b>													
Small Non Demand	738	728	730	728	742	738	739	738	739	742	743	743	744
Small Demand	340	348	348	348	349	337	336	335	335	335	337	335	335
Large	28	28	28	28	28	28	28	28	28	28	28	28	28
Street Lighting (Agencies)	667	666	666	668	666	666	666	668	668	668	668	668	668
Sub-Total	1,773	1,770	1,772	1,772	1,785	1,771	1,769	1,769	1,770	1,773	1,776	1,774	1,775
Total	53,367	53,690	53,675	53,620	53,667	53,481	53,454	53,370	53,371	53,368	53,292	52,641	52,632
U.S. Navy	1	1	1	1	1	1	1	1	1	1	1	1	1
Grand Total	53,368	53,691	53,676	53,621	53,668	53,482	53,455	53,514	53,371	53,369	53,293	52,642	52,633



GPA Work Session - August 22, 2024 - GM REPORT

GPA 303

GUAM POWER AUTHORITY  
FUEL AND NON-FUEL  
JULY 2024

NEW RATE  
LEAC 0.261995

RATE	NUMBER OF CUSTOMERS	KWH SALES	TOTAL REVENUE		BASE RATE REVENUE		AVERAGE PER CUSTOMER		NON-FUEL		OIL	
			AMOUNT	C/KWH	C/KWH	AMOUNT	KWH	REVENUE	C/KWH	AMOUNT	C/KWH	AMOUNT
<b>One Month - JULY 2024</b>												
R Residential	45,910	48,374,233	\$ 17,312,300	\$ 35.7883	\$ 35.7883	\$ 17,312,300	1,054	\$ 377	\$ 9.5888	\$ 4,638,493	\$ 26.1995	\$ 12,673,807
D Residential - Apt & Condo	5	689,549	\$ 240,275	\$ 34.8453	\$ 34.8453	\$ 240,275	137,910	\$ 48,055	\$ 8.6458	\$ 59,617	\$ 26.1995	\$ 180,658
G Small Gen. Non Demand	4,526	5,886,069	\$ 2,388,836	\$ 40.5846	\$ 40.5846	\$ 2,388,836	1,301	\$ 528	\$ 14.3851	\$ 846,716	\$ 26.1995	\$ 1,542,121
J Small Gen. Demand	916	18,961,293	\$ 7,106,870	\$ 37.4809	\$ 37.4809	\$ 7,106,870	20,700	\$ 7,759	\$ 11.3049	\$ 2,143,559	\$ 26.1760	\$ 4,963,311
P Large General	87	20,415,218	\$ 7,377,017	\$ 36.1349	\$ 36.1349	\$ 7,377,017	234,658	\$ 84,793	\$ 10.0917	\$ 2,060,243	\$ 26.0432	\$ 5,316,774
I Independent Power Produc	3	86,109	\$ 31,276	\$ 36.3217	\$ 36.3217	\$ 31,276	28,703	\$ 10,425	\$ 11.0003	\$ 9,472	\$ 25.3214	\$ 21,804
H Private St. Lights	473	30,142	\$ 27,472	\$ 91.1422	\$ 91.1422	\$ 27,472	64	\$ 58	\$ 64.9427	\$ 19,575	\$ 26.1995	\$ 7,897
Sub-Tota	51,920	94,442,613	\$ 34,484,047	\$ 36.5132	\$ 36.5132	\$ 34,484,047	1,819	\$ 664	\$ 10.3530	\$ 9,777,674	\$ 26.1602	\$ 24,706,373
Government Service:												
S Small Non Demand	728	953,228	\$ 400,066	\$ 41.9696	\$ 41.9696	\$ 400,066	1,309	\$ 550	\$ 15.7701	\$ 150,325	\$ 26.1995	\$ 249,741
K Small Demand	348	8,578,237	\$ 3,370,356	\$ 39.2896	\$ 39.2896	\$ 3,370,356	24,650	\$ 9,685	\$ 13.0901	\$ 1,122,901	\$ 26.1995	\$ 2,247,455
L Large	28	5,025,999	\$ 1,896,684	\$ 37.7375	\$ 37.7375	\$ 1,896,684	179,500	\$ 67,739	\$ 11.8880	\$ 597,490	\$ 25.8495	\$ 1,299,194
F Street Lighting (Agencies)	666	449,273	\$ 478,100	\$ 106.4163	\$ 106.4163	\$ 478,100	675	\$ 718	\$ 80.2168	\$ 360,393	\$ 26.1995	\$ 117,707
Sub-Tota	1,770	15,006,738	\$ 6,145,206	\$ 40.9496	\$ 40.9496	\$ 6,145,206	8,478	\$ 3,472	\$ 14.8674	\$ 2,231,108	\$ 26.0823	\$ 3,914,098
U.S. Navy	1	109,449,351	\$ 40,629,253									\$ 28,620,471
		27,388,510	\$ 8,331,527	\$ 30.4198	\$ 30.4198	\$ 8,331,527			\$ 6.3045	\$ 1,726,713	\$ 24.1153	\$ 6,604,814
<b>TOTAL</b>	<b>53,691</b>	<b>136,837,860</b>	<b>\$ 48,960,779</b>	<b>\$ 35.7801</b>	<b>\$ 35.7801</b>	<b>\$ 48,960,779</b>	<b>2,549</b>	<b>\$ 912</b>	<b>\$ 10.0378</b>	<b>\$ 13,735,495</b>	<b>\$ 25.7424</b>	<b>\$ 35,225,284</b>
<b>TEN Months Ended JULY2024</b>												
R Residential	45,771	439,119,206	\$ 152,138,672	\$ 34.6463	\$ 34.6463	\$ 152,138,672	9,594	\$ 3,324	\$ 9.6262	\$ 42,270,362	\$ 25.0202	\$ 109,868,311
D Residential - Apt & Condo	5	5,972,824	\$ 2,048,293	\$ 34.2935	\$ 34.2935	\$ 2,048,293	1,194,565	\$ 409,659	\$ 9.3755	\$ 559,984	\$ 24.9180	\$ 1,488,309
G Small Gen. Non Demand	4,527	59,173,911	\$ 23,223,017	\$ 39.2454	\$ 39.2454	\$ 23,223,017	13,072	\$ 5,130	\$ 14.2881	\$ 8,454,844	\$ 24.9572	\$ 14,768,173
J Small Gen. Demand	869	178,475,542	\$ 64,818,645	\$ 36.3179	\$ 36.3179	\$ 64,818,645	205,286	\$ 74,556	\$ 11.3345	\$ 20,229,320	\$ 24.9834	\$ 44,589,325
P Large General	87	193,378,605	\$ 67,657,838	\$ 34.9872	\$ 34.9872	\$ 67,657,838	2,220,191	\$ 776,783	\$ 10.2397	\$ 19,801,446	\$ 24.7475	\$ 47,856,392
I Independent Power Produc	3	858,309	\$ 302,652	\$ 35.2614	\$ 35.2614	\$ 302,652	276,874	\$ 97,630	\$ 11.2918	\$ 96,918	\$ 23.9697	\$ 205,734
H Private St. Lights	478	298,980	\$ 270,433	\$ 90.4521	\$ 90.4521	\$ 270,433	625	\$ 565	\$ 65.6248	\$ 196,205	\$ 24.8272	\$ 74,228
Sub-Tota	51,740	877,277,377	\$ 310,459,551	\$ 35.3890	\$ 35.3890	\$ 310,459,551	16,955	\$ 6,000	\$ 10.4424	\$ 91,609,078	\$ 24.9466	\$ 218,850,473
Government Service:												
S Small Non Demand	737	10,395,886	\$ 4,186,269	\$ 40.2685	\$ 40.2685	\$ 4,186,269	14,111	\$ 5,682	\$ 15.5134	\$ 1,612,757	\$ 24.7551	\$ 2,573,512
K Small Demand	341	81,715,497	\$ 31,198,885	\$ 38.1799	\$ 38.1799	\$ 31,198,885	239,776	\$ 91,546	\$ 13.3130	\$ 10,878,780	\$ 24.8669	\$ 20,320,105
L Large	28	48,746,601	\$ 17,887,910	\$ 36.6957	\$ 36.6957	\$ 17,887,910	1,740,950	\$ 638,854	\$ 12.1493	\$ 5,922,377	\$ 24.5464	\$ 11,965,533
F Street Lighting (Agencies)	667	4,512,176	\$ 4,692,800	\$ 104.0030	\$ 104.0030	\$ 4,692,800	6,763	\$ 7,034	\$ 79.1622	\$ 3,571,936	\$ 24.8409	\$ 1,120,864
Sub-Tota	1,773	145,370,160	\$ 57,965,864	\$ 39.8747	\$ 39.8747	\$ 57,965,864	82,005	\$ 32,699	\$ 15.1240	\$ 21,985,850	\$ 24.7506	\$ 35,980,014
U.S. Navy	1	268,404,757	\$ 80,796,054	\$ 30.1023	\$ 30.1023	\$ 80,796,054			\$ 6.2214	\$ 16,698,554	\$ 23.8809	\$ 64,097,499
<b>TOTAL</b>	<b>53,514</b>	<b>1,291,052,294</b>	<b>\$ 449,221,468</b>	<b>\$ 34.7950</b>	<b>\$ 34.7950</b>	<b>\$ 449,221,468</b>	<b>24,126</b>	<b>\$ 8,394</b>	<b>\$ 10.0920</b>	<b>\$ 130,293,482</b>	<b>\$ 24.7029</b>	<b>\$ 318,927,986</b>
<b>Twelve Months Ended JULY 2024</b>												
R Residential	45,632	526,511,440	\$ 180,436,009	\$ 34.2701	\$ 34.2701	\$ 180,436,009	11,538	\$ 3,954	\$ 9.6179	\$ 50,639,210	\$ 24.6522	\$ 129,796,799
D Residential - Apt & Condo	5	7,053,779	\$ 2,400,550	\$ 34.0321	\$ 34.0321	\$ 2,400,550	1,410,756	\$ 480,110	\$ 9.4381	\$ 665,746	\$ 24.5940	\$ 1,734,805
G Small Gen. Non Demand	4,523	71,168,454	\$ 27,657,665	\$ 38.8623	\$ 38.8623	\$ 27,657,665	15,735	\$ 6,115	\$ 14.2680	\$ 10,154,316	\$ 24.5943	\$ 17,503,349
J Small Gen. Demand	864	212,871,482	\$ 76,562,924	\$ 35.9667	\$ 35.9667	\$ 76,562,924	246,379	\$ 88,614	\$ 11.3379	\$ 24,135,180	\$ 24.6288	\$ 52,427,744
P Large General	86	231,096,068	\$ 80,082,504	\$ 34.6533	\$ 34.6533	\$ 80,082,504	2,674,207	\$ 926,702	\$ 10.2448	\$ 23,675,342	\$ 24.4085	\$ 56,407,162
I Independent Power Produc	3	1,022,912	\$ 356,731	\$ 34.8741	\$ 34.8741	\$ 356,731	331,755	\$ 115,697	\$ 11.2152	\$ 114,721	\$ 23.6589	\$ 242,010
H Private St. Lights	480	360,442	\$ 324,157	\$ 89.9333	\$ 89.9333	\$ 324,157	750	\$ 675	\$ 65.4512	\$ 235,913	\$ 24.4822	\$ 88,244
Sub-Tota	51,594	1,050,084,577	\$ 367,820,540	\$ 35.0277	\$ 35.0277	\$ 367,820,540	20,353	\$ 7,129	\$ 10.4392	\$ 109,620,428	\$ 24.5885	\$ 258,200,112
Government Service:												
S Small Non Demand	738	12,712,972	\$ 5,066,725	\$ 39.8548	\$ 39.8548	\$ 5,066,725	17,230	\$ 6,867	\$ 15.4554	\$ 1,964,836	\$ 24.3994	\$ 3,101,889
K Small Demand	340	97,882,231	\$ 37,047,245	\$ 37.8488	\$ 37.8488	\$ 37,047,245	288,030	\$ 109,016	\$ 13.3227	\$ 13,040,559	\$ 24.5261	\$ 24,006,686
L Large	28	58,709,855	\$ 21,342,140	\$ 36.3519	\$ 36.3519	\$ 21,342,140	2,096,781	\$ 762,219	\$ 12.1468	\$ 7,131,343	\$ 24.2051	\$ 14,210,798
F Street Lighting (Agencies)	667	5,238,675	\$ 5,423,966	\$ 103.5370	\$ 103.5370	\$ 5,423,966	7,850	\$ 8,128	\$ 78.9787	\$ 4,137,436	\$ 24.5583	\$ 1,286,531
Sub-Tota	1,773	174,543,733	\$ 68,880,077	\$ 39.4629	\$ 39.4629	\$ 68,880,077	98,445	\$ 38,849	\$ 15.0531	\$ 26,274,173	\$ 24.4099	\$ 42,605,904
U.S. Navy	53,367	1,224,628,310	\$ 436,700,617	\$ 35.6598	\$ 35.6598	\$ 436,700,617	22,947	\$ 8,183	\$ 11.0968	\$ 135,894,601	\$ 24.5630	\$ 300,806,016
	1	321,992,684	\$ 95,221,975	\$ 29.5727	\$ 29.5727	\$ 95,221,975			\$ 6.2290	\$ 20,057,027	\$ 23.3437	\$ 75,164,949
<b>TOTAL</b>	<b>53,368</b>	<b>1,546,620,995</b>	<b>\$ 531,922,592</b>	<b>\$ 34.3926</b>	<b>\$ 34.3926</b>	<b>\$ 531,922,592</b>	<b>28,980</b>	<b>\$ 9,967</b>	<b>\$ 10.0834</b>	<b>\$ 155,951,628</b>	<b>\$ 24.3092</b>	<b>\$ 375,970,965</b>

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GPA-318  
318Jul24

ENERGY ACCOUNT  
FY 2024 Versus FY 2023

FOR INTERNAL USE ONLY

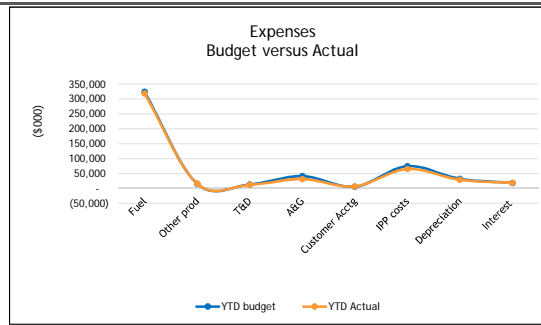
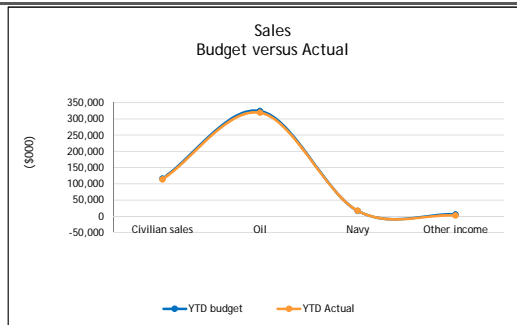
Gross Generation	July 2024		July 2023		Y T D 2024		Y T D 2023		MOVING TWELVE MONTHS	
	Number of days in Period	Peak demand	Number of days in Period	Peak demand	Y T D 2024	Y T D 2023	Y T D 2024	Y T D 2023	MOVING TWELVE MONTHS	MOVING TWELVE MONTHS
Date	07/29/24	07/29/24	07/22/23	07/22/23	07/29/24	05/16/23	07/29/24	05/16/23	07/29/24	07/29/24
	KWH	% change	KWH	% change	KWH	% change	KWH	% change	KWH	% change
<b>Energy Account:</b>										
<b>Kilowatt hours GPA:</b>										
Cabras 1 & 2	58,273,000		38,248,000		499,075,800		401,457,000		564,023,800	
Cabras No. 3	0		0		0		0		0	
Cabras No. 4	0		0		0		0		0	
MEC (ENRON) Piti 8 (IPP)	23,416,100		27,475,000		243,492,660		239,642,800		296,281,360	
MEC (ENRON) Piti 9 (IPP)	19,882,000		23,948,800		234,386,010		235,889,500		288,998,720	
TEMES Piti 7 (IPP)	11,545,948		12,253,289		99,704,053		103,269,453		123,307,888	
Tanguisson 2	0		0		0		0		0	
Tanguisson 1	0		0		0		0		0	
<b>Diesels/CT's &amp; Others:</b>										
MDI 10MW	292,635		525,064		3,333,636		3,373,574		5,490,701	
NRG Solar Dandan	4,092,604		2,912,821		40,610,775		32,072,458		46,835,429	
KEPCO Mangilao Solar	12,271,843		8,810,687		123,407,750		97,959,598		143,889,875	
Dededo CT #1	4,010,960		2,891,760		44,785,090		33,103,800		55,224,590	
Dededo CT #2	1,580,900		5,055,730		33,324,930		34,082,160		44,419,960	
Macheche CT	7,375,732		6,672,722		61,610,604		21,974,024		77,051,903	
Yigo CT	913,125		0		1,872,773		55,128,234		1,872,773	
Tenjo	2,063,360		2,347,810		14,048,410		7,632,990		20,077,470	
Talofofo 10 MW	662,680		924,810		3,187,255		4,467,220		4,487,575	
Aggreko/Yigo Diesel Units	5,161,050		5,256,977		24,099,194		49,651,905		33,863,919	
Wind Turbine*	0		0		0		0		0	
Orote	0		0		0		0		0	
Marbo	0		0		0		0		0	
	<b>151,541,936</b>		<b>137,323,470</b>		<b>1,426,938,940</b>		<b>1,319,704,716</b>		<b>1,705,825,963</b>	
Ratio to last year		110.35		96.66		108.13		104.01		105.97
Station use	5,863,021		5,106,487		54,279,842		46,604,887		63,515,273	
Ratio to Gross generation		3.87		3.72		3.80		3.53		3.72
Net send out	145,678,915		132,216,983		1,372,659,098		1,273,099,829		1,642,310,691	
Ratio to last year		110.18		96.86		107.82		104.18		105.83
<b>KWH deliveries:</b>										
Sales to Navy (@34.5kv)	27,388,510		23,149,334		268,404,756		237,719,702		321,992,683	
Ratio to last year		118.31		85.04		112.91		101.54		109.56
GPA-metered	118,290,405		109,067,649		1,104,254,342		1,035,380,127		1,320,318,008	
Ratio to last year		108.46		99.81		106.65		104.81		104.96
Power factor adj.	0		0		0		0		0	
Adjusted	118,290,405		109,067,649		1,104,254,342		1,035,380,127		1,320,318,008	
<b>GPA KWH Accountability:</b>										
Sales to civilian customers-accrual basis	109,449,351		101,368,525		1,022,647,538		954,313,601		1,224,628,311	
Ratio to last year		107.97		98.98		107.16		103.98		105.40
GPA use-KWH	321,465		300,259		3,051,940		3,065,531		3,634,047	
Unaccounted For	8,519,589		7,398,865		78,554,865		78,000,995		92,055,649	
Ratio to deliveries		7.20		6.78		7.11		7.53		6.97
Ratio to Gross Generation		5.62		5.39		5.51		5.91		5.40
Ratio to Net Send Out		5.86		5.61		5.72		6.13		5.62

GPA-317Jul24

**Guam Power Authority  
Fuel Consumption  
FY 2024**

Description	July 2024		YEAR-TO-DATE		MOVING 12 MONTHS	
	BARRELS	AMOUNT	BARRELS	AMOUNT	BARREL S	AMOUNT
<b>FUEL FURNISHED:</b>						
<b>NAVY:</b>						
Diesel	0	0	0	0	0	0
Low/Ultra Sulfur	0	0	0	0	0	0
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>GPA:</b>						
High Sulfur	0	\$0	0	\$ -	0	\$ -
Diesel	148,023	\$16,375,380	1,463,247	\$ 168,778,200	1,826,253	\$ 208,179,598
Low/Ultra Sulfur	104,607	\$13,484,386	891,110	\$ 121,389,836	1,008,341	\$ 137,016,313
Deferred Fuel Costs	0	\$2,437,004	0	\$ 912,876	0	\$ (2,372,183)
Fuel Adjustments	0	\$0	0	\$ -	0	\$ 582,189
Fuel Handling Costs	0	\$2,928,515	0	\$ 27,847,074	0	\$ 32,546,902
	<b>252,630</b>	<b>\$35,225,285</b>	<b>2,354,358</b>	<b>\$ 318,927,986</b>	<b>2,834,594</b>	<b>\$ 375,952,818</b>
<b>IWPS:</b>						
High Sulfur	0	\$0	0	\$ -	0	\$ -
Diesel	148,023	\$16,375,380	1,463,247	\$ 168,778,200	1,826,253	\$ 208,179,598
Low/Ultra Sulfur	104,607	\$13,484,386	891,110	\$ 121,389,836	1,008,341	\$ 137,016,313
Deferred Fuel Costs	0	\$2,437,004	0	\$ 912,876	0	\$ (2,372,183)
Fuel Variance	0	\$0	0	\$ -	0	\$ 582,189
Fuel Handling Costs	0	\$2,928,515	0	\$ 27,847,074	0	\$ 32,546,902
	<b>252,630</b>	<b>\$35,225,285</b>	<b>2,354,358</b>	<b>\$ 318,927,986</b>	<b>2,834,594</b>	<b>\$ 375,952,818</b>
<b>AVERAGE COST/Bbl.</b>						
High Sulfur		#DIV/0!		#DIV/0!		#DIV/0!
Diesel		\$110.63		\$115.34		\$113.99
Low/Ultra Sulfur		\$128.90		\$136.22		\$135.88
<b>AS BURNED</b>						
<b>Cabras 1 &amp; 2</b>						
High Sulfur	0	\$ -	0	\$ -	0	\$ -
Low/Ultra Sulfur	104,607	\$ 13,484,386	891,110	\$ 121,389,836	1,008,341	\$ 137,016,313
Diesel	79	\$ 9,091	2,805	\$ 350,848	3,334	\$ 405,870
	104,686	\$ 13,493,477	893,915	\$ 121,740,683	1,011,676	\$ 137,422,182
<b>Cabras 3 &amp; 4</b>						
High Sulfur	0	\$ -	0	\$ -	0	\$ -
Low/Ultra Sulfur	0	\$ -	0	\$ -	0	\$ -
Diesel	0	\$ -	0	\$ -	0	\$ -
	0	\$ -	0	\$ -	0	\$ -
<b>MEC (Piti Units 8&amp;9)</b>						
High Sulfur	0	\$ -	0	\$ -	0	\$ -
Low/Ultra Sulfur	0	\$ -	0	\$ -	0	\$ -
Diesel	64,743	\$ 7,360,276	717,549	\$ 81,803,596	878,536	\$ 97,771,456
	64,743	\$ 7,360,276	717,549	\$ 81,803,596	878,536	\$ 97,771,456
<b>Diesel &amp; CT's - GPA:</b>						
MDI Dsl	472	\$ 60,929	5,377	\$ 715,336	8,859	\$ 1,077,980
Dededo CT #1	12,647	\$ 1,362,870	134,694	\$ 15,720,870	166,299	\$ 19,443,890
Dededo CT #2	5,719	\$ 616,253	104,987	\$ 12,334,524	138,767	\$ 16,370,591
Macheche CT	15,418	\$ 1,661,747	128,474	\$ 15,006,993	160,512	\$ 18,767,993
Yigo CT	1,943	\$ 209,699	4,572	\$ 510,392	4,572	\$ 510,392
Talofoto 10 MW	1,127	\$ 123,290	5,417	\$ 654,469	7,622	\$ 911,941
Aggreko	8,142	\$ 881,535	47,927	\$ 5,728,243	68,672	\$ 8,190,863
Tenjo	3,482	\$ 397,817	23,743	\$ 2,627,124	33,986	\$ 3,687,795
TEMES (IPP)	34,183	\$ 3,680,495	284,378	\$ 32,811,205	350,778	\$ 40,367,351
GWA Generators	68	\$ 11,379	3,324	\$ 514,601	4,317	\$ 673,476
	83,201	\$ 9,006,013	742,893	\$ 86,623,757	944,382	\$ 110,002,272
Deferred Fuel Costs	0	\$ 2,437,004	0	\$ 912,876	0	\$ (2,372,183)
Adjustment	0	\$ -	0	\$ -	0	\$ 582,189
Fuel Handling Costs	0	\$ 2,928,515	0	\$ 27,847,074	0	\$ 32,546,902
<b>TOTAL</b>	<b>252,630</b>	<b>\$ 35,225,285</b>	<b>2,354,358</b>	<b>\$ 318,927,986</b>	<b>2,834,594</b>	<b>\$ 375,952,818</b>

Statement of operations Comparison-Budget versus Actual For the month and year to date ended July 31, 2024						
	Budget	Actual July-24	Variance	YTD Budget	YTD Actual	Variance
KwH Sales-Civilian	101,105	109,449	(8,344)	1,013,763	1,022,648	(8,884)
Non-fuel yield	\$ 0.117635	\$ 0.109720	\$ 0.007915	\$ 0.114278	\$ 0.111051	\$ 0.003227
KwH Sales-Navy	27,669	27,389	281	264,563	268,405	(3,842)
Non-fuel yield	\$ 0.061970	\$ 0.063045	\$ (0.001075)	\$ 0.061985	\$ 0.062214	\$ (0.000229)
<b>Operating revenue</b>						
Civilian sales	\$ 11,893	\$ 12,009	\$ (115)	\$ 115,851	\$ 113,566	\$ 2,285
Oil	35,135	35,225	(91)	324,067	318,957	5,110
Navy	1,715	1,727	(12)	16,399	16,699	(299)
DSM-Rebates	-	-	-	-	1,259	(1,259)
Other income	610	165	445	5,556	2,396	3,160
	<u>49,353</u>	<u>49,126</u>	<u>227</u>	<u>461,873</u>	<u>452,876</u>	<u>8,997</u>
Bad debts expense	104	104	-	1,038	1,038	-
<b>Total operating revenues</b>	<b>\$ 49,250</b>	<b>\$ 49,022</b>	<b>\$ 227</b>	<b>\$ 460,835</b>	<b>\$ 451,838</b>	<b>\$ 8,997</b>
<b>Operating expenses:</b>						
Production fuel	\$ 35,135	\$ 35,225	\$ (91)	\$ 324,067	\$ 318,928	\$ 5,139
<b>O &amp; M expenses:</b>						
Other production	1,566	1,652	(86)	15,499	15,893	(394)
Transmission distribution	1,293	1,530	(237)	12,943	11,899	1,044
Administrative expense	4,146	3,824	322	41,377	31,586	9,791
Customer accounting	433	750	(317)	4,674	5,724	(1,050)
	<u>7,438</u>	<u>7,755</u>	<u>(317)</u>	<u>74,493</u>	<u>65,102</u>	<u>9,391</u>
IPP costs	1,170	1,175	(5)	11,700	10,421	1,280
Depreciation	3,214	2,917	297	32,139	29,181	2,958
	<u>46,957</u>	<u>47,072</u>	<u>(116)</u>	<u>442,400</u>	<u>423,632</u>	<u>18,768</u>
<b>Operating income</b>	<b>2,293</b>	<b>1,950</b>	<b>343</b>	<b>18,436</b>	<b>28,206</b>	<b>(9,771)</b>
<b>Other revenue (expenses):</b>						
Investment income	83	476	(393)	834	4,085	(3,251)
Interest expense	(1,841)	(1,881)	40	(18,406)	(18,514)	108
Allowance for funds used during construction	-	-	-	-	-	-
Pandemic -COVID19	-	-	-	-	-	-
Losses due to typhoon	-	(1)	1	-	(4,525)	4,525
Bond issuance costs/Other expenses	(10)	(1,089)	1,079	(101)	(835)	735
	<u>525</u>	<u>(544)</u>	<u>1,069</u>	<u>763</u>	<u>8,417</u>	<u>(7,655)</u>
<b>Net income before capital contribution</b>	<b>525</b>	<b>(544)</b>	<b>1,069</b>	<b>763</b>	<b>8,417</b>	<b>(7,655)</b>
Grants from the U.S. Government	-	-	-	-	4,180	(4,180)
<b>Increase (decrease) in net assets</b>	<b>\$ 525</b>	<b>\$ (544)</b>	<b>\$ 1,069</b>	<b>\$ 763</b>	<b>\$ 12,597</b>	<b>\$ (11,835)</b>



Guam Power Authority Debt service coverage July 31, 2024					
	Audited 2020	Audited 2021	Audited 2022	Audited 2023	YTD Unaudited 2024
<b>Funds Available for Debt Service</b>					
Earnings from Operations	\$ 27,703	\$ 33,341	\$ 38,494	\$ 39,409	\$ 28,206
Interest Income	\$836	(\$245)	(1,332)	(12,942)	\$3,648
Depreciation Expense	37,645	38,235	35,213	35,216	29,181
Balance Available for Debt Service	\$ 66,184	\$ 71,331	\$ 72,375	\$ 61,683	\$ 61,035
<b>IPP - Capital Costs</b>					
Principal	\$ 8,399	\$ 2,217	\$ -	\$ -	\$ -
Interest	531	28	-	-	-
Total IPP Payments	\$ 8,930	\$ 2,245	\$ -	\$ -	\$ -
<b>Bond Debt Service</b>					
Principal (1993 & 1999 Revenue Bond)	\$ -	\$ -	\$ -	\$ -	\$ -
Interest (1993 & 1999 Revenue Bond)	-	-	-	-	-
Principal and Interest (2024 Revenue Refunding Series A)	-	-	-	-	155
Principal and Interest (2010 Senior TE Bond)	-	-	-	-	-
Principal and Interest (2012 Senior TE Bond)	35,232	35,232	20,746	-	-
Principal and Interest (2014 Senior TE Bond)	5,087	5,088	5,086	5,083	4,237
Principal and Interest (2017 Senior TE Bond)	7,418	7,416	7,733	11,452	9,537
Principal and Interest (2022 Bond)	-	-	8,745	31,467	17,844
Total	\$ 47,737	\$ 47,736	\$ 42,310	\$ 48,001	\$ 31,773
<b>Debt Service Coverage (DSC) Calculation</b>					
Existing DSC Methodology (Senior)	1.20 x	1.45	1.71	1.29 x	1.92 x
Existing DSC Methodology (Senior+Subordinate)	1.20 x	1.45	1.71	1.29 x	1.92 x
Bond Covenant DSC	1.39 x	1.49	1.71	1.29 x	1.92 x
<b>Debt Service Coverage Requirements</b>					
Existing Ratemaking DSC Target	1.75 x	1.75	1.75	1.75 x	1.75 x
Minimum Bond Covenant Requirement (Senior Bond)	1.30 x	1.30	1.30	1.30 x	1.30 x
Minimum Bond Covenant Requirement (Subordinate Bond)	1.20 x	1.20	1.20	1.20 x	1.20 x

Notes:

(1) Source: Guam Power Authority, 2017 - 2020 Audited Financial Statements and 2020-2021 Unaudited Financial Statements

(2) Interest income is net of interest earnings in the Construction Fund less the amortization of deferred credit

(3) Existing DSC Methodology (Rating Agency Method):  
(Operating Earnings + Depreciation Expense - IPP Principal & Interest Payments) / (Senior and Subordinate Bond Principal & Interest Payments)

(4) Bond Covenant DSC Methodology: (Operating Earnings + Depreciation Expense - IPP Principal & Interest Payments) / (Senior and Subordinate Bond Principal & Interest Payments)

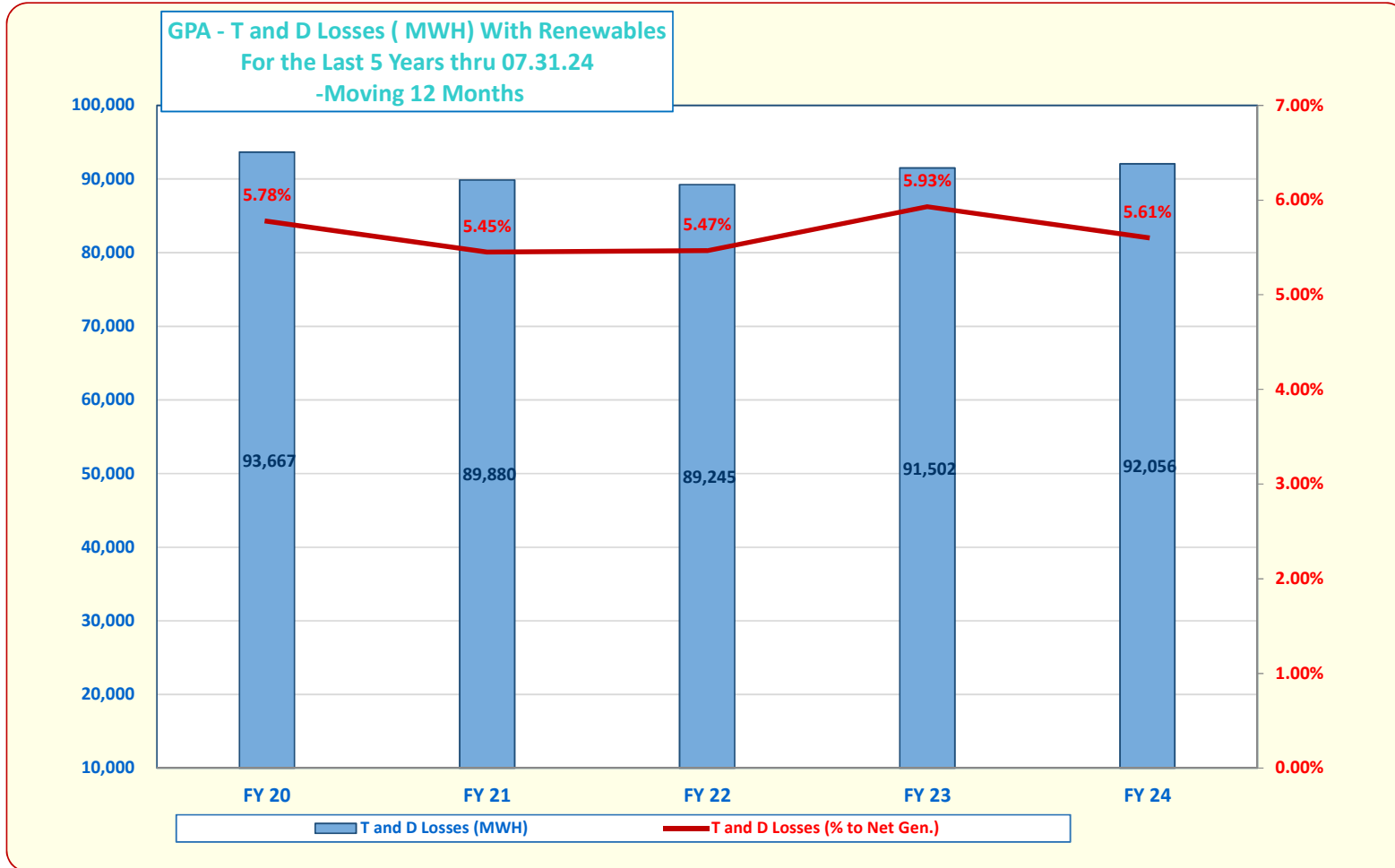
Month	Existing Methodology	Bond covenant calc	Target	Bond requirement
Aug-23	1.20	1.29	1.75	1.30
Sep-23	1.45	1.92	1.75	1.30
Oct-23	1.45	1.92	1.75	1.30
Nov-23	1.45	1.92	1.75	1.30
Dec-23	1.45	1.92	1.75	1.30
Jan-24	1.45	1.92	1.75	1.30
Feb-24	1.45	1.92	1.75	1.30
Mar-24	1.45	1.92	1.75	1.30
Apr-24	1.45	1.92	1.75	1.30
May-24	1.45	1.92	1.75	1.30
Jun-24	1.45	1.92	1.75	1.30
Jul-24	1.75	1.30	1.75	1.30

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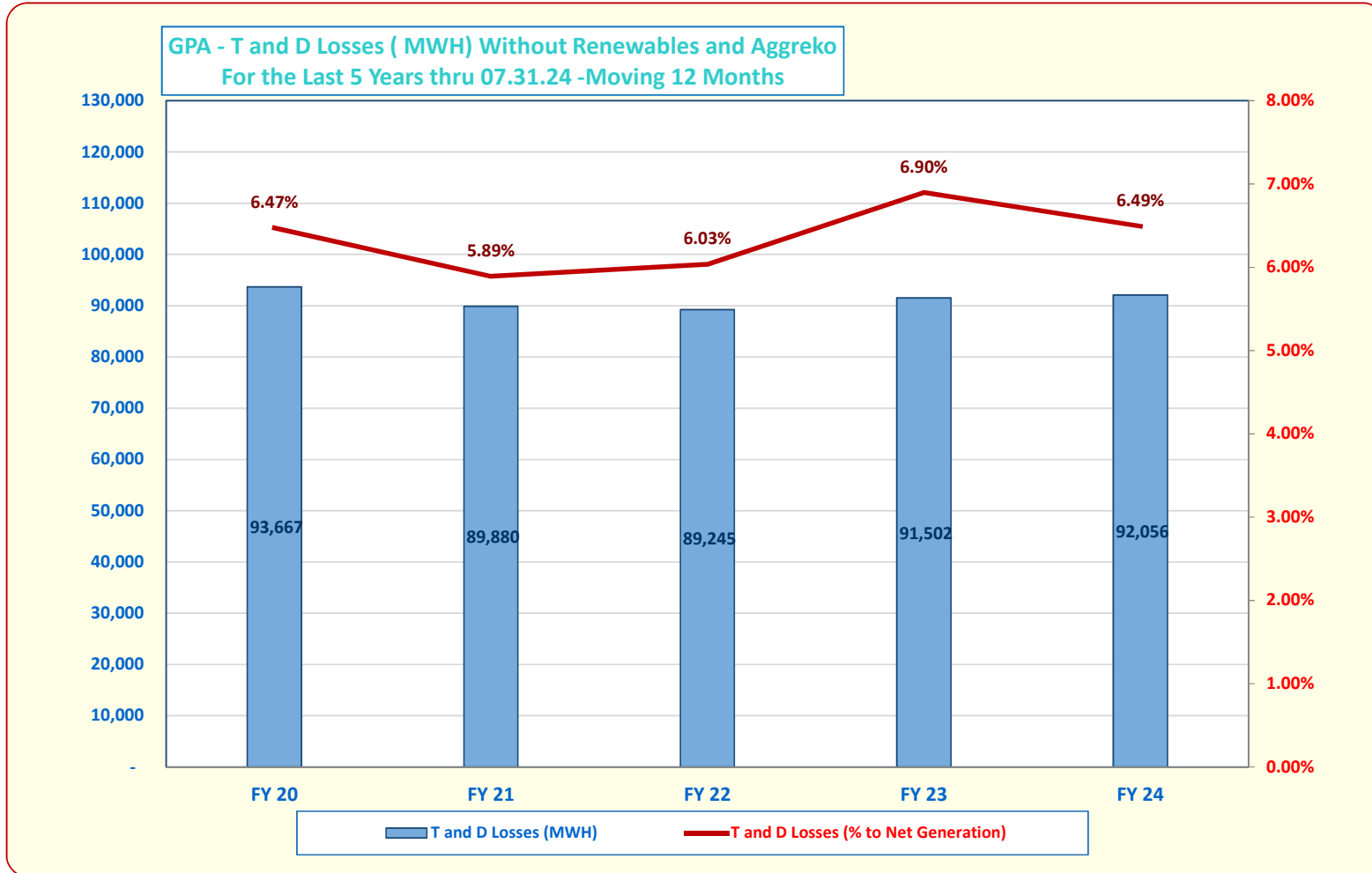
REVENUES-ACTUAL VS PROJECTIONS								
MONTHLY - JULY 2024					YTD THRU 07/31/2024			
	PROJECTIONS	ACTUAL	VARIANCE	% VARIANCE	PROJECTIONS	ACTUAL	VARIANCE	% VARIANCE
<b>KWH</b>								
Residential	41,651,873	48,374,233	6,722,360	16.14%	417,307,550	439,119,206	21,811,656	5.23%
Residential - Apt & Condo	620,421	689,549	69,127	11.14%	6,133,171	5,972,824	(160,347)	-2.61%
Small General-Non-Demand	6,374,110	5,886,069	(488,041)	-7.66%	63,706,405	59,173,911	(4,532,493)	-7.11%
Small General-Demand	16,946,106	18,961,293	2,015,188	11.89%	168,697,862	178,475,542	9,777,680	5.80%
Large	18,796,052	20,415,218	1,619,166	8.61%	188,106,243	193,378,605	5,272,362	2.80%
Independent Power Producers	32,535	86,109	53,574	164.66%	324,603	858,309	533,706	164.42%
Private St. Lites	93,238	30,142	(63,096)	-67.67%	893,241	298,980	(594,261)	-66.53%
<b>Sub-total</b>	<b>84,514,334</b>	<b>94,442,613</b>	<b>9,928,278</b>	<b>11.75%</b>	<b>845,169,075</b>	<b>877,277,377</b>	<b>32,108,303</b>	<b>3.80%</b>
Government								
Small_Non Demand	1,618,262	953,228	(665,034)	-41.10%	17,866,071	10,395,886	(7,470,186)	-41.81%
Small-Demand	9,135,921	8,578,237	(557,684)	-6.10%	91,569,701	81,715,497	(9,854,204)	-10.76%
Large	5,219,764	5,025,999	(193,765)	-3.71%	51,414,805	48,746,601	(2,668,204)	-5.19%
Public St. Lites	616,967	449,273	(167,694)	-27.18%	4,805,104	4,512,176	(292,928)	-6.10%
<b>Sub-total</b>	<b>16,590,914</b>	<b>15,006,738</b>	<b>(1,584,177)</b>	<b>-9.55%</b>	<b>165,655,682</b>	<b>145,370,160</b>	<b>(20,285,522)</b>	<b>-12.25%</b>
<b>Total-Civilian</b>	<b>101,105,249</b>	<b>109,449,351</b>	<b>8,344,102</b>	<b>8.25%</b>	<b>1,010,824,757</b>	<b>1,022,647,538</b>	<b>11,822,781</b>	<b>1.17%</b>
USN	27,669,426	27,388,510	(280,916)	-1.02%	263,189,625	268,404,757	5,215,132	1.98%
<b>Grand Total</b>	<b>128,774,675</b>	<b>136,837,860</b>	<b>8,063,186</b>	<b>6.26%</b>	<b>1,274,014,382</b>	<b>1,291,052,294</b>	<b>17,037,912</b>	<b>1.34%</b>
<b>Non-Oil Yield</b>								
Residential	0.099135	0.095888	(0.003247)	-3.28%	0.101938	0.096262	(0.005677)	-5.57%
Residential - Apt & Condo	0.082926	0.086458	0.003532	4.26%	0.087145	0.093755	0.006610	7.59%
Small General-Non-Demand	0.141172	0.143851	0.002679	1.90%	0.143267	0.142881	(0.000386)	-0.27%
Small General-Demand	0.115155	0.113049	(0.002106)	-1.83%	0.113435	0.113345	(0.000090)	-0.08%
Large	0.106448	0.100917	(0.005531)	-5.20%	0.103708	0.102397	(0.001311)	-1.26%
Independent Power Producers	0.618904	0.110003	(0.508900)	0.00%	0.731682	0.112918	(0.618765)	0.00%
Private St. Lites	0.125111	0.649427	0.524317	419.08%	0.113516	0.656248	0.542733	478.11%
<b>Sub-total</b>	<b>0.103530</b>	<b>0.103530</b>	<b>0.000000</b>	<b>0.00%</b>	<b>0.104424</b>	<b>0.104424</b>	<b>0.000000</b>	<b>0.00%</b>
Government								
Small_Non Demand	0.149315	0.157701	0.008386	5.62%	0.172523	0.155134	(0.017389)	-10.08%
Small-Demand	0.129968	0.130901	0.000933	0.72%	0.131239	0.133130	0.001891	1.44%
Large	0.115036	0.118880	0.003843	3.34%	0.114395	0.121493	0.007098	6.21%
Public St. Lites	0.766961	0.802168	0.035207	4.59%	0.766961	0.791622	0.024661	3.22%
<b>Sub-total</b>	<b>0.151961</b>	<b>0.148674</b>	<b>(0.003287)</b>	<b>-2.16%</b>	<b>0.148904</b>	<b>0.151240</b>	<b>0.002337</b>	<b>1.57%</b>
<b>Total-Civilian</b>	<b>0.117635</b>	<b>0.109720</b>	<b>(0.007915)</b>	<b>-6.73%</b>	<b>0.114610</b>	<b>0.111079</b>	<b>(0.003531)</b>	<b>-3.08%</b>
USN	0.061970	0.063045	0.001075	1.73%	0.062309	0.062214	(0.000095)	-0.15%
<b>Grand Total</b>	<b>0.105674</b>	<b>0.100378</b>	<b>(0.005296)</b>	<b>-5.01%</b>	<b>0.103806</b>	<b>0.100920</b>	<b>(0.002886)</b>	<b>-2.78%</b>
<b>Non-Oil Revenues</b>								
Residential	4,447,301	4,638,493	191,192	4.30%	42,539,682	42,270,362	(269,320)	-0.63%
Residential - Apt & Condo	54,708	59,617	4,909	8.97%	534,476	559,984	25,508	4.77%
Small General-Non-Demand	838,383	846,716	8,333	0.99%	9,127,046	8,454,844	(672,202)	-7.36%
Small General-Demand	2,099,348	2,143,559	44,211	2.11%	19,136,178	20,229,320	1,093,142	5.71%
Large	1,900,761	2,060,243	159,481	8.39%	19,508,102	19,801,446	293,344	1.50%
Independent Power Producers	20,136	9,472	(10,664)	-52.96%	237,506	96,918	(140,588)	-59.19%
Private St. Lites	11,665	19,575	7,910	67.81%	101,397	196,205	94,808	93.50%
<b>Sub-total</b>	<b>9,372,302</b>	<b>9,777,674</b>	<b>405,372</b>	<b>4.33%</b>	<b>91,184,387</b>	<b>91,609,078</b>	<b>424,691</b>	<b>0.47%</b>
Government								
Small_Non Demand	229,628	150,325	(79,302)	-34.54%	3,082,312	1,612,757	(1,469,555)	-47.68%
Small-Demand	1,217,890	1,122,901	(94,989)	-7.80%	12,017,516	10,878,780	(1,138,736)	-9.48%
Large	600,463	597,490	(2,973)	-0.50%	5,881,584	5,922,377	40,793	0.69%
Public St. Lites	473,190	360,393	(112,797)	-23.84%	3,685,326	3,571,936	(113,390)	-3.08%
<b>Sub-total</b>	<b>2,521,170</b>	<b>2,231,108</b>	<b>(290,062)</b>	<b>-11.51%</b>	<b>24,666,738</b>	<b>21,985,850</b>	<b>(2,680,888)</b>	<b>-10.87%</b>
<b>Total-Civilian</b>	<b>11,893,472</b>	<b>12,008,782</b>	<b>115,310</b>	<b>0.97%</b>	<b>115,851,125</b>	<b>113,594,928</b>	<b>(2,256,197)</b>	<b>-1.95%</b>
USN	1,714,684	1,726,173	12,029	0.70%	16,399,066	16,698,554	299,488	1.83%
<b>Grand Total</b>	<b>13,608,156</b>	<b>13,735,495</b>	<b>127,340</b>	<b>0.94%</b>	<b>132,250,190</b>	<b>130,293,482</b>	<b>(1,956,708)</b>	<b>-1.48%</b>
% of Total Revenues	27.92%	28.05%			28.98%	29.00%		
<b>Oil Revenues</b>								
Residential	11,755,151	12,673,807	918,656	7.81%	106,289,761	109,868,311	3,578,550	3.37%
Residential - Apt & Condo	167,514	180,658	13,145	7.85%	1,557,594	1,488,309	(69,284)	-4.45%
Small General-Non-Demand	1,577,432	1,542,121	(35,311)	-2.24%	16,120,914	14,768,173	(1,352,741)	-8.39%
Small General-Demand	4,575,449	4,963,311	387,862	8.48%	42,939,219	44,589,325	1,650,106	3.84%
Large	5,074,934	5,316,774	241,840	4.77%	47,823,305	47,856,392	33,087	0.07%
Independent Power Producers	8,785	21,804	13,019	148.21%	98,241	205,734	107,493	109.42%
Private St. Lites	25,174	7,897	(17,277)	-68.63%	211,978	74,228	(137,749)	-64.98%
<b>Sub-total</b>	<b>23,184,438</b>	<b>24,706,373</b>	<b>1,521,935</b>	<b>6.56%</b>	<b>215,041,011</b>	<b>218,850,473</b>	<b>3,809,461</b>	<b>1.77%</b>
Government								
Small_Non Demand	436,931	249,741	(187,190)	-42.84%	4,505,324	2,573,512	(1,931,811)	-42.88%
Small-Demand	2,466,699	2,247,455	(219,243)	-8.89%	23,264,230	20,320,105	(2,944,126)	-12.66%
Large	1,409,336	1,299,194	(110,142)	-7.82%	13,203,549	11,965,533	(1,238,016)	-9.38%
Public St. Lites	166,581	117,707	(48,874)	-29.34%	1,227,931	1,120,864	(107,067)	-8.72%
<b>Sub-total</b>	<b>4,479,547</b>	<b>3,914,098</b>	<b>(565,449)</b>	<b>-12.62%</b>	<b>42,201,034</b>	<b>35,980,014</b>	<b>(6,221,020)</b>	<b>-14.74%</b>
<b>Total-Civilian</b>	<b>27,663,985</b>	<b>28,620,471</b>	<b>956,486</b>	<b>3.46%</b>	<b>257,242,045</b>	<b>254,830,486</b>	<b>(2,411,558)</b>	<b>-0.94%</b>
USN	7,470,745	6,604,814	(865,931)	-11.59%	66,824,663	64,097,499	(2,727,163)	-4.08%
<b>Grand Total</b>	<b>35,134,730</b>	<b>35,225,284</b>	<b>90,554</b>	<b>0.26%</b>	<b>324,066,707</b>	<b>318,927,986</b>	<b>(5,138,721)</b>	<b>-1.59%</b>
	72.08%	71.95%			71.02%	71.00%		
<b>Grand Total</b>								
Residential	16,202,452	17,312,300	1,109,848	6.85%	148,829,442	152,138,672	3,309,230	2.22%
Residential - Apt & Condo	222,222	240,275	18,054	7.51%	2,092,069	2,048,293	(43,777)	-2.09%
Small General-Non-Demand	2,415,815	2,388,836	(26,978)	-1.12%	25,247,960	23,223,017	(2,024,943)	-8.02%
Small General-Demand	6,674,796	7,106,870	432,074	6.47%	62,075,397	64,818,645	2,743,248	4.42%
Large	6,975,695	7,377,017	401,322	5.75%	67,331,407	67,657,838	326,431	0.48%
Independent Power Producers	28,921	31,276	2,356	8.14%	335,747	302,652	(33,095)	-9.86%
Private St. Lites	36,839	27,472	(9,367)	-25.43%	313,375	270,433	(42,941)	-13.70%
<b>Sub-total</b>	<b>32,556,740</b>	<b>34,484,047</b>	<b>1,927,307</b>	<b>5.92%</b>	<b>306,225,398</b>	<b>310,459,551</b>	<b>4,234,153</b>	<b>1.38%</b>
Government								
Small_Non Demand	666,558	400,066	(266,492)	-39.98%	7,587,636	4,186,269	(3,401,367)	-44.83%
Small-Demand	3,684,588	3,370,356	(314,232)	-8.53%	35,281,746	31,198,885	(4,082,861)	-11.57%
Large	2,009,799	1,896,684	(113,115)	-5.63%	19,085,133	17,887,910	(1,197,223)	-6.27%
Public St. Lites	639,771	478,100	(161,671)	-25.27%	4,913,257	4,692,800	(220,457)	-4.49%
<b>Sub-total</b>	<b>7,007,717</b>	<b>6,145,206</b>	<b>(862,511)</b>	<b>-12.22%</b>	<b>66,867,772</b>	<b>57,965,864</b>	<b>(8,901,908)</b>	<b>-13.31%</b>
<b>Total-Civilian</b>	<b>39,564,457</b>	<b>40,629,253</b>	<b>1,064,796</b>	<b>2.71%</b>	<b>373,092,170</b>	<b>368,425,414</b>	<b>(4,666,756)</b>	<b>-1.25%</b>
USN	9,185,429	8,331,527	(853,902)	-9.30%	83,223,728	80,796,054	(2,427,675)	-2.92%
<b>Grand Total</b>	<b>48,749,886</b>	<b>48,960,779</b>	<b>210,893</b>	<b>0.43%</b>	<b>456,315,898</b>	<b>449,221,468</b>	<b>(7,094,430)</b>	<b>-1.55%</b>

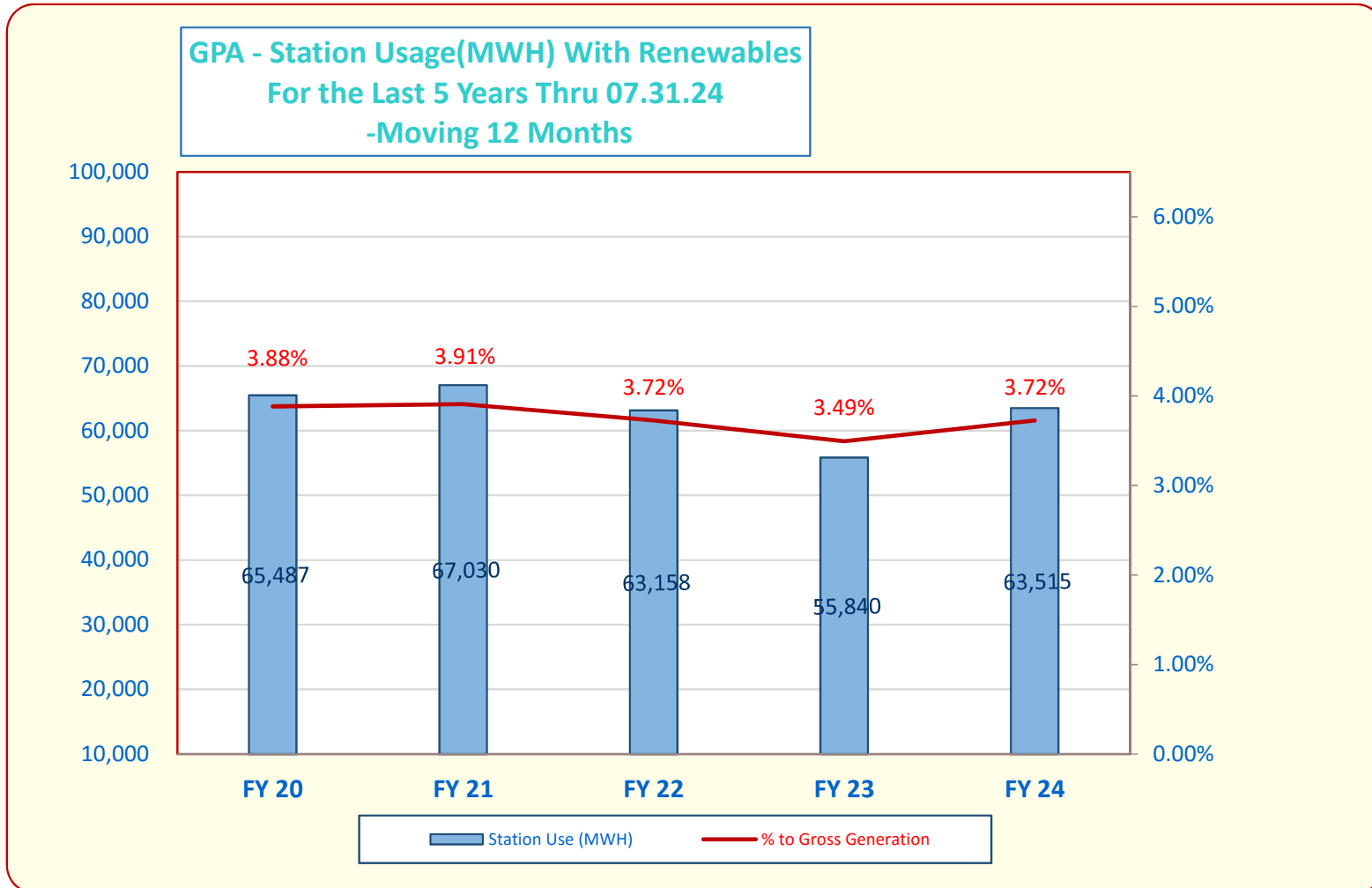
GPA Work Session - August 22, 2024 - GM REPORT

	YTD REVENUES - CURRENT YEAR VS PRIOR YEAR				MTD REVENUES - CURRENT YEAR VS PRIOR YEAR			
	ACTUALS - 10 MONTHS ENDED JULY				ACTUALS - MONTH ENDED JULY 2024			
	2024	2023	VARIANCE	% VARIANCE	2024	2023	VARIANCE	% VARIANCE
<b>KWH</b>								
Residential	439,119,206	401,417,903	37,701,303	9.39%	48,374,233	43,136,033	5,238,200	12.14%
Residential - Apt & Condo	5,972,824	5,516,368	456,456	8.27%	689,549	595,943	93,606	15.71%
Small General-Non-Demand	59,173,911	60,421,220	(1,247,309)	-2.06%	5,886,069	5,971,414	(85,345)	-1.43%
Small General-Demand	178,475,542	156,095,159	22,380,383	14.34%	18,961,293	17,385,853	1,575,441	9.06%
Large	193,378,605	180,272,385	13,106,221	7.27%	20,415,218	19,579,817	835,400	4.27%
Independent Power Producers	858,309	937,925	(79,616)	-8.49%	86,109	81,383	4,726	5.81%
Private St. Lites	298,980	311,389	(12,409)	-3.99%	30,142	32,394	(2,252)	-6.95%
<b>Sub-total</b>	<b>877,277,377</b>	<b>804,972,349</b>	<b>72,305,028</b>	<b>8.98%</b>	<b>94,442,613</b>	<b>86,782,837</b>	<b>7,659,776</b>	<b>8.83%</b>
Government								
Small_Non Demand	10,395,886	14,248,796	(3,852,911)	-27.04%	953,228	1,175,710	(222,483)	-18.92%
Small-Demand	81,715,497	83,918,827	(2,203,330)	-2.63%	8,578,237	8,149,889	428,349	5.26%
Large	48,746,601	46,742,190	2,004,411	4.29%	5,025,999	4,845,784	180,216	3.72%
Public St. Lites	4,512,176	4,431,439	80,737	1.82%	449,273	414,305	34,968	8.44%
<b>Sub-total</b>	<b>145,370,160</b>	<b>149,341,252</b>	<b>(3,971,092)</b>	<b>-2.66%</b>	<b>15,006,738</b>	<b>14,585,688</b>	<b>421,050</b>	<b>2.89%</b>
<b>Total-Civilian</b>	<b>1,022,647,538</b>	<b>954,313,602</b>	<b>68,333,936</b>	<b>7.16%</b>	<b>109,449,351</b>	<b>101,368,525</b>	<b>8,080,825</b>	<b>7.97%</b>
USN	268,404,757	237,719,703	30,685,053	12.91%	27,388,510	23,149,334	4,239,175	18.31%
<b>Grand Total</b>	<b>1,291,052,294</b>	<b>1,192,033,305</b>	<b>99,018,989</b>	<b>8.31%</b>	<b>136,837,860</b>	<b>124,517,860</b>	<b>12,320,000</b>	<b>9.89%</b>
<b>Non-Oil Yield</b>								
Residential	0.096262	0.097160	-0.000899	-0.92%	0.095888	0.095809	0.000078	0.08%
Residential - Apt & Condo	0.093755	0.097240	-0.003484	-3.58%	0.086458	0.095321	-0.008863	-9.30%
Small General-Non-Demand	0.142881	0.142278	0.000603	0.42%	0.143851	0.142217	0.001634	1.15%
Small General-Demand	0.113345	0.115541	-0.002196	-1.90%	0.113049	0.113407	-0.000358	-0.32%
Large	0.102397	0.103645	-0.001248	-1.20%	0.100917	0.101095	-0.000178	-0.18%
Independent Power Producers	0.112918	0.110573	0.002345	2.12%	0.110003	0.121848	-0.011845	-9.72%
Private St. Lites	0.656248	0.646199	0.010049	1.56%	0.649427	0.638219	0.011208	1.76%
<b>Sub-total</b>	<b>0.104424</b>	<b>0.105792</b>	<b>-0.001368</b>	<b>-1.29%</b>	<b>0.103530</b>	<b>0.103944</b>	<b>-0.000414</b>	<b>-0.40%</b>
Government								
Small_Non Demand	0.155134	0.146509	0.008625	5.89%	0.157701	0.150768	0.006933	4.60%
Small-Demand	0.133130	0.132879	0.000251	0.19%	0.130901	0.132441	-0.001540	-1.16%
Large	0.121493	0.118599	0.002894	2.44%	0.118880	0.120437	-0.001558	-1.29%
Public St. Lites	0.791622	0.795855	-0.004233	-0.53%	0.802168	0.854694	-0.052526	-6.15%
<b>Sub-total</b>	<b>0.151240</b>	<b>0.149383</b>	<b>0.001858</b>	<b>1.24%</b>	<b>0.148674</b>	<b>0.150446</b>	<b>-0.001772</b>	<b>-1.18%</b>
<b>Total-Civilian</b>	<b>0.111079</b>	<b>0.112614</b>	<b>-0.001534</b>	<b>-1.36%</b>	<b>0.109720</b>	<b>0.110635</b>	<b>-0.000915</b>	<b>-0.83%</b>
USN	0.062214	0.065692	-0.003478	-5.29%	0.063045	0.076998	-0.013953	-18.12%
<b>Grand Total</b>	<b>0.100920</b>	<b>0.103256</b>	<b>-0.002336</b>	<b>-2.26%</b>	<b>0.100378</b>	<b>0.104382</b>	<b>-0.004004</b>	<b>-3.84%</b>
<b>Non-Oil Revenues</b>								
Residential	42,270,362	39,001,926	3,268,436	8.38%	4,638,493	4,132,836	505,656	12.24%
Residential - Apt & Condo	559,984	536,409	23,574	0.00%	59,617	56,806	2,811	4.95%
Small General-Non-Demand	8,454,844	8,596,611	(141,767)	-1.65%	846,716	849,234	(2,519)	-0.30%
Small General-Demand	20,229,320	18,035,334	2,193,985	12.16%	2,143,559	1,971,673	171,886	8.72%
Large	19,801,446	18,684,411	1,117,035	5.98%	2,060,243	1,979,423	80,820	4.08%
Independent Power Producers	96,918	103,709	(6,791)	-6.55%	9,472	9,916	(444)	-4.48%
Private St. Lites	196,205	201,219	(5,014)	-2.49%	19,575	20,674	(1,100)	-5.32%
<b>Sub-total</b>	<b>91,609,078</b>	<b>85,159,620</b>	<b>6,449,458</b>	<b>7.57%</b>	<b>9,777,674</b>	<b>9,020,564</b>	<b>757,110</b>	<b>8.39%</b>
Government								
Small_Non Demand	1,612,757	2,087,579	(474,823)	-22.75%	150,325	177,260	(26,935)	-15.20%
Small-Demand	10,878,780	11,151,060	(272,280)	-2.44%	1,122,901	1,079,381	43,520	4.03%
Large	5,922,377	5,543,578	378,799	6.83%	597,490	583,614	13,876	2.38%
Public St. Lites	3,571,936	3,526,782	45,155	1.28%	360,393	354,104	6,289	1.78%
<b>Sub-total</b>	<b>21,985,850</b>	<b>22,308,999</b>	<b>(323,149)</b>	<b>-1.45%</b>	<b>2,231,108</b>	<b>2,194,359</b>	<b>36,749</b>	<b>1.67%</b>
<b>Total-Civilian</b>	<b>113,594,928</b>	<b>107,468,619</b>	<b>6,126,309</b>	<b>5.70%</b>	<b>12,008,782</b>	<b>11,214,922</b>	<b>793,860</b>	<b>7.08%</b>
USN	16,698,554	15,616,302	1,082,252	6.93%	1,726,713	1,782,463	(55,750)	-3.13%
<b>Grand Total</b>	<b>130,293,482</b>	<b>123,084,921</b>	<b>7,208,561</b>	<b>5.86%</b>	<b>13,735,495</b>	<b>12,997,385</b>	<b>738,110</b>	<b>5.68%</b>
% of Total Revenues								
<b>Oil Revenues</b>								
Residential	109,868,311	118,587,607	(8,719,296)	-7.35%	12,673,807	9,836,525	2,837,282	28.84%
Residential - Apt & Condo	1,488,309	1,639,144	(150,835)	-9.20%	180,658	135,896	44,763	32.94%
Small General-Non-Demand	14,768,173	17,910,834	(3,142,661)	-17.55%	1,542,121	1,361,691	180,429	13.25%
Small General-Demand	44,589,325	46,070,758	(1,481,433)	-3.22%	4,963,311	3,962,920	1,000,391	25.24%
Large	47,856,392	53,140,099	(5,283,707)	-9.94%	5,316,774	4,440,827	875,948	19.72%
Independent Power Producers	205,734	270,255	(64,521)	-23.87%	21,804	17,930	3,874	21.60%
Private St. Lites	74,228	91,966	(17,737)	-19.29%	7,897	7,387	510	6.90%
<b>Sub-total</b>	<b>218,850,473</b>	<b>237,710,662</b>	<b>(18,860,189)</b>	<b>-7.93%</b>	<b>24,706,373</b>	<b>19,763,177</b>	<b>4,943,196</b>	<b>25.01%</b>
Government								
Small_Non Demand	2,573,512	4,282,607	(1,709,094)	-39.91%	249,741	268,103	(18,362)	-6.85%
Small-Demand	20,320,105	25,094,478	(4,774,373)	-19.03%	2,247,455	1,858,460	388,995	20.93%
Large	11,965,533	13,673,306	(1,707,773)	-12.49%	1,299,194	1,089,485	209,709	19.25%
Public St. Lites	1,120,864	1,309,179	(188,315)	-14.38%	117,707	94,476	23,231	24.59%
<b>Sub-total</b>	<b>35,980,014</b>	<b>44,359,570</b>	<b>(8,379,556)</b>	<b>-18.89%</b>	<b>3,914,098</b>	<b>3,310,524</b>	<b>603,574</b>	<b>18.23%</b>
<b>Total-Civilian</b>	<b>254,830,486</b>	<b>282,070,232</b>	<b>(27,239,745)</b>	<b>-9.66%</b>	<b>28,620,471</b>	<b>23,073,701</b>	<b>5,546,770</b>	<b>24.04%</b>
USN	64,097,499	60,825,036	3,272,463	5.38%	6,604,814	6,120,468	484,345	7.91%
<b>Grand Total</b>	<b>318,927,986</b>	<b>342,895,268</b>	<b>(23,967,282)</b>	<b>-6.99%</b>	<b>35,225,284</b>	<b>29,194,169</b>	<b>6,031,115</b>	<b>20.66%</b>
<b>Grand Total</b>								
Residential	152,138,672	157,589,533	(5,450,860)	-3.46%	17,312,300	13,969,362	3,342,938	23.93%
Residential - Apt & Condo	2,048,293	2,175,553	(127,260)	-5.85%	240,275	192,702	47,573	24.69%
Small General-Non-Demand	23,223,017	26,507,445	(3,284,428)	-12.39%	2,388,836	2,210,926	177,911	8.05%
Small General-Demand	64,818,645	64,106,093	712,553	1.11%	7,106,870	5,934,593	1,172,277	19.75%
Large	67,657,838	71,824,510	(4,166,672)	-5.80%	7,377,017	6,420,249	956,768	14.90%
Independent Power Producers	302,652	373,964	(71,312)	-19.07%	31,276	27,847	3,429	12.32%
Private St. Lites	270,433	293,185	(22,752)	-7.76%	27,472	28,061	(589)	-2.10%
<b>Sub-total</b>	<b>310,459,551</b>	<b>322,870,282</b>	<b>(12,410,731)</b>	<b>-3.84%</b>	<b>34,484,047</b>	<b>28,783,740</b>	<b>5,700,306</b>	<b>19.80%</b>
Government								
Small_Non Demand	4,186,269	6,370,186	(2,183,917)	-34.28%	400,066	445,363	(45,297)	-10.17%
Small-Demand	31,198,885	36,245,538	(5,046,653)	-13.92%	3,370,356	2,937,841	432,515	14.72%
Large	17,887,910	19,216,884	(1,328,975)	-6.92%	1,896,684	1,673,099	223,585	13.36%
Public St. Lites	4,692,800	4,835,961	(143,160)	-2.96%	478,100	448,580	29,520	6.58%
<b>Sub-total</b>	<b>57,965,864</b>	<b>66,668,569</b>	<b>(8,702,705)</b>	<b>-13.05%</b>	<b>6,145,206</b>	<b>5,504,883</b>	<b>640,323</b>	<b>11.63%</b>
<b>Total-Civilian</b>	<b>368,425,414</b>	<b>389,538,851</b>	<b>(21,113,437)</b>	<b>-5.42%</b>	<b>40,629,253</b>	<b>34,288,623</b>	<b>6,340,629</b>	<b>18.49%</b>
USN	80,796,054	76,441,338	4,354,716	5.70%	8,331,527	7,902,931	428,595	5.42%
<b>Grand Total</b>	<b>449,221,468</b>	<b>465,980,189</b>	<b>(16,758,721)</b>	<b>-3.60%</b>	<b>48,960,779</b>	<b>42,191,555</b>	<b>6,769,225</b>	<b>16.04%</b>

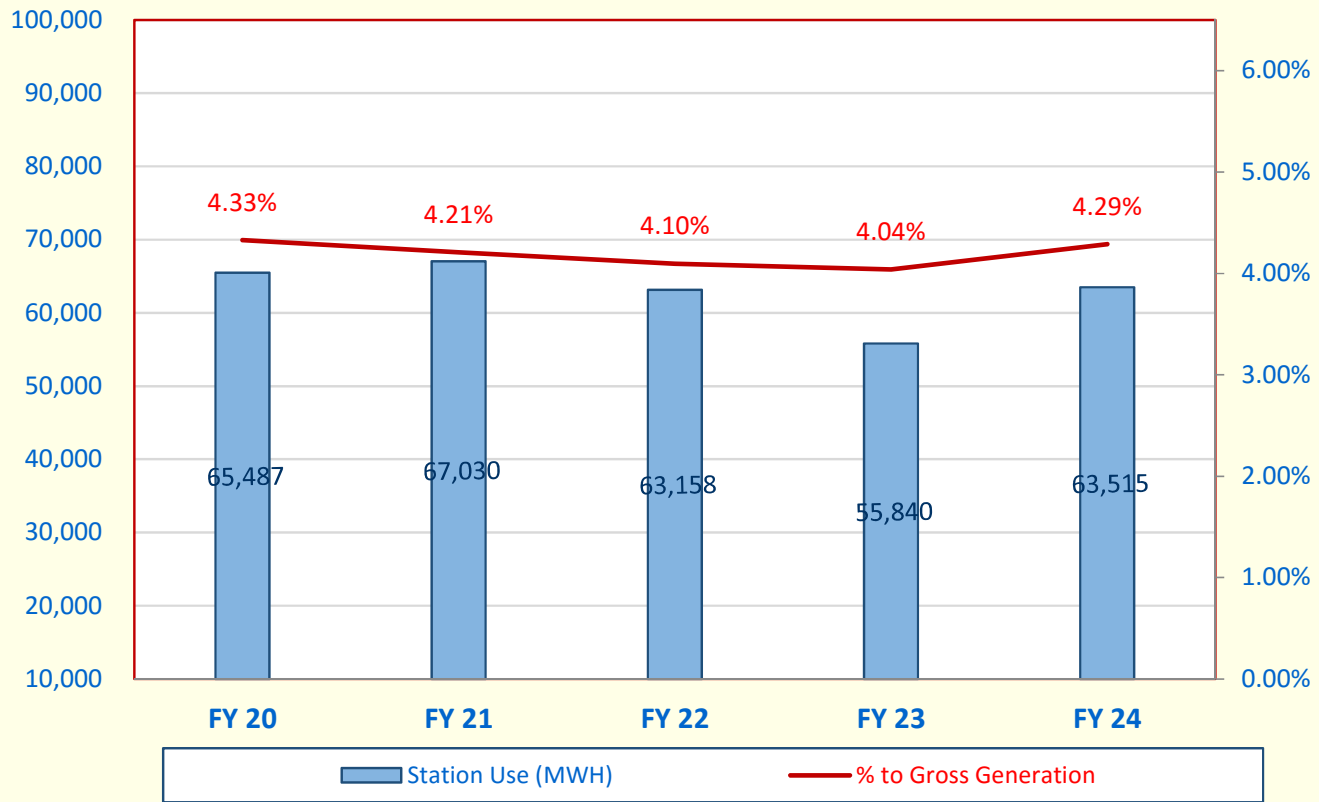


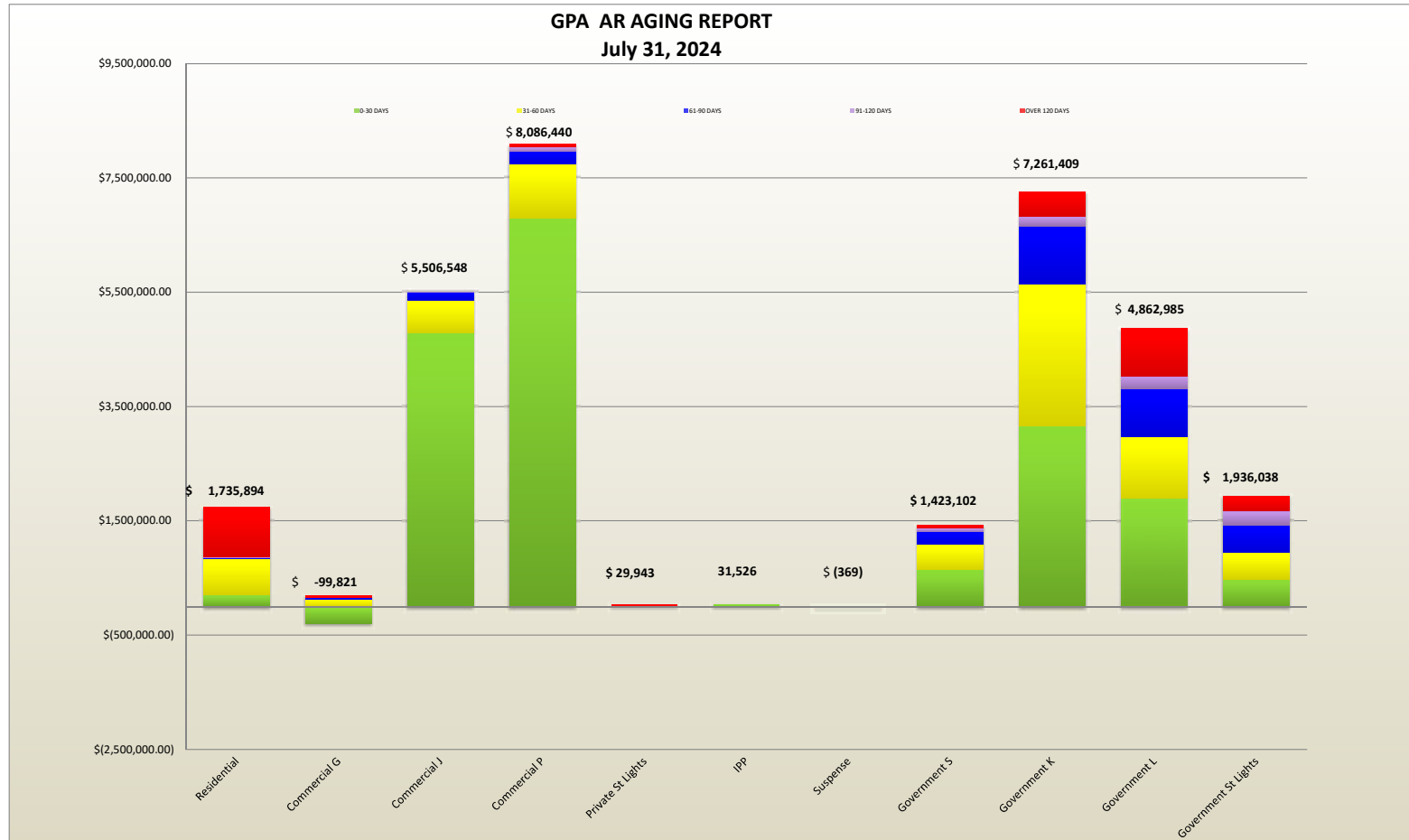






**GPA - Station Usage(MWH) Without Renewables and Aggreko  
For the Last 5 Years Thru 07.31.24-Moving 12 Months**





GPA Work Session - August 22, 2024 - GM REPORT

ACCOUNTS RECEIVABLE BY RATE - ACTIVE  
AR AGING REPORT  
AS OF July 31, 2024

GL ACCOUNT	RATE	TOTAL DUE	0-30 DAYS	31-60 DAYS	61-90 DAYS	91-120 DAYS	OVER 120 DAYS
1000.142000.10	Residential - R	\$ 722,972.31	14,116.44	633,863.24	25,825.26	8,818.68	40,348.69
1000.142000.11	Residential - PP	\$ 827,047.80	-	-	-	-	827,047.80
1000.142000.17	Residential - D	\$ 185,873.64	185,873.64				
1000.142000.12	Commercial G	\$ (99,821.24)	(294,342.42)	126,436.06	28,633.02	3,480.20	35,971.90
1000.142000.13	Commercial J	\$ 5,506,547.85	4,789,508.73	565,618.48	145,409.83	6,010.81	
1000.142000.14	Commercial P	\$ 8,086,439.88	6,800,416.29	941,560.77	217,764.16	77,396.17	49,302.49
1000.142000.15	Private St Lights	\$ 29,943.43	14,611.56	2,953.82	1,718.28	1,141.29	9,518.48
1000.142000.16	IPP	\$ 31,525.93	31,525.93				
1000.142000.98	Suspense	\$ (369.10)	(369.10)				
	<b>TOTAL PRIVATE</b>	<b>\$ 15,290,160.50</b>	<b>\$ 11,541,341.07</b>	<b>\$ 2,270,432.37</b>	<b>\$ 419,350.55</b>	<b>\$ 96,847.15</b>	<b>\$ 962,189.36</b>
1000.142000.19	Government S	\$ 1,423,101.53	\$ 640,769.36	\$ 445,232.14	\$ 224,443.54	\$ 57,988.78	\$ 54,667.71
1000.142000.20	Government K	\$ 7,261,409.37	\$ 3,157,172.19	\$ 2,495,820.26	\$ 1,007,120.85	\$ 163,924.29	\$ 437,371.78
1000.142000.21	Government L	\$ 4,862,984.89	\$ 1,892,413.27	\$ 1,085,665.16	\$ 832,146.20	\$ 226,341.37	\$ 826,418.89
1000.142000.22	Government St Lights	\$ 1,936,038.17	\$ 479,402.81	\$ 469,137.41	\$ 476,470.25	\$ 243,045.23	\$ 267,982.47
	<b>TOTAL GOVERNMENT</b>	<b>\$ 15,483,533.96</b>	<b>\$ 6,169,757.63</b>	<b>\$ 4,495,854.97</b>	<b>\$ 2,540,180.84</b>	<b>\$ 691,299.67</b>	<b>\$ 1,586,440.85</b>
	<b>GRAND TOTAL</b>	<b>\$ 30,773,694.46</b>	<b>\$ 17,711,098.70</b>	<b>\$ 6,766,287.34</b>	<b>\$ 2,959,531.39</b>	<b>\$ 788,146.82</b>	<b>\$ 2,548,630.21</b>
					\$ 27,436,917.43		
	Total Residential	\$ 1,735,893.75	\$ 199,990.08	\$ 633,863.24	\$ 25,825.26	\$ 8,818.68	\$ 867,396.49

GPA Work Session - August 22, 2024 - GM REPORT

Transmission and Distribution Monthly Report

Project Title:	Project Description:	Notes:
<b>Special Projects</b>		
Ukudu Transmission Installation	Install hardware for static lines and side post insulator, 927 Aluminum conductors, structures (double circuit configuration, tensions and finalize	Pending installation of 3 octogons, already scheduled with DZSP
DPW LED Streetlight Installation	Install 2500 LED DPW streetlight -current installed to date: 1468 T&D maintains a total of 15,497 LED streetlights islandwide: 1786, 250W + 13,711, 150W equivalents	Work Orders submitted from DPW as requests are received.
Typhoon Mawar Streetlight Repairs	MAWAR damaged streetlights on the main roads only 250W equivalent Total damaged: 450 Total repaired: 450	Completed
CUC PPIV Engine 5 Transformer Assistance	Technical assistance and testing of the 10MVA transformer: As found test, Heating of oil and circulation, vacuum transformer, heating and degassing, fill transformer with treated oil, allow oil to settle and cool, as left tests	Testing completed- Transformer has been commissioned
Quarterly GMH Infrared Inspections	Provide GMH with professional technical services related to electrical and mechanical systems at GMH. GPA will perform troubleshooting, maintenance and guide infrastructure improvements as requested by GMH. Quarterly systems inspection and preventive maintenance Juni 2024 the 2nd quarter inspection has been completed- MEMO of inspection was forwarded to GMH	Latest inspection conducted on 6/17/2024, next one scheduled for August 2024.
GPA/GVB MOA - Tumon Streetlights	Provide GVB with professional technical services related to electrical repairs and expertise to street lights along Route 14 and Rte 14A, perform troubleshooting and maintenance to streetlights along San Vitores Blvd. and JFK Hill, including repairs to panels and cabinets, streetlight fixture wiring, installation and replacement of LED lighting fixtures. Current MOA in place since 2021	No current requests for service. Nothing pending.
Yigo Aggreko	To assist Generation with the temporary power and also clearing of the old generators that are not in service. Clearing of the property for the old containers to be stored. Provide lighting, wooden poles and access for Aggreko and GPA personnel. Provide and service a guard shack for security.	Online now. T&D has completed their tasks with this project.
Cold Storage Project	May 13 – 19, 2024 from 7AM-7PM 1. Installation and Testing of Circuit Breaker 2. Installation and Testing of Surge Arresters 3. Pulling and Testing of 35kV Cables 4. Installation and Testing of New Relays 5. Testing of Power and Grounding Transformer	06/18/2024 - Completed
Guam Waterworks Authority	Crane assistance for water wells- pump removal or replacements	As needed basis - on going.
Generation Division	Crane and Derrick usage for loading and offloading of engine parts and equipment - assist with confusion.	As needed basis
USDA Brown Tree Snake (BTS) Contract	Interagency agreement with US Department of Agriculture, Animal and Plant Health Inspection Services, Wildlife Services implemented to remove BTS from specified GPA substations causing damage to equipment and creating power outages on transmission lines.	FY2024 Quarter 2 Report rcvd., 3rd Qtr due end of July, 2024

As of August 13, 2024

GPA Work Session - August 22, 2024 - GM REPORT

Transmission and Distribution Monthly Report

Project Title:	Project Description:	Notes:
<b>Daily Maintenance Tasks</b>		
Vegetation Management	Perform tree trimming island wide.	No delays, Equipment are vital to the LF. Currently we have 1 side mower available Second tractor mower should be ready shortly.
	T&D averages 120,000LF annually, trimming vegetation affecting IWPS, lines and equipment.	
	FY2024 Trimming total: 62,052LF	
	July 2024 - 5455LF (includes: UG, OH, Trouble Shooters and Operators)	
	Scheduled according to mainline.	
Switch and Re-closer Maintenance	Exercising (preventive maintenance) all Omni rupter along coastal areas - of 154 Omni Rupters, 12 were found to be defective and 2 of the 12 have be replaced 2 and total 6 recloser, 4 defective reclosers pending repair.	Pending order (stock item)
Maintenance and CIP work orders	This quarter there was an average of 958 work orders received that vary from, Misc. Power Service (MPS), work clearances, GPIs, trimming, new service, line extensions, community service, navy assistance, maintenance and emergencies.	
Brown Tree Snake (BTS) Project, US Dept. of Interior	Grant funded project in coordination with US Geological Survey (USGS), DOI for data collection and study specific to the BTS for research and eradication.	2021 BTS Project Award \$70,389.00 7/21-9/23
		2022 BTS Project Award \$70,000.00 8/22-9/24
		2023 BTS Project Award \$69,915.00 8/23-9/25
		2024 BTS Project Award pending
Meter Change outs	For CY 2024 T&D has changed out 1705 meters from Jan - Jun: with blank displays, no communications, defective, bench tests - this backlog has been completed with receipt of order.	No delays - work will be ongoing on a case by case basis. Repairs will continue as needed.
New Customers	Permanent and temporary installations - new service. GPA completed 28 new customers in July 2024	Currently there are no delays or backlog
Water Systems Diesel (WSD)	Assist WSD with Generator maintenance	Schedules and plan dates are coordinated by Wayne Fernandez, Generation, WSD.
Wooden pole replacement	Replace all wooden poles to concrete, including NIU, currently concrete and not changed on GIS.	Stock levels for materials
	Total wooden poles: 3358	
	Changed to date: 1259 Remaining: 2099	
PUPI arm installation	T&D has installed 1151 PUPI arms on the IWPS	Scheduled main line outages from PSCC
IR inspection on the IWPS	Perform IR inspection on the IWPS bi-annually, July completed for liberation route. December will be scheduled.	July 2024 IR has been completed. For the repairs pending 1 on the Distribution and 1 on the Transmission
Accident reports and injuries	Safety meetings are conducted daily, weekly and monthly. Safety is paramount and is reflected in the data.	Daily, weekly and ,monthly Safety Breifing conducted. <b>7 accidents to date.</b>
	FY2022: 19; 2023:11; FY2024: 9	Vehicular Accidents: 2
	There is a decline in accidents for the past 3 years.	Body Injuries: 5

As of August 13, 2024

Type	Description	Metershop Stock	Warehouse Stock
2s	4 Jaw meter, 120/240 Volts, Single Phase, 200 Class, 3 Wire	132	2520
4s	6 Jaw meter, 120/240 Volts, Single Phase, CT Type 20 Class, 3 Wire	8	46
5s	8 Jaw Meter, 120/480 Volts, Three phase, CT Type 20 class, 3 Wire	9	52
9s	13 Jaw Meter, 120/480 Volts, Three Phase, CT Type 20 class, 4 Wire	21	0
12s	5 Jaw Meter, 120/208 Volts, Network single phase, 200 class, 3 Wire	96	228
16s	7 Jaw Meter, 120/480 Volts, Three Phase, 200 Class, 4 wire	0	0
25s	5 Jaw Meter, 120/480 Volts, Three Phase, 200 Class, 3 wire	2	56

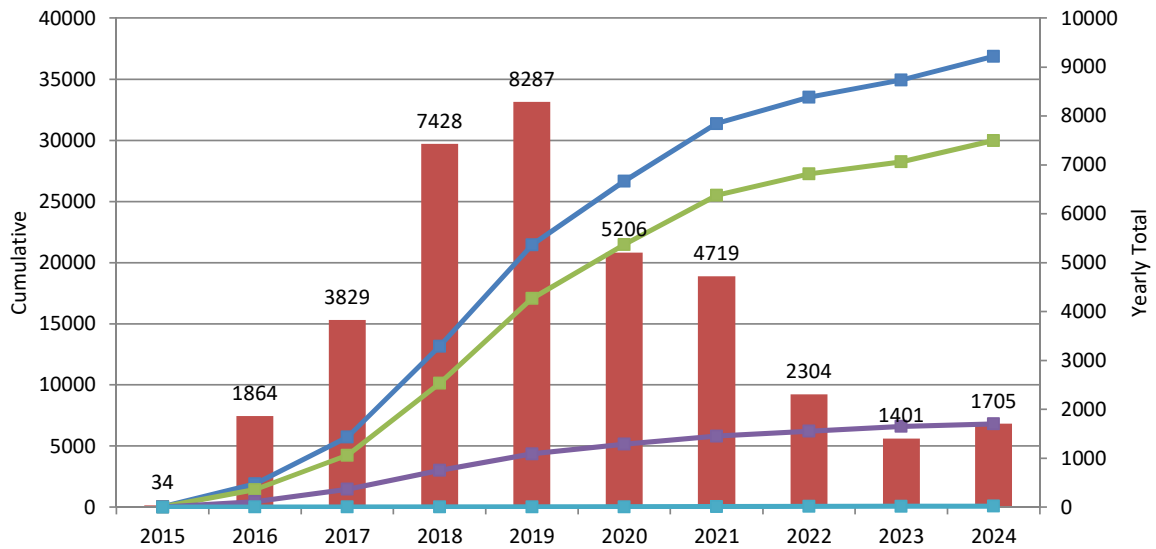
As of: 08/16/2024



LANDIS + GYR  
METERS

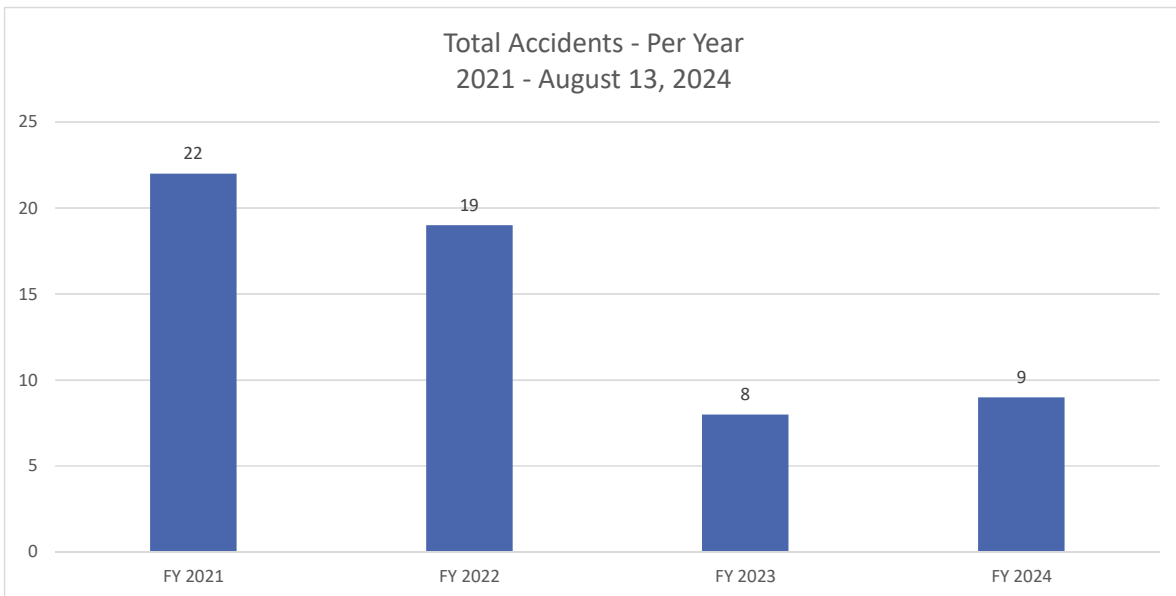
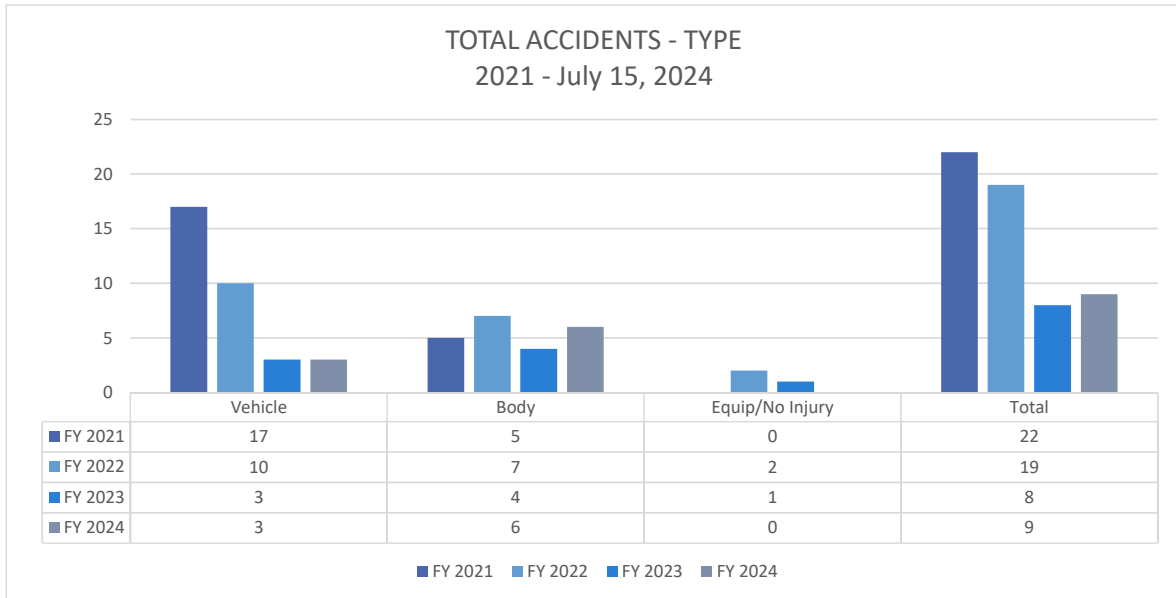
RETURN MATERIAL AUTHORIZATIONS (RMA)				
	TOTAL RMA	Blank Display	Not Communicating	Outside Tolerance/Damaged Switch/Can't Test
2015	34	22	10	2
2016	1864	1410	446	8
2017	3829	2814	1014	1
2018	7428	5879	1541	8
2019	8287	6941	1341	5
2020	5206	4409	795	2
2021	4719	4034	666	19
2022	2304	1743	405	14
2023	1401	999	392	10
<b>2024 Running Total</b>	<b>1941</b>	<b>1731</b>	<b>198</b>	<b>12</b>
Jan-24	1060	1033	27	0
Feb-24	138	132	6	0
Mar-24	75	72	2	1
Apr-24	168	159	9	0
May-24	117	112	5	0
Jun-24	147	130	12	5
Jul-24	236	93	137	6
<b>Total:</b>	<b>36871</b>	<b>29982</b>	<b>6808</b>	<b>81</b>

LANDIS+ GYR  
FAILED METERS REMOVED



8/19/2024

**Transmission and Distribution Accident Report**



Transmission and Distribution DPW Streetlight Installation Project  
 As of: August 13, 2024

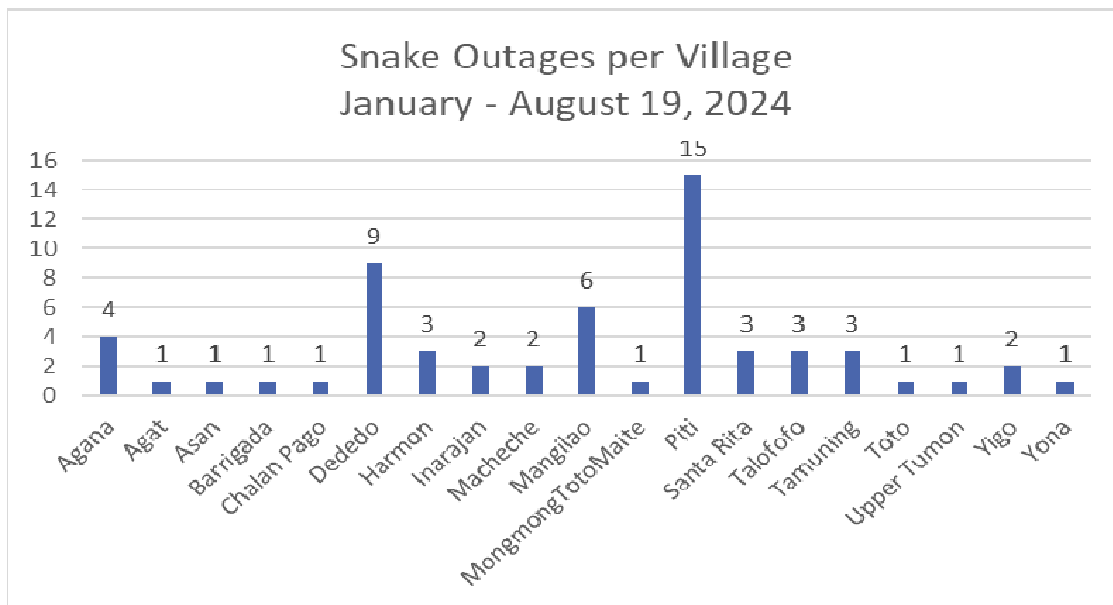
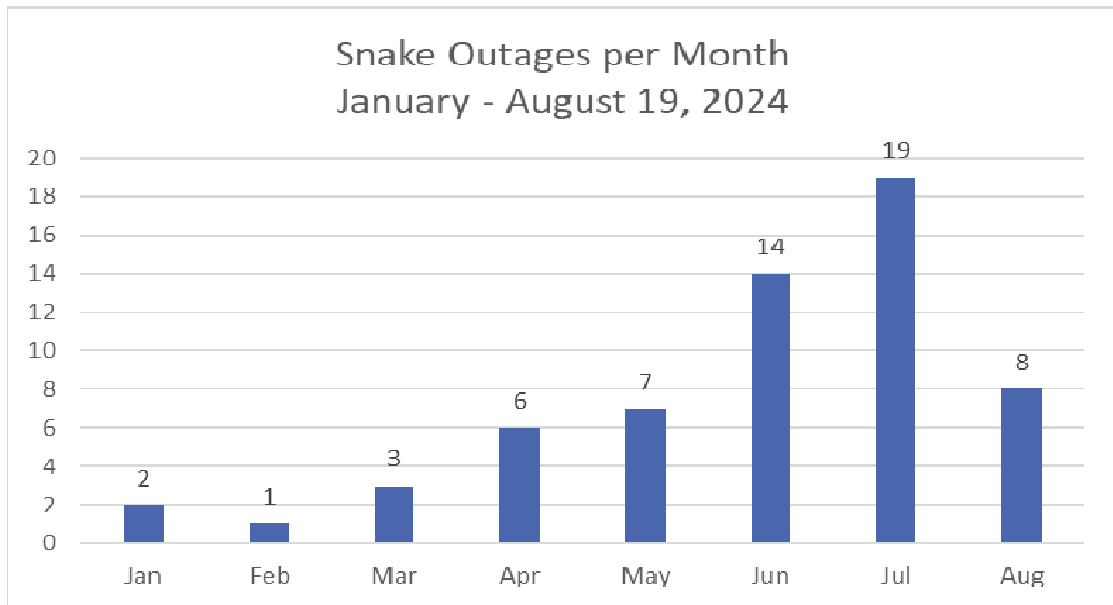
DPW Street light Installation		
Village	Installed	Pending
Agana Heights	35	0
Agat	44	0
Barrigada	231	0
Chalan Pago/Ordot	93	0
Dededo	134	26
Hagatna	1	0
Inarajan/Malojloj	125	0
Maina	11	0
Mangilao	84	0
Merizo	48	0
Mongmong	49	0
Piti	5	0
Santa Rita	39	1
Sinajana	94	0
Talofof	179	6
Tamuning	35	5
Umatac	6	0
Yigo	187	0
Yona	68	0
<b>TOTAL:</b>	<b>1468</b>	<b>38</b>

## Transmission and Distribution Monthly Activity Report

## DETAIL - JULY, 2024

MS/Ops/OH/Relay/Sub/UG	
Total Work Orders	978
Completed	875
Pending Work Orders	103
Percent Completed	89%
Trimming	
Total Linear Feet	5455
Trimming request- Customer Service	
Total Count	3
Trimming Request- Other	
Total Count	1
New Customer energized	
Temporary and Permanent service	28
Trouble Reports	
Total Trouble Calls	392
Streetlight Report	
Total Street Light Installed/Removed/Repaired	119
Infrared Inspection	
Distribution Feeders	
Number of Feeders to IR	63
Total Feeders Inspected	63
Total Repairs needed	3
Repairs Completed	2
Percent Completed-Inspection	100%
Percent Completed-Repairs	67%
Transmission Feeders	
Number of Feeders to IR	48
Total Feeders Inspected	48
Total Repairs needed	2
Repairs Completed	1
Percent Completed-Inspection	100%
Percent Completed-Repairs	0%
Substations	
Number of Substations to IR	33
Total Substations Inspected	33
Total Repairs needed	17
Repairs Completed	17
Percent Completed-Inspection	100%
Percent Completed-Repairs	100%

Transmission and Distribution Brown Tree Snake (BTS) Project in coordination with United States Geological Survey (USGS) - snake captures and research study  
 As of: August 19, 2024



Transportation Report

**GPA Bucket Trucks: as of August 19, 2024**

AVAILABLE: 25  
 UNAVAILABLE: 7  
 TOTAL: 32

Working Height	Year	Off #	Section	AVAIL	UNAVAIL
<b>Roque Santos</b>					
55Ft.	2019	6564-Bucket Truck - 24 hr	TROUBLESHOOTERS	X	
55 Ft.	2019	6726-Bucket Truck - 24 hr	TROUBLESHOOTERS		X
55 Ft.	2020	7017 Bucket Truck -24 hr.	TROUBLESHOOTERS	X	
55 Ft.	2020	7018 Bucket Truck -24 hr.	TROUBLESHOOTERS	x	
55 Ft.	2020	7019 Bucket Truck -24 hr.	TROUBLESHOOTERS	X	
<b>Bob Cing</b>					
65 Ft.	2017	5394 Bucket Truck -24 hr.	OVERHEAD LINE	X	
65 Ft.	2023	7623 Bucket Truck - 24Hr	OVERHEAD LINE	X	
42 Ft.	2007	4587 Bucket Truck - 24hr	OVERHEAD LINE		X
55 Ft.	2022	7421 Bucket Truck- 24 hr	OVERHEAD LINE	X	
<b>Raymond Chargulaf</b>					
35 Ft.	2006	4506 Bucket Truck - 24hr	OVERHEAD LINE		X
65 Ft.	2023	7638 Bucket Truck - 24Hr	OVERHEAD LINE	X	
55 Ft.	2017	4981 Bucket Truck - 24hr	OVERHEAD LINE	X	
55Ft.	2022	7419 Bucket Truck- 24 hr	OVERHEAD LINE	X	
42 Ft.	2009	5525 Bucket Truck - 24hr	OVERHEAD LINE	X	
<b>Kyle Sigienza</b>					
55Ft.	2017	4980 Bucket Truck - 24hr	OVERHEAD LINE	X	
65 Ft.	2023	7637 Bucket Truck-24hr	OVERHEAD LINE	X	
65 Ft.	2017	5382 Bucket Truck -24 hr.	OVERHEAD LINE	X	
55Ft.	2019	6725-Bucket Truck - 24 hr	OVERHEAD LINE	X	
<b>Lyle Manibusian</b>					
42 Ft.	2007	55 Bucket Truck - 24hr	OPERATORS	X	
35 Ft.	2009	5528 Bucket Truck - 24hr	OPERATORS		X
40 Ft.	1998	3015 Bucket Truck - 24hr	OPERATORS		X
<b>Mathew Afaisen</b>					
42 Ft.	2008	4739 Bucket Truck - 24hr	UNDERGROUND	x	
65 Ft.	2023	7624 Bucket Truck-24hr	UNDERGROUND	X	
56 Ft.	2014	6184 Bucket Truck - 24hr	UNDERGROUND		X
<b>Arthur Chargaulaf</b>					
65 Ft.	2017	5381 Bucket Truck -24 hr.	UNDERGROUND	X	
55 Ft.	2017	4982 Bucket Truck - 24hr	UNDERGROUND	X	
56 Ft.	2014	6185 Bucket Truck - 24hr	UNDERGROUND	X	
55 Ft.	2022	7420 Bucket Truck- 24 hr	UNDERGROUND	X	
<b>Jerald Taitano</b>					
35 Ft.	2009	5527 Bucket Truck - 24hr	SUBSTATION	X	
<b>Therese Tudela</b>					
35 Ft.	2006	6922 Bucket Truck - 24hr	METER SHOP	X	
<b>Transportation</b>					
120 Ft.	2020	7402 Bucket Truck -24hr	OVERHEAD LINE	X	
65 Ft.	2023	7639 Bucket Truck-24hr	OVERHEAD LINE		X

# GENERATION CAPACITY UPDATE August 2024



# Generation Capacity Update

## Load Shedding Summary SEPTEMBER 01, 2023 – July 31, 2024

Month	Feeders Impacted	Feeder Outages	Hours Outaged	Avg. MW/Feeder	Avg. Hrs/Feeder	Unservd Kwh	Total Kwh	% Energy Unservd	Days LS
Sep-23	48	349	274	2.83	5.7	6,497,316	132,438,829	4.91%	20
Oct-23	49	162	114	2.84	2.3	1,185,508	131,161,706	0.90%	11
Nov-23	51	286	244	2.84	4.8	4,261,898	136,751,045	3.12%	9
Dec-23	12	13	7	3.47	0.6	66,018	138,450,500	0.05%	4
Jan-24	21	25	18	1.90	0.9	44,449	130,751,951	0.03%	4
Feb-24	9	10	8	1.74	0.9	17,120	120,398,746	0.01%	1
Mar-24	2	2	1	2.17	0.5	2,049	133,967,814	0.002%	1
Apr-24	11	11	2	2.22	0.2	5,097	139,402,631	0.004%	1
May-24	25	26	11	0.32	2.0	47,181	148,851,491	0.03%	2
Jun-24	12	12	4	3.70	0.3	15,994	143,288,692	0.01%	2
<b>Sep, 2023-July 2024</b>	<b>55</b>		<b>684</b>		<b>12.4</b>				<b>55</b>

Description:	Jan	Feb	Mar	April	May	June	July	August	Sept	Oct	Nov	Dec
Highest Demand (Last 6 years)	233	238	245	248	257	257	254	267	260	249	251	244
*Five Highest Peak Demand has been in CY 2024	*			*		*	*	*				
Estimated Demand for CY 2024									262	251	248	246

**Notes:**

1. Published monthly load shedding schedules are based on a scenario with up to 2 baseload plants offline.
2. On Nov 17, 3 plants were offline: (1) Piti 7 had been offline for preventive maintenance. (2) Cabras 2, baseload plant, suffered a boiler tube leak and was taken offline the previous evening for emergency repairs. (3) Piti 8, baseload plant, experienced a cooling water leak that evening (at the onset of peak demand), and was taken offline for emergency repair.
3. Lower demand, especially in Dec 2023, allowed plant personnel to complete repairs and preventative maintenance with little or no load shedding scenarios.
4. The numbers (Feeders Impacted, Feeder Outages, Hours Outaged, Avg. MW/Feeder, Avg. Hrs/Feeder, Unservd kWh) from September, 2023 through July 31, 2024 have been updated. (Source: Peak MW Net kWh Report)





# Generation Capacity Update

## Action Plan for Recovery of Existing Capacity and Adding New Capacity

PLANT	ACTION	TARGET DATE
<b>Cabras 2</b> <i>Baseload</i>	Boiler tube repairs. Unit being loaded towards 35-45 MW capacity.	November 20, 2023 (completed)
<b>Piti 7</b> <i>Combustion Turbine</i>	Plenum repair (2-day outage) will increase capacity from 23 MW to 30 MW. 26 for emergencies	December 2, 2023 (completed)
<b>Talo'fo'fo BESS</b> <i>Existing Utility-Scale ESS</i>	Utilize existing Battery Energy Storage System (ESS) to shift 4 MW energy during peak time. Contract signed on Feb.1. Within the past two and a half months, there have been 30 days of energy shifted for a total of 203MWH	February 1, 2024 (completed)
<b>Manenggon/Pulantat Diesels</b> <i>Wartsila Diesels</i>	Unit cleared for rated capacity (8MW) to support the IWPS, as of May 20, 2024.	May-24 (completed)
<b>Tenjo, Talo'fo'fo Diesels</b> <i>Caterpillar Diesels</i>	Plant back up to 20 MW out of 25 MW at Tenjo and Talofoyo; An additional 3 MW targeted for return in September 2024	May 2024 (completed)
<b>Temporary Power 20 MW</b>	Procure 20 MW of temporary power generation under Emergency Procurement. Bill 206, passed by the Legislature and signed into law by Governor. Plant operating at full capacity in August 2024.	July 2024 (completed)
<b>Yigo CT 20 MW</b> <i>Combustion Turbine</i>	Back online on April 22 <sup>nd</sup> , Cleared for 20 MW.	August 2024 (completed)
<b>1.1 MW Diesels</b> <i>Cummins Diesels</i>	Repair/replace up to 20 MW of capacity. Temporary site at Tenjo (Emergency Procurement)	TBD

### OTHER CAPACITY

<b>Orote #2</b>	6.0 MW Navy Orote generators	Completed
<b>Interruptible Load Program (ILP)</b>	Currently at ~16 MW.	Ongoing

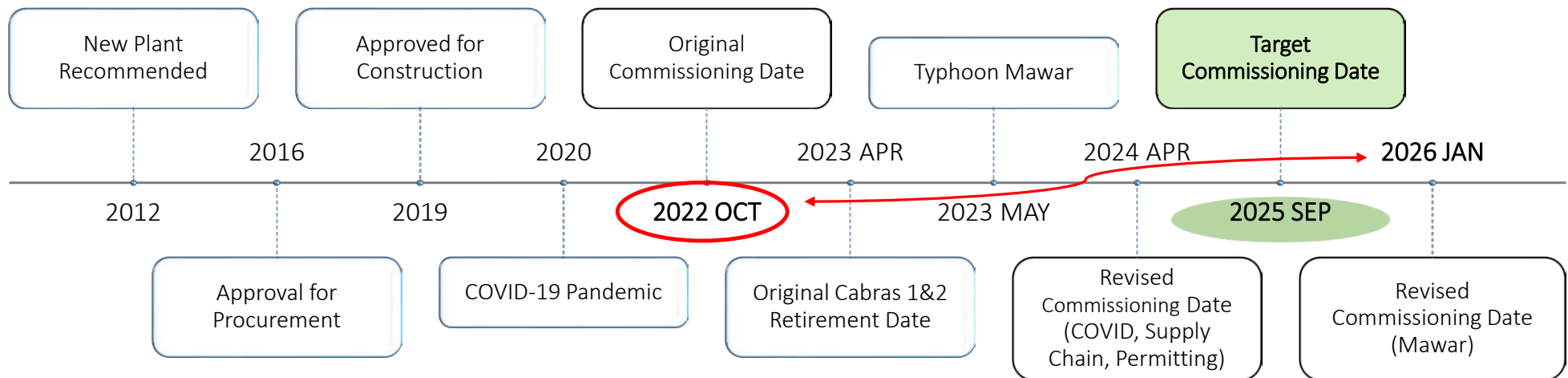


# Generation Capacity Update

## Long-Term Generation Capacity In Progress

### ***New 198 MW Ukudu Combined Cycle Power Plant***

- This plant, which is under construction and originally scheduled for commissioning in 2024, sustained damages from Typhoon Mawar and is now targeting a commissioning date of September 30, 2025. This new date is an improvement from January 2026 and is subject to CCU and PUC approvals for incentives to accelerate the project. The commissioning delay presents additional challenges for GPA to meet the demand over the next two years.
- The new plant will provide improved generation reliability and substantially reduce fuel operating costs once commissioned.
- The plant is a critical part of the USEPA-GPA Consent Decree which also requires the retirement of Cabras units 1&2 within 6 months of the Ukudu plant's commissioning.



# Generation Capacity Update

## Long-Term Generation Capacity In Progress

*(continued)*

### **PHASE IV RENEWABLES BID**

- Bids from proponents have been received. All five (5) bidders have progressed to next phase.
- Approximately 330MW of renewable energy with energy shifting Energy Storage Batteries may be awarded late this summer. Contract which would shift at least 50% energy production from daytime supply to nighttime supply to meet peak and reduce conventional unit production.
- Commissioning may take about 3 years from CCU & PUC approvals.
- GPA may achieve 50% renewables by 2027, years ahead of 2035 mandate.
- The energy storage systems will help increase GPA generation capacity substantially.

### **HANWHA 41 MW SOLAR PV PLANT**

- Project has received CCU & PUC approvals.
- Targeted commissioning is NLT April 2026

### **VIRTUAL POWER PLANT BID**

- Engineering technical analysis and work on bid specifications are ongoing. Team is analyzing best way to integrate smaller-sized renewable capacity into the grid.
- This bid is considering 20 MW capacity as the initial pilot bid.

